

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5190
Name Sabre Exploration, Inc.
Address 127 East Second
Wichita, Kansas 67202
City/State/Zip

Purchaser

Operator Contact Person Matthew Totten
Phone (316) 264-2635

Contractor: License # 9943
Name Republic Drilling, Inc.

Wellsite Geologist Matthew Totten
Phone 264-2635

Designate Type of Completion

- New Well Re-Entry Workover
- Oil-Plugged SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

8-14-86 8-22-86 8-23-86
Spud Date Date Reached TD Completion Date
4444' PBT
Total Depth

Amount of Surface Pipe Set and Cemented at 235 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-135-23-047-00-00

County Ness

N/2 NW SW Sec 32 Twp 18 Rge 24 East West

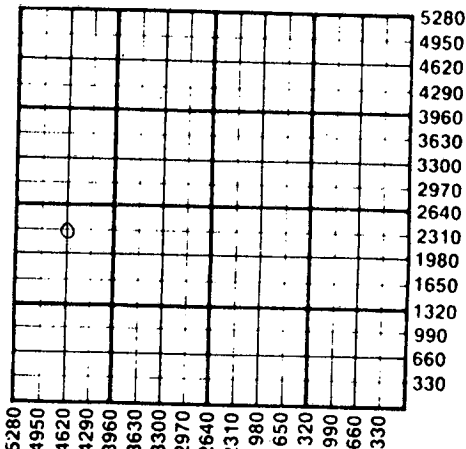
2310 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Davison Well # 1

Field Name

Producing Formation

Elevation: Ground 2352' KB 2360'
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Matthew W. Totten*

Title President Date 9-25-86

Subscribed and sworn to before me this 25 day of September 1986

Notary Public Lynn M. Retz

Date Commission Expires October 25, 1989

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

LYNN M. RETZ
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-25-89

Sec 32 Twp 18 Rge 24

SIDE TWO

Operator Name Sabre Exploration, Inc. Lease Name Davison Well # 1

Sec. 32 Twp. 18 Rge. 24 East West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 (4360-4410) 45/45/60/60 Rec. 140' of gas in pipe, 120' of clean oil, 160' of muddy oil (47% oil, 3% gas, 2% water, 48% mud), 120' of slightly oil cut muddy water (3% oil, 40% mud, 57% water), 60' of slightly oil cut muddy water (3% oil, 28% mud, 69% water) (Chlorides 18,000 ppm)
 FP's 62#/125#/145#/208#
 SIP's 1112#/1153#

Name	Top	Bottom
Anhydrite	1615 (+745)	
Heebner	3755 (-1395)	
Toronto	3775 (-1415)	
Lansing	3798 (-1438)	
Stark	4074 (-1714)	
Marmaton	4141 (-1781)	
Ft. Scott	4298 (-1938)	
Cherokee	4322 (-1962)	
Mississippian	4401 (-2041)	
LTD	4446 (-2086)	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	20#	235'	60/40	145	2% gel 3% cc

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled