

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5004 EXPIRATION DATE June 30, 1985

OPERATOR Vincent Oil Co. API NO. 15-135-22,576-0000

ADDRESS 125 N. Market Suite #1110 COUNTY Ness (Doebbling)

Wichita, KS 67202 FIELD McDONALD NW

\*\* CONTACT PERSON Ruth Benjamin PROD. FORMATION Cherokee Sand  
PHONE (316) 262-3573 X Indicate if new pay. KCC

PURCHASER Getty Trading and Transportation Company LEASE MINER

ADDRESS P. O. Box 5568 WELL NO. 1

Denver, Colorado 80217 WELL LOCATION C SE SE

DRILLING CONTRACTOR Abercrombie Drilling, Inc. 660 Ft. from South Line and

ADDRESS 801 Union Center 660 Ft. from East Line of

Wichita, KS 67202 the SE (Qtr.) SEC 32 TWP 18S RGE 24W(W).

PLUGGING None WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS \_\_\_\_\_ KCC \_\_\_\_\_

ADDRESS \_\_\_\_\_ KGS \_\_\_\_\_

TOTAL DEPTH 4461' PBTD \_\_\_\_\_ SWD/REP \_\_\_\_\_

SPUD DATE 5/29/84 DATE COMPLETED 7-1-84 PLG. \_\_\_\_\_

ELEV: GR 2350' DF 2353' KB 2362' NGPA \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 644.63' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_ Other completion \_\_\_\_\_ NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

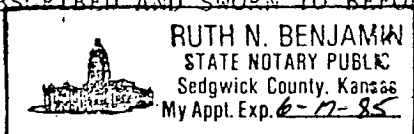
A F F I D A V I T

RICHARD A. HIEBSCH, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard A. Hiebsch (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of July, 1984.



RECEIVED STATE CORPORATION COMMISSION Ruth N. Benjamin (NOTARY PUBLIC)

MY COMMISSION EXPIRES: June 17, 1985

JUL 20 1984 CONSERVATION DIVISION Wichita, Kansas

\*\* The person who can be reached by phone \_\_\_\_\_ any questions concerning this information.

Side TWO  
OPERATOR

Vincent Oil Corp.

LEASE NAME MINER

SEC 32 TWP. 18SRGE 24W (E)  
(W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.			ELECTRIC LOG TOPS:	
Check if samples sent Geological Survey.			Anhydrite	1638 (+ 724)
Sand & Clay	0	660	B Anhydrite	1673 (+ 689)
Clay & Shale	660	1665	Heebner	3752 (-1390)
Anhydrite	1665	1685	Toronto	3776 (-1414)
Anhydrite & Shale	1685	1945	Lansing	3796 (-1434)
Shale	1945	4268	Base K.C.	4104 (-1742)
Shale & Lime	4268	4366	Marmaton	4146 (-1784)
Shale	4366	4402	Pawnee	4231 (-1869)
Lime	4402	4435	Fort Scott	4305 (-1943)
Shale	4435	4461	Cherokee Sand	4372 (-2010)
Rotary Total Depth	4461		Mississippian LTD	4440 (-2078) 4463

DST#1 - 4363'-4387'; 30-45-45-60;

1st open - strong blow off bottom in 9 min.  
2nd open - strong blow off bottom in 4 min.  
Recovered: 360' gas in pipe  
1860' clean gassy oil  
180' mud spotted gassy oil

IFP 150 - 463# ISIP 1265#  
FFP 150 - 463# FSIP 1242#

DST#2 - 4391'-4402' (Cherokee Sand) MISRUN

DST#3 - 4392'-4402'; 30-45-45-60;

1st open - strong blow off bottom in 2 min.  
2nd open - strong blow off bottom in 4 min.  
Recovered: 270' gas in pipe  
1648' clean gassy oil  
432' slightly mud cut water with trace oil

IFP 104 - 555# ISIP 1265#  
FFP 623 - 851# FSIP 1265#

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc.							
CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	657'	Lt. Cement	150	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	4456'	Class A	100	10% Salt, 2% gel, 75% CFR
					Hall. Light	200	6# Gils.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		4380' - 4386'
TUBING RECORD			4		4391' - 4395'
Size	Setting depth	Packer set at			
141 Jts 2-3/8	4407.80				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
250 gals., 15% mud acid	4380' - 4386'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
July 1, 1984	pumping	39.5
Estimated Production-I.P.	Oil	Gas
	140 bbls.	MCI %
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio
		CFPB

4380'-4386' 4391'-4395'  
Perforations