

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6875 EXPIRATION DATE 6/85

OPERATOR Marmik Oil Company API NO. 15-135-22, 595-0000

ADDRESS 910 16th Street, Suite 200 COUNTY Ness

Denver, CO 80202 FIELD Wildcat WUNDER SW

** CONTACT PERSON Dennis Bollmann PHONE 303-623-5842 PROD. FORMATION Mississippian

PURCHASER Koch Oil Company LEASE Filbert

ADDRESS Box 509 WELL NO. 13-24

Russell, Kansas WELL LOCATION

DRILLING Contractor Warrior Drilling Company 1980 Ft. from South Line and

CONTRACTOR ADDRESS 905 Century Plaza 660 Ft. from West Line of

Wichita, KS 67202 the SW (Qtr.) SEC 24 TWP 18 RGE 22 (W).

PLUGGING CONTRACTOR N/A

CONTRACTOR ADDRESS

TOTAL DEPTH 4260 PBD N/A

SPUD DATE 7/5/84 DATE COMPLETED 7/24/84

ELEV: GR 2169 DF --- KB 2174

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 593 DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT (Office Use Only)

KCC
KGS
SWD/REP _____
PLG. _____

A F F I D A V I T

Dennis D. Bollmann, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dennis D. Bollmann (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of July

19 84



Tamara Jo Bandimere (NOTARY PUBLIC) Tamara Jo Bandimere

The person who can be reached by phone regarding any questions concerning this information

RECEIVED AUG 01 1984 08-01-1984 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 13-24

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST 4209-4260 open 30" 71-113 shut in 63" 1279 open 60" 174-272 shut in 126" 1254 -IH 2136 - FH 2109 Rec. 536' oil, 188' froggy oil			Anhydrite Heebner Kansas City B. K. C. Pawnee Ft. Scott Cherokee Miss. Osage TD	1453 3636 3680 3996 4085 4160 4176 4253 4260

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	593	60/40 poz	350	3% CaCl 2% gel
Production	7 7/8	4 1/2	10.5	4254	60/40 poz	125	2% gel 10% salt

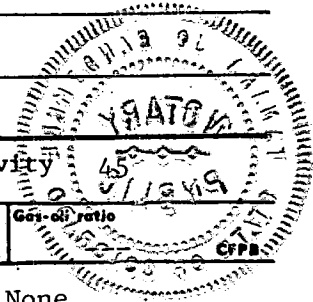
LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8	4255	N/A			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gals MCA 15%	4254-4260



Date of first production 7/24/84	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 45
Estimated Production -I.P. Oil 107 bbls.	Gas --- bbls.	Water 0% MCF bbls.
Disposition of gas (vented, used on lease or sold) N/A	Perforations	None

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PLUGGING N/A WELL PLAT

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I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dennis D. Bollmann
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of July, 19 84.

Tamara Jo Bandimere
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: My Commission Expires Dec. 14, 1987

Tamara Jo Bandimere

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
08-13-1984
AUG 13 1984

CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 13-24

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</p>				
<p>Check if no Drill Stem Tests Run.</p>				
<p>DST 4209-4260 open 30" 71-113 shut in 63" 1279 open 60" 174-272 shut in 126" 1254 IH 2136 FH 2109 Rec. 536' oil, 188' froggy oil</p>			<p>Anhydrite Heebner Kansas City B. K. C. Pawnee Ft. Scott Cherokee Miss. Osage TD</p>	<p>1453 3636 3680 3996 4085 4160 4176 4253 4260</p>

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Estimated Production -I.P. OH 107	Gas --- MCF	Water 0% bbls. --- CFPB
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