

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4174
Name Western Oil Corporation
Address P.O. Box 15265
City/State/Zip Lakewood, CO 80215

Purchaser Inland Purchasing & Transportation Company

Operator Contact Person Jerry Pope
Phone 303-980-9340

Contractor: License # 9087
Name R. & C. Drilling Co., Inc.

Wellsite Geologist Lorna Porter/Robert Veal
Phone (303) 980-9340 / (303) 832-3114

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

6-11-85 6-19-85 8-3-85
Spud Date Date Reached TD Completion Date
4320' PBD
Total Depth

Amount of Surface Pipe Set and Cemented at 639' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

API NO. 15-135-22,822-00-00
County Ness
NW SE NW Sec. 3 Twp. 18 Rge. 22 East West

3630 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

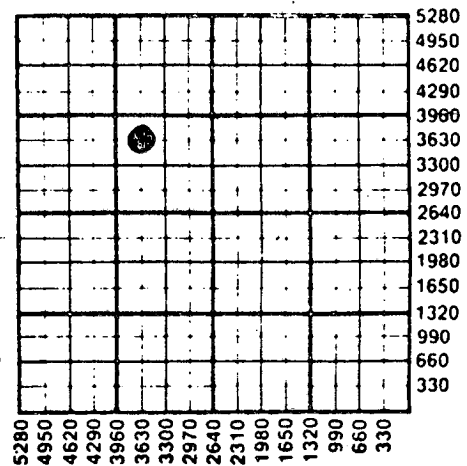
Lease Name XXXX Ries Well # 1-3

Field Name Wildcat Ries

Producing Formation Miss. K-16

Elevation: Ground 2209' KB 2214'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # Tony Pavlu, Rt 1 Box 63, Brownell, KS 67521

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

- Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West
- Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West
- Other (explain) Purchased by driller (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Jerry A. Pope*
Title *Engineer* Date *8/19/85*

Subscribed and sworn to before me this *19th* day of *August* 19*85*.
Notary Public *Joan C. Barber*
Date Commission Expires *April 7, 1989*

*12055 West Second Place
Lakewood, Co 80215*

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

15-135-22822-00-00

SIDE TWO

Operator Name Western Oil Corporation Lease Name xxxx Ries Well # 1-3

Sec. 3 Twp. 18 Rge. 22 East West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

0' - 1450' Sand & Shale
 1450' - 1522' Shale
 1522' - 1559' Anhydrite
 1559' - 2346' Shale
 2346' - 3693' Lime & Shale
 3693' - 4088' Lime
 4088' - 4277' Lime & Shale
 4277' - 4320' Shale R.T.D.

Name	Top	Bottom
Heebner	3681	3702
Toronto	3702	3724
Lansing-KC	3724	4001
BKC	4001	4100
Pawnee	4100	4188
Ft. Scott	4188	4206
Cherokee Shale	4206	4220
Cherokee Lime	4220	4268
Mississippian	4268	

DST #1 4252'-4277'
 Times 30-60-60-120, IF 106/91, ISIP 1385,
 FF 91/91, FSIP 1392', rec. 124' OCM

CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24 lb	639'	50/50 poz	225	4%Gel. 3%CC
Surface	12 1/4	8 5/8		639'	Class A	100	2%Gel 13%CC
Production	7 7/8	5 1/2	14#	4319'	REC	110	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4 spf	4270'-4278'			600 gal MSR-100		4278'	
4 spf	4263'-4270'			Squeezed 4270-78' w/150 sx			
RELEASED							
DEC 12 1986							
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At		Packer at			
2-3/8"		4263'		4170'			
Date of First Production		Producing Method					
8-3-85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
20 Bbls			MCF	10 Bbls	CFPB		

FROM CONFIDENTIAL

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4263'-4270'.....
 Used on Lease Dually Completed
 Commingled