

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator license # 5430
name ENERGY THREE, INC.
address P.O. Box 1505
City/State/Zip GREAT BEND, KANSAS 67530

Operator Contact Person CHARLES DIXON
Phone AC316-792-5968

Contractor license # 5836
name BIG THREE DRILLING, INC.

Wellsite Geologist RICHARD A. ROBBA
Phone AC316-264-6653

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

if OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
9-15-85 9-23-85 9-23-85
Spud Date Date Reached TD Completion Date

4373'
Total Depth PBTB

Amount of Surface Pipe Set and Cemented at 554' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15- 135-22,884-0000

County NESS

CENT. SE NE (location) Sec 29 Twp 18S Rge 24 East West

3300 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

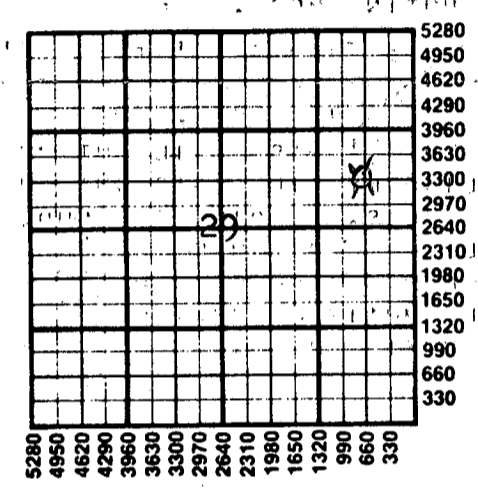
Lease Name STOECKLEIN Well# 1

Field Name R.T.P.

Producing Formation

Elevation: Ground 2305' KB 2310'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and Ft. West From Southeast Corner of (Well) Sec Twp Rge East West

Surface Water 1225 Ft North From Southeast Corner and (Stream, Pond etc.) 1500 Ft West From Southeast Corner Sec Twp Rge East West
29 18S 24

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

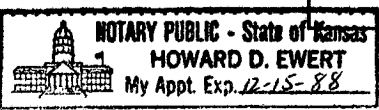
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Charles Dixon
Title EXECUTIVE VICE-PRESIDENT Date 11-25-85

Subscribed and sworn to before me this 25th day of NOVEMBER, 1985

Notary Public Howard D. Ewert
Date Commission Expires DECEMBER 15, 1988



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
STATE CORPORATION COMMISSION

Form ACO-1 (This form supercedes previous forms ACO-1 & C-10) NOV 27 1985

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

D.S.T. # 1: FROM 4259' TO 4324' (CHEROKEE SAND)
 TIMES = 30 - 30 - 30 - 30
 RECOVERED 30' DRILLING MUD.
 INITIAL FLOW PRESSURE = 57 - 57
 FINAL FLOW PRESSURE = 57 - 57
 INITIAL SHUTIN PRESS. = 67 #
 FINAL SHUTIN PRESS. = 57 #

D.S.T. # 2: FROM 4321' TO 4353' (MISSISSIPPI WARSAW DOLOMITE)
 TIMES = 30 - 45 - 45 - 60
 RECOVERED 40' GAS & OIL CUT MUDDY WATER AND
 120' SLIGHTLY OIL & GAS CUT MUDDY WATER (GRIND
 OUT = 2% GAS, 6% OIL, 32% MUD, 60% WATER)
 INITIAL FLOW PRESSURE = 48 - 57
 FINAL FLOW PRESSURE = 67 - 106
 INITIAL SHUTIN PRESS. = 1260 #
 FINAL SHUTIN PRESS. = 1241 #

Name	Top	Bottom
ANHYDRITE	1571'	(- 739)
HEEBNER	3692'	(- 1382)
TORONTO	3714'	(- 1404)
LANS.-KC	3736'	(- 1426)
BASE OF KC	4032'	(- 1722)
FORT SCOTT	4236'	(- 1926)
LOWER CHEROKEE		
SHALE	4259'	(- 1949)
CHEROKEE SAND	4310'	(- 2000)
MISSISSIPPI	4325'	(- 2015)
LOG TD	4373'	

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	12 1/4"	8 5/8"	23#	554	60/40 POZMIX	300	3% C.C. & 2% GEL.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
DRY HOLE							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease
 METHOD OF COMPLETION: open hole perforation other (specify) _____
 Dually Completed. Commingled