

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5783 EXPIRATION DATE June, 1984  
OPERATOR Galloway Drilling Co., Inc. API NO. 15-135-22,457-00-00  
ADDRESS 340 Broadway Plaza, 105 S. Broadway, Wichita, Kansas 67202 COUNTY Ness

\*\* CONTACT PERSON Susan Smith PHONE (316) 263-1793 PROD. FORMATION none Indicate if new pay.

PURCHASER none LEASE ROTH

ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING Galloway Drilling Co., Inc. 1980 Ft. from South Line and

CONTRACTOR \_\_\_\_\_ 660 Ft. from East Line of (E)

ADDRESS same as above the SE (Qtr.) SEC 24 TWP 18 S RGE 22 (W).

PLUGGING Allied Cementing WELL PLAT (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS P.O. Box 31 KCC

Russell, Kansas 67665 KGS

TOTAL DEPTH 4281 PBTD \_\_\_\_\_ SWD/REP \_\_\_\_\_

SPUD DATE 10/3/83 DATE COMPLETED 10/13/83 PLG. \_\_\_\_\_

ELEV: GR 2152 DF \_\_\_\_\_ KB 2157 NGPA \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 306' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_ Other completion \_\_\_\_\_ NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

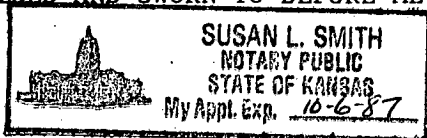
A F F I D A V I T

Jay H. Galloway, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of November, 1983

19 83.



Jay H. Galloway (Name) Jay H. Galloway, President

Susan L. Smith (NOTARY PUBLIC)

MY COMMISSION EXPIRES: October 6, 1987

RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding NOV 25 1983 information. 11-25-1983

CONSERVATION DIVISION Wichita, Kansas

Side TWO

OPERATOR Galloway Drilling Co. LEASE NAME ROTH SEC 24 TWP 18s RGE 22 (X) (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.                      Check if samples sent Geological Survey.</p>				
Anhydrite	1417	+ 740		
Base Anhydrite	1452	+ 705		
Heebner	3620	-1463		
Toronto	3638	-1481		
Lansing	3666	-1509		
B/KC	3952	-1795		
Marmaton	3991	-1834		
Ft. Scott	4142	-1985		
Cherokee	4165	-2008		
Ck. Sand	4180	-2023		
Mississippian	4235	-2078		
RTD	4281	-2124		
DST #1 4162-4200 15-45-15-45 BHP 500-250		Rec. 10'	Mud IFP 34/34, FFP	34/45
DST #2 4160-4248 Misrun				
DST #3 4160-4248 15-45-90-45 and oil. IFP 56/56, FFP		Rec. 180'	heavy mud w/trace of water 79/119, IBHP 117+, FBHP 1152'	
DST #4 4240-4260 15-45-60-45 FFP 136/159, IBHP not recorded,		Rec. 290'	Mud, no show IFP 45/45; FBHP 567	
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20#	312'	common	225	3% CC + 2% Gel
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval	
none				none			
TUBING RECORD							
Size	Setting depth	Packer set at					
none							
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD							
Amount and kind of material used						Depth interval treated	
none							
Date of first production				Producing method (flowing, pumping, gas lift, etc.)			
none							
Estimated Production-I.P.		Oil	Gas	Water	Gravity		
		bbbls.	MCF	%	bbbls. CFPB		
Disposition of gas (vented, used on lease or sold)				Perforations			