

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5267
name K & E Petroleum, Inc.
address 100 S. Main Suite 300 Hardage Ctr.
Wichita, Kansas 67202
City/State/Zip

Operator Contact Person Wayne L. Brinegar
Phone 316-264-4301

Contractor: license # 5422
name Abercrombie Drilling, Inc.

Wellsite Geologist Larry Friend
Phone 316-264-4301

PURCHASER

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

12/31/84 1/12/85 P. & A. 1/12/85
Spud Date Date Reached TD Completion Date

4350'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 515.08 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

RECEIVED
STATE CORPORATION COMMISSION
FEB 14 1985
CONSERVATION DIVISION
Wichita, Kansas

API NO. 15 - 135-22,742-00-00

County Ness

C. SW SW Sec 23 Twp 18S Rge 22 West

660 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

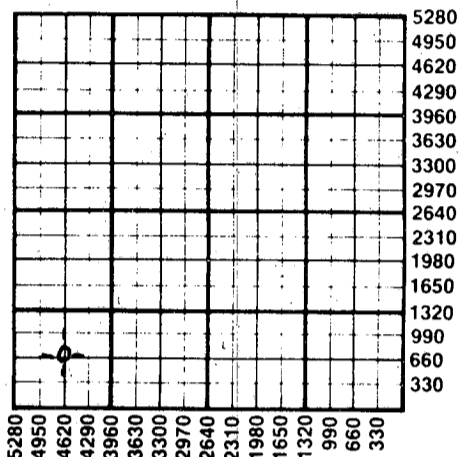
Lease Name Tittel "A" Well# 1

Field Name Wildcat

Producing Formation

Elevation: Ground 2163' KB 2168'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater 1650 Ft North From Southeast Corner and
(Well) 3960 Ft. West From Southeast Corner of
Sec 23 Twp 18S Rge 22 East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wayne L. Brinegar
Title V.P./Operations Date 2/13/85

Subscribed and sworn to before me this 13th day of February 19 85

Notary Public Pamela S. Jolliff
Date Commission Expires 9/14/87 Pamela S. Jolliff

PAMELA S. JOLLIFF
STATEWIDE
NOTARY PUBLIC
Harvey County, Ks.
My Appt. Expires 9/14/87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 18 Twp. 18 Rge. 22 West

Operator Name ..K. & E. Petroleum, Inc... Lease Name ..Tittel A. Well# 1. SEC. 23. TWP. 18S. RGE. 22W... East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 (4215' - 4264') (Cherokee/Mississippian)
 30/45/30/45
 Recovered 60' mud, no show. FP's 52# - 52#/62# - 62#.
 SIP's 1205#/1132#. HH 2358#/2337#. BHT 115°.

DST #2 (4214' - 4276') (Cherokee/Mississippian)
 45/60/75/90
 Recovered 67' Mud. 186' MW, 45% Mud, 55% Wtr. (cl. 30,000) Mud Cl. 37,000. FP's 62# - 62#/104# - 145#.
 SIP's 1298#/1298#.

DST #3 (4291' - 4299') (Straddle test in Mississippian)
 45/45/60/60
 Recovered 40' sl. wtry. mud, 180' wtry. mud (30% wtr.)
 360' sl. mud cut wtr. (91% wtr.) (35,000 cl.). FP's 83# - 166#/208# - 281#. SIP's 1402#/1402#. BHT 120°.
 HP 2191#/2170#.

Name	Top	Bottom
Anhydrite	1447'	+721'
Base Anhydrite	1478'	+690'
Heebner	3637'	-1469'
Lansing	3682'	-1514'
B/KC	4012'	-1844'
Pawnee	4090'	-1922'
Ft. Scott	4170'	-2002'
Cherokee	4190'	-2022'
Miss.	4257'	-2089'
L.T.D.	4353'	-2185'

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	20#	515.08	common	325	2% gel, 3% c.c.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify) _____

PRODUCTION INTERVAL _____

Dually Completed.
 Commingled