

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6177  
name Foxfire Exploration, Inc.  
address P. O. Box 6360  
City/State/Zip Los Osos, CA 93402

Operator Contact Person D. C. Marchant  
Phone (805) 528-6008

Contractor: license # 8430  
name Foxfire Drilling Company

Wellsite Geologist P. J. Fiorini  
Phone (913) 743-5337

PURCHASER N/A

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
9/13/84 9/21/84 11/30/84  
pud Date Date Reached TD Completion Date  
4526' 4502'  
otal Depth PBT  
mount of Surface Pipe Set and Cemented at 289.43' @ .298' feet  
ultiple Stage Cementing Collar Used?  Yes  No  
If Yes, Show Depth Set feet  
alternate 2 completion, cement circulated  
om feet depth to 298' w/ 200 SX cmt

API NO. 15 - 135-22, 624-00-00  
County Ness  
SW SW SE Sec 2 Twp 17S Rge 24 West

Ft North from Southeast Corner of Section  
Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

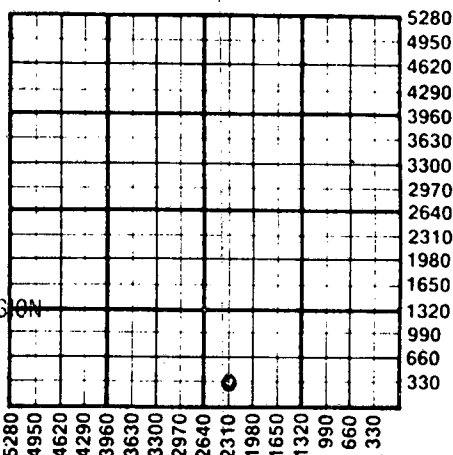
Lease Name Klitzki Well# 1

Field Name Wildcat RANSOM, So.

Producing Formation Cherokee Sand

Elevation: Ground 2507' KB 2514'

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
DEC 26 1984  
12-26-1984  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of  
Sec Twp Rge  East  West  
 Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title Owner Date 12/18/84

Subscribed and sworn to before me this 18 day of DECEMBER 19 84

Notary Public [Signature] Notary Commission Expires 10-1-85

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 2, Twp. 17, Rge. 24, W. 34110

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

Name	Top	Bottom
Anhydrite	1808 (+706)	
B. Anhydrite	1844 (+670)	
Heebner	3855 (-1341)	
Lansing	3898 (-1384)	
Stark	4135 (-1621)	
B/KC	4194 (-1680)	
Pawnee	4306 (-1792)	
Ft. Scott	4400 (-1886)	
Cherokee	4425 (-1911)	
Cherokee Sand	4474 (-1960)	
Mississippian	4516 (-2002)	
TD	4526 (-2012)	

DST #1 - 4465-4488' - 60/60/60/60. 1st open fair increasing blow 4" in bucket. 2nd open fair increasing blow 4" in the bucket. Rec 220' VHOcm. IFP 57-67#, FFP 96-106# ISIP 1051#, FSIP 1013#.

DST #2 - 4493-4510' - 30/30/30/30. 1st open weak blow died in 20". 2nd open no blow flushed tool weak blow died in 7". Rec 20' mud. IFP 48-28#, FFP 48-38#, ISIP 994#, FSIP 1089#.

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8-5/8"	20#	298'	60/40 poz	200	2% gel, 3% cc
Production		4 1/2"	10.5#	4524'	Common & Com. D29	75	2% gel, 3% cc
						75	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)		Depth	
4/ft	4451-4455'			Gelled water - 42,000 gal.			
TUBING RECORD				Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method					
11/30/84		<input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	25	-0-	20 bbls				
	Bbls	MCF	Bbls	CFPB			

**METHOD OF COMPLETION**

Disposition of gas:  vented  sold  used on lease  
 open hole  perforation  other (specify) .....

**PRODUCTION INTERVAL**

4451-4485'

Dually Completed.  
 Commingled