

5/17/10

**CONFIDENTIAL**

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5278

Name: EOG Resources, Inc.

Address 1: 3817 NW Expressway, Suite 500

Address 2: \_\_\_\_\_

City: Oklahoma City State: OK Zip: 73112 + 1483

Contact Person: Sheila Rogers

Phone: ( 405 ) 246-3236

CONTRACTOR: License # 34000 **KCC**

Name: Kenai Mid-Continent, Inc. **MAY 17 2010**

Wellsite Geologist: \_\_\_\_\_

Purchaser: N/A

Designate Type of Completion:

New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_

\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW

\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW

\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.

Dry \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD

\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_

3/12/10 3/17/10 P&A 3/18/10

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 189-22716-00-00

Spot Description: \_\_\_\_\_

NE NW SW SW Sec. 36 Twp. 33 S. R. 39  East  West

1070' Feet from  North /  South Line of Section

360' Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Stevens

Lease Name: Bane Well #: 36 #2A

Field Name: Wildcat

Producing Formation: N/A

Elevation: Ground: 3238' Kelly Bushing: 3349'

Total Depth: 6175' Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at: 1859 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan **PAIMS 2010**  
(Data must be collected from the Reserve Pit)

Chloride content: 4,000 ppm Fluid volume: 1,000 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite:

Operator Name: West Sunset Disposal, LLC.

Lease Name: Roher License No.: 32462

Quarter \_\_\_\_\_ Sec. 36 Twp. 34 S. R. 36  East  West

County: Stevens Docket No.: D27649

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Drilling Eng Date: 5-17-10

Subscribed and sworn to before me this 17th day of May

20 10

Notary Public: [Signature]

Date Commission Expires: 07-01-13



**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

\_\_\_\_\_ Geologist Report Received

\_\_\_\_\_ UIC Distribution

**RECEIVED**

**MAY 19 2010**

KCC WICHITA

Operator Name: EOG Resources, Inc. Lease Name: Bane Well #: 36 #2A  
 Sec. 36 Twp. 33 S. R. 39  East  West County: Stevens

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: Borehole Sonic Array Quality Log, Array Compensated Resistivity Log, Spectral Density Dual Spaced Neutron Log, Microlog.	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  See Attached  <div style="text-align: center; font-weight: bold; font-size: 1.2em;">                     KCC                      MAY 17 2010                      CONFIDENTIAL                 </div>
--	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1859'			See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	N/A			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A		
		RECEIVED MAY 19 2010 KCC WICHITA	

TUBING RECORD:	Size: <u>N/A</u>	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>Dry, P&amp;A 3/18/10</u>	PRODUCTION INTERVAL: _____ _____
--	---	--

**ACO-1 Completion Report**

**Well Name : BANE 36 #2A**

<b>FORMATION</b>	<b>TOP</b>	<b>DATUM</b>
NEVA	3152	96
WABAUNSEE	3336	-88
BASE OF HEEBNER	4167	-919
LANSING	4259	-1011
MARMATON	4965	-1717
CHEROKEE	5263	-2015
ATOKA	5689	-2441
MORROW	5830	-2582

**KCC**  
**MAY 17 2010**  
**CONFIDENTIAL**

**RECEIVED**  
**MAY 19 2010**  
**KCC WICHITA**

HALLIBURTON

# Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2773769	Quote #:	Sales Order #: 7238798
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep:	
Well Name: Bane	Well #: 36#2A	API/UWI #:	
Field:	City (SAP): ELKHART	County/Parish: Morton	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: Kenai		Rig/Platform Name/Num: 55	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srv Supervisor: SMITH, BOBBY	MBU ID Emp #: 106036

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	03/13/2010 23:00							KCC MAY 17 2010
Depart Location Safety Meeting	03/14/2010 00:00							CONFIDENTIAL
Arrive At Loc	03/14/2010 01:00							
Assessment Of Location Safety Meeting	03/14/2010 01:00							rig pulling drill pipe
Pre-Rig Up Safety Meeting	03/14/2010 01:05							
Rig-Up Completed	03/14/2010 02:00							
Other	03/14/2010 02:30							drill pipe out of the hole
Other	03/14/2010 03:30							casing going in the hole
Other	03/14/2010 07:00							casing on bottom
Safety Meeting - Pre Job	03/14/2010 07:50							
Start Job	03/14/2010 08:02							advised the customer to pump the job at 4 bbls/min
Test Lines	03/14/2010 08:02						3000.0	
Pump Lead Cement	03/14/2010 08:07		4	237.2 2			70.0	450 sx = 1332 ft3 = cement would have covered 3227.06 ft
Pump Tail Cement	03/14/2010 08:59		4	42.74			130.0	200 sx = 240 ft3 = cement would have covered 543.46 ft
Drop Top Plug	03/14/2010 09:10							
Pump Displacement	03/14/2010 09:11		8	115.7	0			water

Sold To #: 348223

Ship To #: 2773769

Quote #:

Sales Order #: 7238798

SUMMIT Version: 7.20.130

Sunday, March 14, 2010 09:30:00

RECEIVED

MAY 19 2010

KCC WICHITA

HALLIBURTON

**Cementing Job Log**

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Stage Cement	03/14/2010 09:26		2		95			stage in the last 20 bbis
Bump Plug	03/14/2010 09:59		2		115.7	90.0	900.0	
Check Floats	03/14/2010 10:01							float held.
End Job	03/14/2010 10:02							no cement or mud back to surface.
Other	03/14/2010 11:00							bulk trucks left location.
Other	03/14/2010 13:00							wire line truck on location. to run temprature survey.
Other	03/14/2010 15:00							wire line truck left location. cement down 110 ft from the surface.
Other	03/14/2010 16:00							bulk truck arrived on location with top out cement. 300 sks
Other	03/14/2010 16:00							welder on location
Other	03/14/2010 17:30							welder left location
Safety Meeting - Pre Job	03/14/2010 17:30							top out saftey meeting.
Start Job	03/14/2010 17:43							top out cement stage one
Pump Cement	03/14/2010 17:43		1.6		21	100.0	150.0	100 sks = 120 ft3 = cement should have covered 285.67 ft.
Clean Lines	03/14/2010 18:03							
End Job	03/14/2010 18:05							
Start Job	03/14/2010 19:42							Top out cement stage two
Pump Cement	03/14/2010 19:44		1.6		21	100.0	200.0	100 sks = 120 ft3 = cement should have covered 285.67 ft
Other	03/14/2010 20:00							cement returns 3 bbis back to surface
End Job	03/14/2010 20:01							
Clean Lines	03/14/2010 20:04							
Safety Meeting - Pre Rig-Down	03/14/2010 21:00							waited 60 mins the cement did not fall back.

**KCC**  
**MAY 17 2010**  
**CONFIDENTIAL**

**RECEIVED**  
**MAY 19 2010**

**KCC WICHITA**

HALLIBURTON

### Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Rig-Down Completed	03/14/2010 22:30							
Safety Meeting - Departing Location	03/14/2010 23:00							
Depart Location for Service Center or Other Site	03/14/2010 23:00							Thank you for calling Halliburton. Bob and crew.

**KCC**  
**MAY 17 2010**  
**CONFIDENTIAL**

**RECEIVED**  
**MAY 19 2010**  
**KCC WICHITA**

Sold To #: 348223

Ship To #: 2773769

Quote #:

Sales Order #: 7238798

SUMMIT Version: 7.20.130

Sunday, March 14, 2010 09:30:00

HALLIBURTON

# Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2773769	Quote #:	Sales Order #: 7238798
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep:	
Well Name: Bane	Well #: 36#2A	API/UWI #: <b>KCC</b>	
Field:	City (SAP): ELKHART	County/Parish: Morton	State: Kansas
Contractor: Kenai	Rig/Platform Name/Num: 55		
Job Purpose: Cement Surface Casing			MAY 17 2010
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: SMITH, BOBBY	MBU ID Emp #: 106036

**CONFIDENTIAL**

**Job Personnel**

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CARRILLO, EDUARDO Carrillo	22	371263	MATA, ADOLFO V	22	419999	SMITH, BOBBY Wayne	22	106036

**Equipment**

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10240239	50 mile	10240245	50 mile	10243558	50 mile	10744298C	50 mile
10866807	50 mile	10998524	50 mile	11133702	50 mile		

**Job Hours**

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job				Job Times			
Formation Name	Formation Depth (MD)	Top	Bottom	Date	Time	Time Zone	
				Called Out	13 - Mar - 2010	23:00	CST
Form Type			BHST	On Location	14 - Mar - 2010	01:00	CST
Job depth MD	1850. ft		Job Depth TVD	Job Started	14 - Mar - 2010	08:00	CST
Water Depth			Wk Ht Above Floor	Job Completed	14 - Mar - 2010	20:10	CST
Perforation Depth (MD)	From	To		Departed Loc	14 - Mar - 2010	23:00	CST

**Well Data**

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
12 1/4 Open Hole				12.25					1850.		
8 5/8 Surface Casing	Unknown		8.625	8.097	24.				1850.		

**Sales/Rental/3<sup>rd</sup> Party (HES)**

Description	Qty	Qty uom	Depth	Supplier
CENTRALIZER ASSY - API - 8-5/8 CSG X	12	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG,CMTG, TOP, 8 5/8, HW, 7.20 MIN/8.09 MA	1	EA		
CLAMP - LIMIT - 8-5/8 - HINGED -	2	EA		

**Tools and Accessories**

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

**Miscellaneous Materials**

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Conc	Qty

RECEIVED

MAY 19 2010

KCC WICHITA

# Cementing Job Summary

*The Road to Excellence Starts with Safety*

Sold To #: 348223		Ship To #: 2773769		Quote #:		Sales Order #: 7248754	
Customer: EOG RESOURCES INC EBUSINESS				Customer Rep:			
Well Name: Bane			Well #: 36#2A			API/UWI #: <b>KCC</b>	
Field:		City (SAP): ELKHART		County/Parish: Morton		State: Kansas	
Contractor: .KENAI			Rig/Platform Name/Num: 55			MAY 17 2010	
Job Purpose: Plug to Abandon Service							
Well Type: Development Well				Job Type: Plug to Abandon Service			
Sales Person: HESTON, MYRON			Srvc Supervisor: DEETZ, DONALD		MBU ID Emp #: 389855		

**CONFIDENTIAL**

### Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARNETT, JAMES Ray	9.0	226567	DEETZ, DONALD E	9.0	389855	TORRES, CLEMENTE	9.0	344233

### Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10714253C	50 mile	10868807	50 mile	10994449	50 mile	10998524	50 mile
11133699	50 mile						

### Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
3-18-10	8	3	3/19/10	1	1			

**TOTAL** *Total is the sum of each column separately*

### Job

### Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	BHST		On Location	18 - Mar - 2010	16:10	CST
Job depth MD	1890. ft	Job Depth TVD	Job Started	18 - Mar - 2010	20:21	CST
Water Depth		Wk Ht Above Floor	Job Completed	18 - Mar - 2010	23:55	CST
Perforation Depth (MD) From		To	Departed Loc	19 - Mar - 2010	01:00	CST

### Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Cement Plug	Unknown								60.		
Cement Plug	Unknown							600.	600.		
Cement Plug	Unknown							1890.	1890.		
Production Open Hole				7.875				1616.	6000.		

### Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

### Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

RECEIVED  
MAY 19 2010  
KCC WICHITA



HALLELUIAH

# Cementing Job Summary

Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	PLUG AT 1890	POZ PREMIUM 40/60 - SBM (15075)	100.0	sacks	13.5	1.58	7.95		7.95	
	2 %	BENTONITE, BULK (100003682)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	7.948 Gal	FRESH WATER								
2	PLUG AT 590	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.58	7.95		7.95	
	2 %	BENTONITE, BULK (100003682)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	7.948 Gal	FRESH WATER								
3	PLUG AT 60	POZ PREMIUM 40/60 - SBM (15075)	20.0	sacks	13.5	1.58	7.95		7.95	
	2 %	BENTONITE, BULK (100003682)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	7.948 Gal	FRESH WATER								
4	PLUG: RAT 30 sk & MOUSE HOLE 20 sk	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.58	7.95		7.95	
	2 %	BENTONITE, BULK (100003682)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	7.948 Gal	FRESH WATER								
<b>Calculated Values</b>			<b>Pressures</b>			<b>Volumes</b>				
Displacement	18	Shut In: Instant		Lost Returns	0	Cement Slurry	62	Pad		
Top Of Cement	surface	5 Min		Cement Returns	1	Actual Displacement		Treatment		
Frac Gradient		15 Min		Spacers	30	Load and Breakdown		Total Job		
<b>Rates</b>										
Circulating		Mixing	5	Displacement	5	Avg. Job	5			
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature						

KCC  
MAY 17 2010  
CONFIDENTIAL

RECEIVED  
MAY 19 2010  
KCC WICHITA

HALLELUIAH

# Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2773769	Quote #:	Sales Order #: 7248754
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep:	
Well Name: Bane	Well #: 36#2A	API/UWI #:	
Field:	City (SAP): ELKHART	County/Parish: Morton	State: Kansas
Legal Description:			KCC
Lat:		Long:	
Contractor: KENAI	Rig/Platform Name/Num: 55		
Job Purpose: Plug to Abandon Service		Ticket Amount: CONFIDENTIAL	
Well Type: Development Well	Job Type: Plug to Abandon Service		
Sales Person: HESTON, MYRON	Srvc Supervisor: DEETZ, DONALD	MBU ID Emp #: 389855	

MAY 17 2010

CONFIDENTIAL

RECEIVED  
MAY 19 2010

KCC WICHITA

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	03/18/2010 13:20							
Depart Yard Safety Meeting	03/18/2010 15:00							discuse routs and stops
Arrive At Loc	03/18/2010 16:00							rig was laying down drill pipe
Assessment Of Location Safety Meeting	03/18/2010 16:05							walk around location pount out any hazards
Pre-Rig Up Safety Meeting	03/18/2010 16:10							watch for pinch points,hammering and walking hazards
Rig-Up Completed	03/18/2010 16:40							
Pre-Job Safety Meeting	03/18/2010 20:10							with all personal on location
Start Job	03/18/2010 20:21							
Pressure Test	03/18/2010 20:22							2000 psi
Circulate Well	03/18/2010 20:24		5	25			250.0	fresh water
Pump Cement	03/18/2010 20:31		5	28	53		250.0	100 sks @ 13.5 at 1890
Pump Displacement	03/18/2010 20:36		5	17	70		100.0	fresh water
Other	03/18/2010 20:41							shut down rig started laying down drill pipe to 600 ft
Circulate Well	03/18/2010 21:33		5	5	75			fresh water
Pump Cement	03/18/2010 21:34		5	14	89		100.0	50 sks @ 13.5 at 600
Pump Displacement	03/18/2010 21:36		5	4	93		50.0	fresh water

Sold To #: 348223

Ship To #: 2773769

Quote #:

Sales Order #:

7248754

SUMMIT Version: 7.20.130

Friday, March 19, 2010 12:08:00

**Cementing Job Log**

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Other	03/18/2010 21:37							rig lay down drill pipe up to 60 ft rig down bop
Pump Cement	03/18/2010 23:37		5	6	99		75.0	20 sks @ 13.5 60
Pump Cement	03/18/2010 23:46		2	14	113		75.0	50 sks @ 13.5 rat and mouse hole
End Job	03/18/2010 23:55							
Pre-Rig Down Safety Meeting	03/19/2010 00:00							all hes employees present
Rig-Down Equipment	03/19/2010 00:05							
Depart Location Safety Meeting	03/19/2010 00:45							all hse employees present
Depart Location for Service Center or Other Site	03/19/2010 01:00							
Clean Lines	03/19/2010 23:56							to pit

**KCC**  
**MAY 17 2010**  
**CONFIDENTIAL**

**RECEIVED**  
**MAY 19 2010**  
**KCC WICHITA**

Sold To #: 348223  
 SUMMIT Version: 7.20.130

Ship To #: 2773769      Quote #:  
 Friday, March 19, 2010 12:08:00

Sales Order #: 7248754