

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

5/10/12

Operator: License # 3882

Name: SAMUEL GARY JR. & ASSOCIATES, INC.

Address: 1560 BROADWAY, SUITE 2100

City/State/Zip: DENVER, CO 80202-4838

Purchaser: GARY-WILLIAMS ENERGY CORPORATION

Operator Contact Person: TOM FERTAL

Phone: (303) 831-4673

Contractor: Name: VAL ENERGY

License: _____

Wellsite Geologist: RODNEY NAPIER

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW Temp Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>2/27/2010</u>	<u>3/7/2010</u>	<u>3/22/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-159-22606-0000

County: RICE

N2 NE SE NW Sec. 5 Twp. 19 S. R. 10 East West

1510 feet from NORTH of Section

2310 feet from WEST Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE **NW** SW

Lease Name: ORTH Well #: 4-5

Field Name: WILDCAT

Producing Formation: ARBUCKLE

Elevation: Ground: 1744' Kelly Bushing: 1754'

Total Depth: 3450' Plug Back Total Depth: 3421'

Amount of Surface Pipe Set and Cemented at 349 Feet

Multiple State Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AKIN 770
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas H Fertal

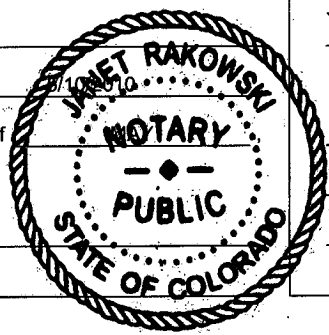
Title: SR. GEOLOGIST Date: _____

Subscribed and sworn to before me this 10 TH day of _____

2010

Notary Public: Janet Rakowski

Date Commission Expires: 06/05/2013



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
MAY 14 2010
KCC WICHITA

My Commission Expires 06/05/2013

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: ORTH Well #: 4-5

Sec. 5 Twp. 19 S. R. 10 East West County: RICE

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <i>(Submit Copy)</i> <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: <u>DUAL INDUCTION</u> <u>DENSITY - NEUTRON</u> <u>SONIC LOG</u> <u>MICROLOG</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>TOPEKA</td> <td>2586'</td> <td>-832'</td> </tr> <tr> <td>HEEBNER</td> <td>2856'</td> <td>-1102'</td> </tr> <tr> <td>DOUGLAS</td> <td>2889'</td> <td>-1135'</td> </tr> <tr> <td>BRN LIME</td> <td>2977'</td> <td>-1223'</td> </tr> <tr> <td>LANSING</td> <td>3002'</td> <td>-1248'</td> </tr> <tr> <td>ARBUCKLE</td> <td>3319'</td> <td>-1565'</td> </tr> <tr> <td>TD</td> <td>3450'</td> <td></td> </tr> </table>	Name	Top	Datum	TOPEKA	2586'	-832'	HEEBNER	2856'	-1102'	DOUGLAS	2889'	-1135'	BRN LIME	2977'	-1223'	LANSING	3002'	-1248'	ARBUCKLE	3319'	-1565'	TD	3450'	
Name	Top	Datum																							
TOPEKA	2586'	-832'																							
HEEBNER	2856'	-1102'																							
DOUGLAS	2889'	-1135'																							
BRN LIME	2977'	-1223'																							
LANSING	3002'	-1248'																							
ARBUCKLE	3319'	-1565'																							
TD	3450'																								

KCC
MAY 10 2010
CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	349'	CLASS A	200	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	3421'	60/40 POZ ECON-O-BOND	25 150	5#/SK GILSONITE, 1/4#/SK CELLFLAKE

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)		Depth
		Amount	Kind	
4 JSPF	3328-36', 3340-44'	500 GALW/	20% ACETIC	3328-3344'

RECEIVED
MAY 11 2010
KCC WICHITA

TUBING RECORD		Size	Set At	Packer At	Liner Run			
		2-7/8"	3381'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumed Production, SWD or Enhr.			Producing Method					
3/31/2010			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	40		0		0			

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>If vented, submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	3328 - 3344'

ALLIED
CEMENTING CO., LLC
Cementing & Acidizing Services

PO BOX 31 Russell, KS 67665

1002-AP-589

3/18

INVOICE

Invoice Number: 121744

Invoice Date: Feb 27, 2010

Page: 1

Voice: (785) 483-3887
Fax: (785) 483-5566

Bill To:
Samuel Gary, Jr. & Assoc.
c/o Kelly Branum
P O Box 448
Russell, KS 67665

KCC
MAY 10 2010
CONFIDENTIAL

Customer ID	Well Name# of Customer P.O.	Payment Terms	
Gary	Orth #4-5	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Medicine Lodge	Feb 27, 2010	3/29/10

Quantity	Item	Description	Unit Price	Amount
200.00	MAT	Class A Common	13.50	2,700.00
4.00	MAT	Gel	20.25	81.00
7.00	MAT	Chloride	51.50	360.50
100.00	SER	Handling	2.25	225.00
30.00	SER	Mileage 100 sx @ .10 per sk per mi	10.00	300.00
1.00	SER	Surface	991.00	991.00
30.00	SER	Pump Truck Mileage	7.00	210.00
1.00	EQP	Top Wooden Plug	68.00	68.00

RECEIVED

MAR 09 2010

SAMUEL GARY JR.
& ASSOCIATES, INC.

RECEIVED
MAY 14 2010
KCC WICHITA

DRLG COMP W/O LOE GG

AFE # _____

ACCT # 8200-136

APPROVED BY: [Signature]

Subtotal	4,935.50
Sales Tax	202.20
Total Invoice Amount	5,137.70
Payment/Credit Applied	
TOTAL	5,137.70

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1233.88

ONLY IF PAID ON OR BEFORE
Mar 24, 2010

- 1233.88
3,903.82

ALLIED CEMENTING CO., LLC. 043096

P.O. BOX 31
RUSSELL, KANSAS 67665

KCC
MAY 10 2010
CONFIDENTIAL

SERVICE POINT: *Medicine Lodge, KS*

DATE <i>02-27-10</i>	SEC. <i>05</i>	TWP. <i>19s</i>	RANGE <i>10w</i>	CALLED OUT	ON LOCATION	JOB START <i>7:30 PM</i>	JOB FINISH <i>8:15 PM</i>
LEASE <i>Orth</i>	WELL # <i>4-5</i>	LOCATION <i>Ellinwood, KS, E side 5th N,</i>			COUNTY <i>Rice</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one) <i>NEW</i>			<i>6c, 3/8s, e/into</i>				

CONTRACTOR *Val #6*
 TYPE OF JOB *Surface*
 HOLE SIZE *12 1/4* T.D. *349*
 CASING SIZE *B 5/8* DEPTH *348*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX *300* MINIMUM *-*
 MEAS. LINE SHOE JOINT *N/A*
 CEMENT LEFT IN CSG. *20'*
 PERFS:
 DISPLACEMENT *20 1/2 B6 1/2 Fresh H2O*

OWNER *Sam Gary*
 CEMENT
 AMOUNT ORDERED *200sx "A" 3% cc + 2% gel*
\$ 45 # Sugar

COMMON	<i>200sx</i>	@	<i>13.50</i>	<i>2700.00</i>
POZMIX		@		
GEL	<i>4sx</i>	@	<i>20.25</i>	<i>81.00</i>
CHLORIDE	<i>7sx</i>	@	<i>51.50</i>	<i>360.50</i>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>100sx</i>	@	<i>2.25</i>	<i>225.00</i>
MILEAGE	<i>100sx X 30X.10 =</i>			<i>300.00</i>
				TOTAL <i>3666.50</i>

EQUIPMENT

PUMP TRUCK CEMENTER *D. Felio*
 # *471-302* HELPER *S. Paddy*
 BULK TRUCK
 # *363-314* DRIVER *R. Gilley*
 BULK TRUCK
 # *11* DRIVER

REMARKS:

*Pipe on Bttm Break Circ., Pump Spacers
 Mix 200sx A 342 Cement, Stop Pump,
 Release Plug, Start Disp. w/ Fresh H2O,
 Wash up on Plug, See steady increase in
 PSI, Slow Rate, Stop Pump at 20 1/2
 B6 1/2 total Disp., Shut in Cement
 D. & Circ.*

SERVICE

DEPTH OF JOB	<i>348</i>			
PUMP TRUCK CHARGE				<i>991.00</i>
EXTRA FOOTAGE		@		
MILEAGE	<i>30</i>	@	<i>7.00</i>	<i>210.00</i>
MANIFOLD head Rental		@		
		@		
		@		

RECEIVED

MAY 14 2010

TOTAL *1,201.00*

CHARGE TO: *Sam Gary*
 STREET _____
 CITY _____ STATE _____ ZIP _____

KCC WICHITA

PLUG & FLOAT EQUIPMENT

<i>1-TWP</i>	@	<i>68.00</i>	<i>68.00</i>
	@		
	@		
	@		

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment

1003-AP-189

411

PAGE 1 of 2	CUST NO 1003682	INVOICE DATE 03/10/2010
INVOICE NUMBER 1718 - 90264987		

BASIC
ENERGY SERVICES

Pratt (620) 672-1201
 B SAMUEL GARY JR. & ASSOCIATES
 I PO Box: 448
 L RUSSELL
 L KS US 67665
 T
 O ATTN:

J LEASE NAME Orth 4-5
 O LOCATION
 B COUNTY Rice
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
40158636	20920		Net - 30 days	04/09/2010		
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 03/07/2010 to 03/07/2010						
0040158636						
171801509A Cement-New Well Casing/Pi 03/07/2010						
5 1/2" Longstring						
Cement			125.00	EA	5.61	701.25 T
50/50 POZ			75.00	EA	6.12	459.00 T
Cement			31.00	EA	1.89	58.50 T
60/40 POZ						
Additives			210.00	EA	0.54	112.45 T
Cello-flake						
Calcium Chloride			625.00	EA	0.38	239.06 T
Calcium Chloride						
Additives			104.00	EA	3.83	397.80 T
Cal-Set						
Additives			210.00	EA	0.13	26.78 T
FLA-322						
Additives			1,000.00	EA	0.34	341.70 T
Cement Gel						
Additives			4.00	EA	17.85	71.40 T
Gilsonite						
Additives			500.00	EA	0.78	390.15 T
CS-1L, KCl Substitute						
Additives			1.00	EA	204.00	204.00
Super Flush II						
Cement Float Equipment			1.00	EA	183.60	183.60
Latch Down Plug & Baffle						
Cement Float Equipment			8.00	EA	56.10	448.80
Auto Fill Float Shoe						
Cement Float Equipment						
Turbolizer						
Mileage			140.00	MI	3.57	499.80
Heavy Equipment Mileage						
Mileage			595.00	MI	0.82	485.52
Proppant & Bulk Delivery Charges						

RECEIVED RECEIVED
 JUN 04 2010 MAR 16 2010
 KCC WICHITA SAMUEL GARY JR. & ASSOCIATES

DRLG COMP W/O LOE
 AFE # _____
 ACCT # 3200-138
 APPROVED BY [Signature]



PAGE	CUST NO	INVOICE DATE
2 of 2	1003682	03/10/2010
INVOICE NUMBER		
1718 - 90264987		

Pratt (620) 672-1201
 B SAMUEL GARY JR. & ASSOCIATES
 I PO Box: 448
 L RUSSELL
 T KS US 67665
 O ATTN:

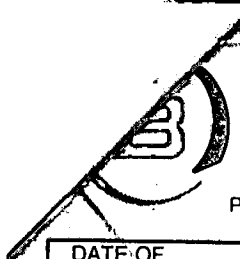
J LEASE NAME Orth 4-5
 O LOCATION
 B COUNTY Rice
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40158636	20920		Net - 30 days	04/09/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Mileage	200.00	MI	0.71	142.80
Blending & Mixing Service Charge				
Pickup	70.00	HR	2.17	151.72
Unit Mileage Charge-Pickups, Vans & Cars				
Pump Charge-Hourly	1.00	HR	1,101.60	1,101.60
Depth Charge; 3001'-4000'				
Cementing Head w/Manifold	1.00	EA	127.50	127.50
Plug Container Utilization Charge				
Extra Equipment	1.00	EA	102.00	102.00
Casing Swivel Rental				
Supervisor	1.00	HR	89.25	89.25
Service Supervisor				

RECEIVED
 JUN 04 2010
 KCC WICHITA

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,334.68
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	176.28
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	6,510.96
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

0040158034
FIELD SERVICE TICKET
1718 1509 A

DATE _____ TICKET NO. CON-1

DATE OF JOB <u>3-7-10</u>		DISTRICT <u>Pratt</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:			
CUSTOMER <u>Samuel Gary JR & Assoc Inc</u>				LEASE <u>ORTH</u>				WELL NO. <u>4-5</u>			
ADDRESS				COUNTY <u>Rice</u>				STATE <u>Ks</u>			
CITY				STATE				SERVICE CREW <u>Robert Sullivan Joemilson Dale Phyo</u>			
AUTHORIZED BY				JOB TYPE: <u>5 1/2 Longstrings</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME		
<u>19959 / 20920</u>	<u>40</u>	<u>mm</u>				<u>03-06-10</u>	<u>03-06-10</u>	<u>PM</u>	<u>1630</u>		
<u>19960 / 19960</u>	<u>40</u>	<u>mm</u>					<u>03-06-10</u>	<u>PM</u>	<u>1830</u>		
						ARRIVED AT JOB					
						START OPERATION	<u>03-07-10</u>	<u>AM</u>	<u>1250</u>		
						FINISH OPERATION		<u>PM</u>	<u>0145</u>		
						RELEASED	<u>03-07-10</u>	<u>AM</u>	<u>0700</u>		
						MILES FROM STATION TO WELL			<u>70</u>		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP104	50/50 POZ	SK	125		1,375 00
CP107	60/40 POZ	SK	75		900 00
CC102	Cello-Flake	lb	31		114 70
CC109	Calcium Chloride	lb	210		220 50
CC113	Cal Set	lb	625		468 75
CC129	FLA-322	lb	104		780 00
CC200	Cement Gel	lb	210		52 50
CC201	Gilsonite	lb	1,000		670 00
CT04	CS-1L KCL substitute	gal	4		140 00
CC155*	Super Flash IF	gal	500		765 00
CF607	Latch Down Plug & Baffle	EA	1		400 00
CF1251	Auto Fill shoe	EA	1		360 00
CF1651	Turbolizer	EA	8		880 00
E101	Heavy Equipment Mileage	mi	140		980 00
E117	Proppant and Bulks Delivery Charge	TM	595		952 00
E100	UNIT Mileage Charge - Pictsup's Small Van	mi	70		297 50
CE240	Blending & Mixing service charge	SK	200		280 00
5007	Service Supervisor	EA	1		175 00

RECEIVED
JUN 04 2010
KCC WICHITA

CHEMICAL / ACID DATA:			

SUB TOTAL		
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		<u>DLS</u>

SERVICE REPRESENTATIVE Robert Sullivan THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)



BASIC SM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 ~~1718~~ A

DATE _____ TICKET NO. 1509

DATE OF JOB <i>03-07-10</i> DISTRICT <i>PRAT</i>			NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:			
CUSTOMER <i>SALON-9919 SR</i>			LEASE <i>ORTH</i> 4-5 WELL NO.			
ADDRESS			COUNTY <i>Rice</i> STATE <i>KS</i>			
CITY STATE <i>KS</i>			SERVICE CREW <i>Sullivan, Malsaw, Pbye</i>			
AUTHORIZED BY			JOB TYPE: <i>CONV 1 1/2" long</i>			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <i>03-06-10</i> DATE AM PM TIME
<i>19959/19920</i>	<i>40</i>					ARRIVED AT JOB <i>1</i> AM PM <i>1830</i>
<i>19960/19918</i>	<i>40</i>					START OPERATION <i>03-07-10</i> AM PM <i>1250</i>
						FINISH OPERATION <i>5</i> AM PM <i>70</i>
						RELEASED <i>03-07-10</i> AM PM <i>0200</i>
						MILES FROM STATION TO WELL _____

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

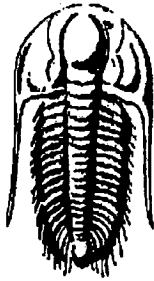
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<i>CE 204</i>	<i>Depth change</i>	<i>EA</i>	<i>1</i>		<i>2,160.00</i>
<i>CE 504</i>	<i>plus container rental</i>	<i>EA</i>	<i>1</i>		<i>250.00</i>
<i>PE 501</i>	<i>CASING Sewell Parts</i>	<i>EA</i>	<i>1</i>		<i>200.00</i>

RECEIVED
JUN 04 2010
KCC WICHITA

CHEMICAL / ACID DATA:		

SUB TOTAL		
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL	<i>6,334.69</i>	<i>DL5</i>

SERVICE REPRESENTATIVE *Robert Sullivan* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Samuel Gary Jr. & Associates**

1515 Wyncoop STE 700
Denver CO 80202

ATTN: Tom Fertal

5 19s 10w Rice KS

Orth #4-5

Start Date: 2010.03.04 @ 14:33:29

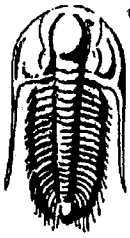
End Date: 2010.03.05 @ 02:42:59

Job Ticket #: 35148 DST #: 1

**KCC
MAY 10 2010
CONFIDENTIAL**

**RECEIVED
MAY 14 2010
KCC WICHITA**

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Samuel Gary Jr. & Associates

Orth #4-5

1515 Wyncoop STE 700
Denver CO 80202

5 19s 10w Rice KS

Job Ticket: 35148

DST#: 1

ATTN: Tom Fertal

Test Start: 2010.03.04 @ 14:33:29

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: **No Whipstock:** ft (KB)

Time Tool Opened: 18:19:49

Time Test Ended: 02:42:59

Test Type: Conventional Bottom Hole

Tester: Kevin Taylor

Unit No: 31

Interval: **3320.00 ft (KB) To 3340.00 ft (KB) (TVD)**

Total Depth: **3340.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: Fair

Reference Elevations: **1754.00 ft (KB)**

1744.00 ft (CF)

KB to GR/CF: **10.00 ft**

Serial #: **8017**

Inside

Press@RunDepth: **65.43 psig @ 3321.00 ft (KB)**

Capacity: **8000.00 psig**

Start Date: **2010.03.04**

End Date:

2010.03.05

Last Calib.: **2010.03.05**

Start Time: **14:33:34**

End Time:

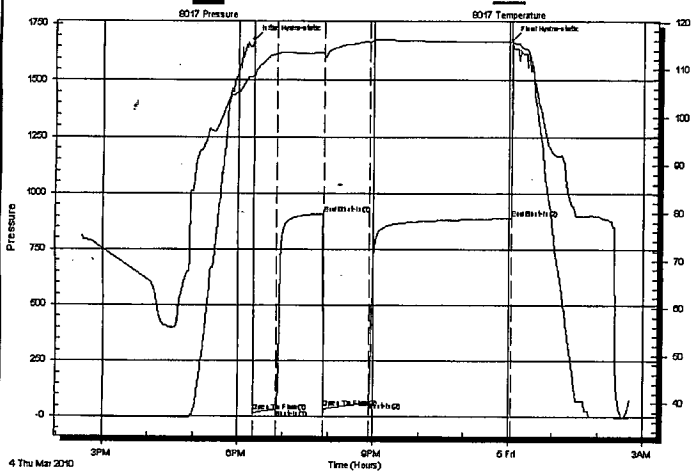
02:42:59

Time On Btm: **2010.03.04 @ 18:19:39**

Time Off Btm: **2010.03.05 @ 00:05:08**

TEST COMMENT: I.F. Fair Blow Built To 6" In 30 Min
I.S.I. Bled Off 4 Min No Blow
F.F. Fair Blow Built To 7 1/4" In 60 Min
F.S.I. Bled Off 5 Min No Blow

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1682.16	108.56	Initial Hydro-static
1	22.21	107.51	Open To Flow (1)
32	32.97	113.37	Shut-In(1)
95	907.88	113.48	End Shut-In(1)
95	40.14	112.99	Open To Flow (2)
156	65.43	115.68	Shut-In(2)
345	889.67	115.76	End Shut-In(2)
346	1681.58	115.94	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	MCO 55%O 45%M	0.91
87.00	CLN Oil	1.27

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Samuel Gary Jr. & Associates

Orth #4-5

1515 Wyncoop STE 700
Denver CO 80202

5 19s 10w Rice KS

Job Ticket: 35148

DST#: 1

ATTN: Tom Fertal

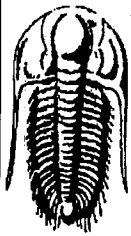
Test Start: 2010.03.04 @ 14:33:29

Tool Information

Drill Pipe:	Length: 3322.00 ft	Diameter: 3.88 inches	Volume: 48.58 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight to Pull Loose: 62000.00 lb
			<u>Total Volume: 48.58 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial 56000.00 lb
Depth to Top Packer:	3320.00 ft			Final 56000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	20.00 ft			
Tool Length:	48.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3297.00	
Hydraulic tool	5.00			3302.00	
Jars	5.00			3307.00	
Safety Joint	3.00			3310.00	
Packer	5.00			3315.00	28.00 Bottom Of Top Packer
Packer	5.00			3320.00	
Stubb	1.00			3321.00	
Recorder	0.00	8017	Inside	3321.00	
Recorder	0.00	8352	Outside	3321.00	
Perforations	16.00			3337.00	
Bullnose	3.00			3340.00	20.00 Bottom Packers & Anchor
Total Tool Length:		48.00			



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Samuel Gary Jr. & Associates

Orth #4-5

1515 Wyncoop STE 700
Denver CO 80202

5 19s 10w Rice KS

Job Ticket: 35148

DST#: 1

ATTN: Tom Fertal

Test Start: 2010.03.04 @ 14:33:29

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

36 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.37 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5500.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	MCO 55%O 45%M	0.907
87.00	CLN Oil	1.272

Total Length:

149.00 ft

Total Volume:

2.179 bbl

Num Fluid Samples: 0

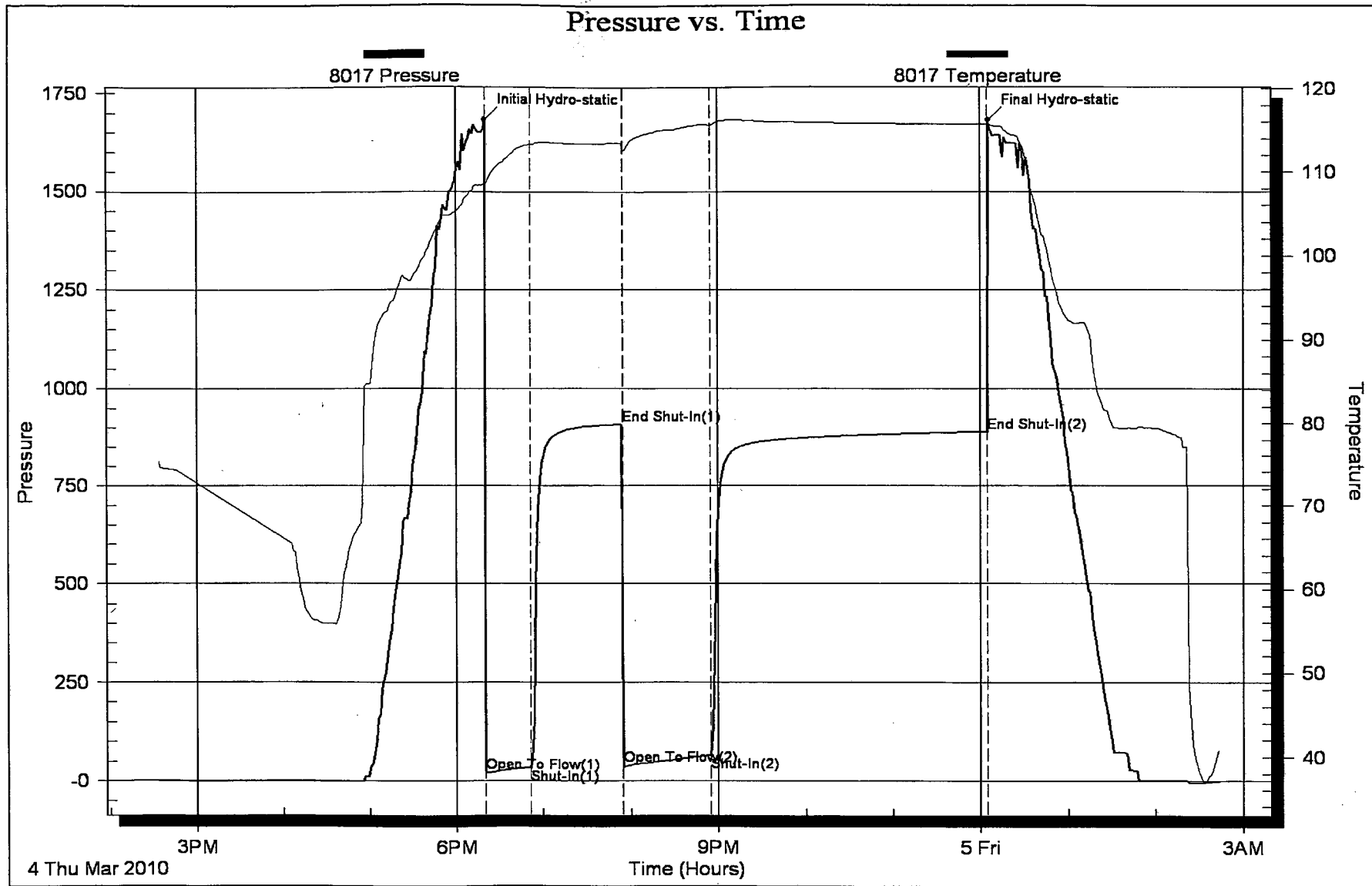
Num Gas Bombs: 0

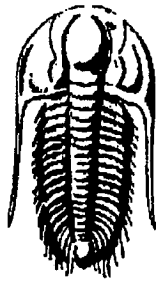
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Samuel Gary Jr. & Associates**

1515 Wyncoop STE 700
Denver CO 80202

ATTN: Tom Fertal

5 19s 10w Rice KS

Orth #4-5

Start Date: 2010.03.05 @ 11:18:10

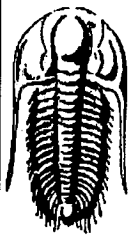
End Date: 2010.03.05 @ 20:03:59

Job Ticket #: 35149 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Samuel Gary Jr. & Associates

Orth #4-5

1515 Wyncoop STE 700
Denver CO 80202

5 19s 10w Rice KS

Job Ticket: 35149

DST#: 2

ATTN: Tom Fertal

Test Start: 2010.03.05 @ 11:18:10

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 13:13:50

Time Test Ended: 20:03:59

Test Type: Conventional Bottom Hole

Tester: Kevin Taylor

Unit No: 31

Interval: 3342.00 ft (KB) To 3355.00 ft (KB) (TVD)

Total Depth: 3355.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1754.00 ft (KB)

1744.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8017 Inside

Press@RunDepth: 489.68 psig @ 3343.00 ft (KB)

Start Date: 2010.03.05

End Date: 2010.03.05

Start Time: 11:18:15

End Time: 20:04:00

Capacity: 8000.00 psig

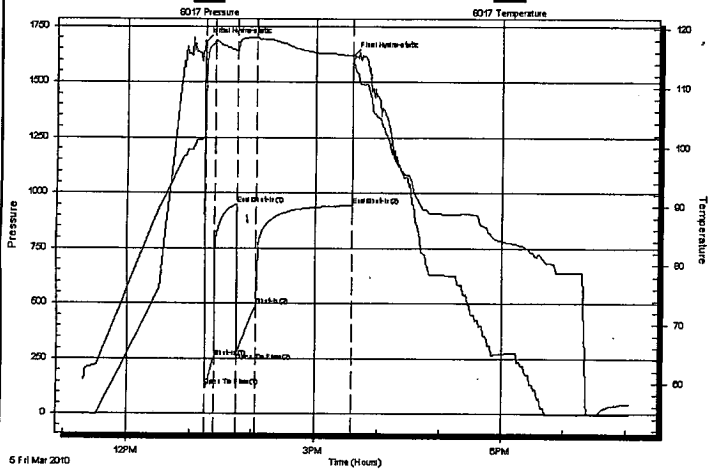
Last Calib.: 2010.03.05

Time On Btm: 2010.03.05 @ 13:13:20

Time Off Btm: 2010.03.05 @ 15:35:20

TEST COMMENT: I.F. Strong Blow B.O.B. 70 Sec
I.S.I. Bled Off 3 1/2 Min Weak Blow 1/2 In 10 Min Never Died
F.F. Strong Blow B.O.B. 2 Min
F.S.I. Bled Off 5 Min No Blow.

Pressure vs. Time



PRESSURE SUMMARY

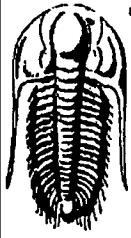
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1679.49	102.12	Initial Hydro-static
1	125.59	105.06	Open To Flow (1)
10	252.88	117.56	Shut-In(1)
32	949.97	116.23	End Shut-In(1)
32	277.67	115.76	Open To Flow (2)
51	489.68	118.42	Shut-In(2)
142	943.06	115.49	End Shut-In(2)
142	1618.07	115.42	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	MVCO 28%O 32%w 50%m	0.91
62.00	MVGO 20%G 45%O 10%W 5%M	0.91
1274.00	CLNGSY OIL TRACE G	18.63

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Samuel Gary Jr. & Associates

Orth #4-5

1515 Wyncoop STE 700
Denver CO 80202

5 19s 10w Rice KS

Job Ticket: 35149

DST#: 2

ATTN: Tom Fertal

Test Start: 2010.03.05 @ 11:18:10

Tool Information

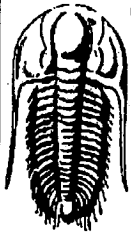
Drill Pipe:	Length: 3321.00 ft	Diameter: 3.88 inches	Volume: 48.57 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 48.57 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	7.00 ft			String Weight: Initial 56000.00 lb
Depth to Top Packer:	3342.00 ft			Final 70000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	13.00 ft			
Tool Length:	41.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3319.00	
Hydraulic tool	5.00			3324.00	
Jars	5.00			3329.00	
Safety Joint	3.00			3332.00	
Packer	5.00			3337.00	28.00 Bottom Of Top Packer
Packer	5.00			3342.00	
Stubb	1.00			3343.00	
Recorder	0.00	8017	Inside	3343.00	
Recorder	0.00	8352	Outside	3343.00	
Perforations	9.00			3352.00	
Bullnose	3.00			3355.00	13.00 Bottom Packers & Anchor

Total Tool Length: 41.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Samuel Gary Jr. & Associates

Orth #4-5

1515 Wyncoop STE 700
Denver CO 80202

5 19s 10w Rice KS

Job Ticket: 35149

DST#: 2

ATTN: Tom Fertal

Test Start: 2010.03.05 @ 11:18:10

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 48.00 sec/qt

Water Loss: 8.37 in³

Resistivity: ohm.m

Salinity: 5300.00 ppm

Filter Cake: 0.02 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

36 deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	MWCO 28%O 32%w 50%m	0.907
62.00	MWGCO 20%G 45%O 10%W 5%M	0.907
1274.00	CLN GSY OIL TRACE G	18.631

Total Length: 1398.00 ft Total Volume: 20.445 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

