ACO-1 WELL HISTORY AFFIDAVIT OF COMPLETION FORM a cound D TYPE SIDE ONE  $\underline{\text{Two}}$  (2)  $\underline{\text{copies}}$  of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential. Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. LICENSE # 6578 EXPIRATION DATE 6-30-83 OPERATOR Lucky Lady Oil Company API NO. 15-135-22,296 -00-00 ADDRESS BOX 465 COUNTY Ness Cimarron, Kansas 67835 FIELD \*\* CONTACT PERSON Robert J. Taylor or Carole Meadows PROD. FORMATION PHONE 316-855-3300 PURCHASER LEASE Kinderknecht ADDRESS . WELL NO. 1 WELL LOCATION SW SE DRILLING Circle M Drilling, Inc. \_\_\_\_\_345 Ft. from South Line and CONTRACTOR 330 Ft. from West Line of ADDRESS Box 128 the SE (Qtr.) SEC 1 TWP 18 RGE 22W . Oberlin, Kansas 67749 WELL PLAT (Office Halliburton Use Only) CONTRACTOR **ADDRESS** Ness City, Kansas KCC KGS SWD/REP TOTAL DEPTH 4385 PBTD PLG. SPUD DATE 9-10-82 DATE COMPLETED 9-19-82 GR 2206  $\mathbf{DF}$ KB 2211 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Amount of surface pipe set and cemented 591 DV Tool Used? THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other DA ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. AFFIDAVIT Robert J. Taylor \_\_\_\_, being of lawful age, hereby certifies that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct. SUBSCRIBED AND SWORN TO BEFORE ME this September 1982 **CAROLE MEADOWS** Gray County, Ks. MY COMMISSION EXPIRES: June 28, 1984

\*\* The person who can be reached by phone regarding any question  $\frac{conservation}{kansa}$  this information.  $\frac{12c}{12a-39-1982}$ 

Traces "Cop" to master " ACO-1 WELL HISTORY SIDE TWO \_\_LEASE\_\_Kinderkencht\_\_ SEC. 1 TWP.18 RGE. 22W OPERATOR Lucky Lady Oil Company WELL NO. FILL IN WELL INFORMATION AS REQUIRED: SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. DEPTH NAME BOTTOM FORMATION DESCRIPTION, CONTENTS, ETC. Ma e ineo : Taring Ing Inc. -10mg? - 75 ځې ل 3.4445 harida, Enasas ందల్లు హహిందం 27-21 ALC: NO 2100 Report of all strings set - surface, intermediate, production, etc. CASING RECORD - (New) -or--(Used) Size casing set Weight lbs/ft. Setting depth Type and percent additives Size hole drilled Type cement Purpose of string 100 3% CC Light 3% CC 2% ge1 12玄 591 **175** 8 5/8 Common Surface PERFORATION RECORD LINER RECORD Sacks cement Shots per ft. Size & type Depth interval Bottom, ft. Top, ft. TUBING RECORD Setting depth Packer set at Size ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD ್ ರ್ಷ೧೯೮೩ mount and kind of material used Depth interval treated ADOWS CAROLE M MANUFACTURE OF 7032 " 06 - 102 4 - M . 446 Producing method (flowing, pumping, ges lift, etc.) Date of first production 35. Gravity

Gas-oil ratio Estimated % -I.P. Production MCF CFPB

Perforations