

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5418
name ALLEN DRILLING COMPANY
address P.O. Box 1389
Great Bend, KS 67530
City/State/Zip

Operator Contact Person Doug Hoisington
Phone 316/793-5877

Contractor: license # 5418
name Allen Drilling Company

Wellsite Geologist Jeff Zoller
Phone 316/793-5877

PURCHASER D&A

Designate Type of Completion
 New Well Re-Entry Workover

Off SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator NA
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
12/4/85 12/10/85 12/10/85
Spud Date Date Reached TD Completion Date

4380 --
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 504 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set NA feet

If alternate 2 completion, cement circulated
from NA feet depth to w/ SX cmt

API NO. 15-135-22,975-00-00
County Ness
SE SW NW Sec 4 Twp 18S Rge 22 West

2970 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

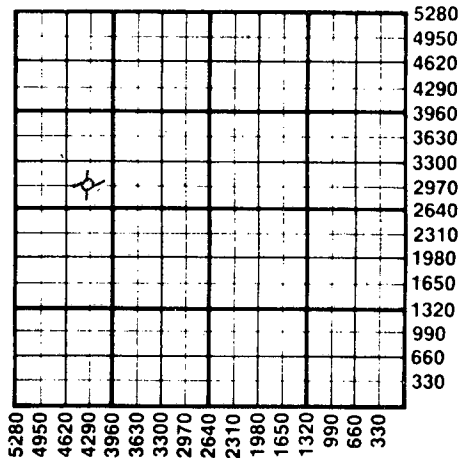
Lease Name SEKAVEC Well# 1-4

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 2211 KB 2216

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain) Purchased from landowner (well)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket # NA

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

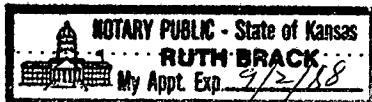
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title Vice-President Date 12/20/85

Subscribed and sworn to before me this 20th day of December 19 85

Notary Public [Signature] Date Commission Expires 9/02/85



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION
Form ACO-1 (7-84)

DEC 27 1985

12-27-1985

WICHITA, KANSAS DIVISION
Wichita, Kansas

Sec 4 Twp 18S Rge 22E

Operator Name ALLEN DRILLING COMPANY Lease Name SEKAVEC Well# 1-4 SEC 4 TWP. 18S RGE. 22 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4083-4278 Ft.Scott & Miss.
 FP 25:30:5:-
 SP: 1083/--
 FP: 162-162/174-174
 HP: 2198/2198
 REC: 45' mud
 Very weak blow, dead in 24 min.
 flushed tool on second opng.
 very weak blow for 5 min.

Name	Top	Bottom
Anhydrite	1456	+760
Base Anhydrite	1487	+729
Howard-Topeka	3306	-1090
Heebner	3610	-1394
Toronto	3630	-1414
Lansing	3654	-1438
Marmaton	3952	-1736
Fort Scott	4139	-1523
Cherokee Shale	4157	-1941
Miss. Warsaw	4229	-2013
Osage	4254	-2038
Gilmore City	4347	-2131
Total Depth Log	4382	

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	12-1/4	8-5/8	24	504	60/40 poz	250	3% cc, 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity		

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION: open hole perforation other (specify)

Dually Completed. Commingled

PRODUCTION INTERVAL