

1/25/82

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. Confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Pendleton Land and Exploration, Inc. API NO. 15-135-22,184-0000

ADDRESS 23 Inverness Way East CONFIDENTIAL COUNTY Ness

Englewood, CO 80112 ELECTRIC LOG FIELD wildcat

**CONTACT PERSON Lee Brian VanRamshorst DRILLERS' LOG PROD. FORMATION

PHONE 303/773-1776 LEASE Dyke

PURCHASER - - - - - WELL NO. 1 (one)

ADDRESS - - - - - WELL LOCATION 150' E of C NW NE

DRILLING Silverado Drilling, Inc. 660 Ft. from N Line and

CONTRACTOR ADDRESS 435 Page Court - 220 W. Douglas 1830 Ft. from E Line of

Wichita, Kansas 67202 the NE 1/4 SEC. 32 TWP. 18S RGE. 24W

PLUGGING sold to Cheyenne Well Service WELL PLAT

CONTRACTOR RELEASED ADDRESS for conversion to SWD

8821 P. MAIL

TOTAL DEPTH 174470' MORE FROM PBDT

SPUD DATE 12-12-81 DATE ~~XXXXXXXX~~ sold 1-25-82

ELEV: GR 2337' DF KB 2346'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 667' DV Tool Used? no

AFFIDAVIT

STATE OF Colorado, COUNTY OF Arapahoe SS, I,

Lee Brian VanRamshorst OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Manager of Operations (FOR)(OF) Pendleton Land and Exploration, Inc.

OPERATOR OF THE Dyke LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 25th DAY OF January, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 9th DAY OF February, 1982

MY COMMISSION EXPIRES: September 21, 1985

Emily Ann Downs

NOTARY PUBLIC

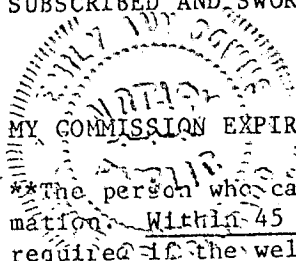
Emily Ann Downs

23 Inverness Way East, Englewood, CO

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED STATE CORPORATION COMMISSION FEB 18 1982 02-1882

WICHITA BRANCH



SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1/4354-4380/30"42"30"42". Rec 240' DM, Cl 15,000 ppm. IHP 2111, IFP 122-122, ISIP 712, FHP 2071, FFP 121-122, FSIP 629, BHT 120°F.			Log tops:	
			Heebner	3740 (-1394)
			Lansing	3784 (-1438)
			BKC	4140 (-1794)
			Pawnee	4206 (-1860)
			Fort Scott	4280 (-1934)
			Cherokee	4310 (-1964)
			BPS	4375 (-2029)
			Miss	4408 (-2062)
			LTD	4473 (-2127)
DST #2/4350-4390/30"42"30"42". Rec 365' DM, Cl 18,000 ppm. IHP 2103, IFP 219-214, ISIP 1022, FHP 2095, FFP 207-214, FSIP 834, BHT 122°F.				
DST #3/4352-4400/30"42"30"54". Rec 65' mud, Cl 21,000 ppm. IHP 2106, IFP 29-28, ISIP 905, FHP 2062, FFP 47-46, FSIP 809, BHT 120°F.			Logs run:	
			CAVL	
			Gamma-Grd-SWN	
			CD-GCL	
			Dip Log	

RELEASED

JAN 19 1983

FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8 5/8"	24#	667'	60/40 poz	300	2% gel, 3% CaCl
production	7 7/8"	4 1/2"	10 1/2"	4469'	RFC scavanger	100 25	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 SPF		4384-4394

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT-SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
500 gal gas well acid		4384-4394
2500 gal pad, f/w 5000 gal KCl wtr w/ 5000 lbs sand		4384-4394
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)		Perforations

