

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

5/14/12

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34056

Name: MAK-J Energy Kansas, LLC

Address 1: 1600 N. Broadway Ste. 1740

Address 2: _____

City: Denver State: CO Zip: 80202 + _____

Contact Person: Brian Disney

Phone: (303) 468-0090

CONTRACTOR: License # 33793

Name: H2 Drilling

Wellsite Geologist: Steve Murphy

Purchaser: Plains Marketing

Designate Type of Completion:

- New Well Re-Entry Workover
 - Oil SWD SLOW
 - Gas ENHR SIGW
 - CM (Coal Bed Methane) Temp. Abd.
 - Dry Other _____
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?): _____ Docket No.: _____

4/1/2010 4/9/2010 5/6/2010

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - 15-109-20879-0000

Spot Description: _____

E/2 SW SE SW Sec. 6 Twp. 14 S. R. 32 East West

330 Feet from North / South Line of Section

3355 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Logan

Lease Name: BH HUCK TRUST Well #: 14-6

Field Name: Wildcat - unnamed field

Producing Formation: Lansing, Kansas City

Elevation: Ground: 2866' Kelly Bushing: 2878'

Total Depth: 4591' Plug Back Total Depth: 4548'

Amount of Surface Pipe Set and Cemented at: 307' (KB) Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 2419'

feet depth to: Surface w/ 375 sx cmt.

Drilling Fluid Management Plan AT INGS PHOTO
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

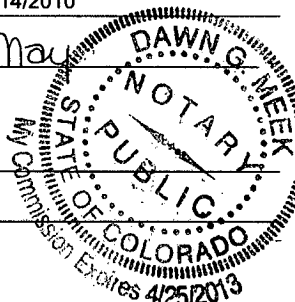
Signature: Brian R. Disney

Title: Exec. VP Engineering Date: 5/14/2010

Subscribed and sworn to before me this 13 day of May

20 10
Notary Public: Dawn Meeke

Date Commission Expires: 4/25/2013



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
MAY 17 2010

KCC WICHITA

KCC

MAY 14 2010 Side Two

Operator Name: MAK-J Energy Kansas, LLC Lease Name: BH HUCK TRUST Well #: 14-6
Sec. 6 Twp. 14 S. R. 32 East West County: Logan

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No

Table with 3 columns: Name, Top, Datum. Rows include Anhydrite, Wabaunsee, Lansing, and Kansas City with corresponding depth values.

List All E. Logs Run:
Dual Compensated Porosity, Micro, Dual Induction, Sonic

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumed Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours.

DISPOSITION OF GAS, METHOD OF COMPLETION, and PRODUCTION INTERVAL sections with checkboxes for various options.

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MAY 14 2010
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TREATMENT REPORT

Customer Mak-J Energy Services		Lease No.		Date 4-10-10	
Lease BH Huck Treat		Well # 17-6			
Field Order # 17100702	Station Liberal	Casing 4 1/2 11.6"	Depth 4510	County L. Logan	State Ks
Type Job Z42 4 1/2 DV Treat	Formation		Legal Description L-14-32		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
4 1/2 11.6"							
Depth 4510	Depth	From	To	Pre Pad	Max		5 Min.
Volume 11.5	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		JHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume 364		Total Load

Customer Representative **Roger Mills** Station Manager **Judy Bennett** Treater **J. Arriaga**

Service Units	31464	19417	19222	19200	14355	14204	14920			
Driver Names	J. McLann	Ruben Martinez	V. Varguerez	J. Arriaga						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
22:30					On Log.
22:35					Safety Meeting
22:40					Buy up
4:15					Safety Meeting
4:27					Test Lines to 3000 PSI
4:29	300	-	5	3	Pump H ₂ O Pul
4:31	300	-	24		Ramp 1500 PSI
4:33	300	-	5		Pump H ₂ O Pul 1500 PSI
4:40	400	-	15		Pump 4 1/2" Ank Annulus
4:45	300	-	55		Pump 4 1/2" Ank Annulus 14"
4:50					Drop Plug
5:02	300	-	40	5.5	Drop Plug
5:04	450	-	10	5.5	Control Drop w/ Mul
5:11	600	-	20	3	Reduce Rate
5:16	1300	-			Drop Plug
5:17					RELEASE PRESSURE FLUID HOLD
6:20					Drop Plug
6:50	1500				Open DV Tool
6:55					KCC WICHITA
11:31	-	-	11	2	Pump 5" Ank Annulus Pul K11, 10 ft
11:46	300	-	164	6 1/4	Pump 3 1/2" Ank Annulus Pul
12:15					Drop Plug



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET

1717 00702 A

KCC
MAY 14 2010
CONFIDENTIAL DATE

TICKET NO. _____

DATE OF JOB: 4-10-10	DISTRICT: Liberal	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER: M&J Energy K&S, LLC		LEASE: BH Huck Tract		WELL NO. 14-t						
ADDRESS:		COUNTY: Logan	STATE: KS							
CITY:		SERVICE CREW: A. ... / M.C. ...								
AUTHORIZED BY: Jerry Bennett		JOB TYPE: 242 4 1/2 DV Logging								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
70464	14					4-10-10	4-10-10			14:00
11119	14						4-10-10			22:30
19821	14						4-11-10			4:27
14823	14						4-11-10			12:28
14255	14						4-11-10			13:00
14284	14									100

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Roger L. Moses
(WELL OWNER/OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	A-Con Blend	sk	620		
CC102	Celloflake	lb	150		
CC101	Calcium Chloride	lb	1500		
CC112	Cement Friction Reducer	lb	50		
CC124	FLA-322	lb	50		
CC201	Biloxite	lb	775		
CF400	Two Stage Cement Collar 4 1/2	EA	1		
CF600	4 1/2 Latch Down Plug Assembly	EA	1		
CF1250	Auto-fill fl. + Shob 4 1/2	EA	1		
CF1650	Turbolace 4 1/2	EA	1		
CF1900	4 1/2 Basket	EA	2		
CC155	Super Flush II	gal	1000		
E101	Heavy Equipment Mileage	Mi	300		
CE240	Blending + M. ...	sk	620		
E113	Prepmt p Bulk Delivery	hr	2700		
CE205	Depth Charge 40 ft + Tools	4hrs	1		
E100	Prepmt Mileage	Mi	100		
SG03	Service Supervisor	EA	1		
CE501	Casing Swivel Rental	EA	1		

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MAY 17 2010
KCC WICHITA

SUB TOTAL 21013 27

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: Roger L. Moses
FIELD SERVICE ORDER NO. _____

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Roger L. Moses
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

ALLIED CEMENTING CO., LLC. 039225

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: OKLAHOMA

DATE <u>4-2-10</u>	SEC <u>6</u>	TWP. <u>14</u>	RANGE <u>32</u>	CALLED OUT	ON LOCATION <u>12:00 AM</u>	JOB START <u>4:00 AM</u>	JOB FINISH <u>4:30 AM</u>
LEASE <u>BH Huck Trust</u>		WELL# <u>14-6</u>		LOCATION <u>OKLA 165-3w-1125</u>		COUNTY <u>logan</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)				<u>win.</u>			

CONTRACTOR H2 #2

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 310'

CASING SIZE 8 5/8 DEPTH 310'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 18.7

OWNER _____

CEMENT AMOUNT ORDERED 185 yds Com 3%

cc 2 7/8 gel

COMMON	<u>185</u>	@	<u>15.45</u>	<u>2858.25</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.80</u>	<u>62.40</u>
CHLORIDE	<u>6</u>	@	<u>58.30</u>	<u>349.80</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>100</u>	@	<u>2.40</u>	<u>240.00</u>
MILEAGE				<u>200.00</u>
TOTAL				<u>3709.85</u>

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EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

431 HELPER Kelly

BULK TRUCK

396 DRIVER James Darnen

BULK TRUCK

_____ DRIVER _____

REMARKS:

cement did circulate

Job complete @ 4:30 AM

Thanks Fuzzy & crew

CHARGE TO: W&K-J Energy

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>310'</u>			
PUMP TRUCK CHARGE			<u>1018.00</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>20</u>	@	<u>7.00</u> <u>140.00</u>	
MANIFOLD		@		
<u>cat timer &</u>		@		
<u>Crane crew</u>		@	<u><2200.00</u>	
TOTAL				<u>1158.00</u>

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

SALES TAX (If Any) _____

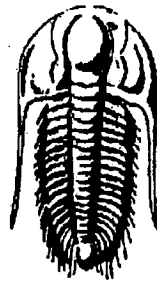
TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME James Shultz

SIGNATURE 



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Mak- J Energy Kansas, LLC**

1600 N Broadway. Ste 1740
Denver, CO 80202

ATTN: Steve Murphy

6 14 32 Logan KS

BH Huck Trust 14-6

Start Date: 2010.04.06 @ 18:45:25

End Date: 2010.04.07 @ 01:27:19

Job Ticket #: 37828 DST #: 1

TIGHT HOLE

**KCC
MAY 14 2010
CONFIDENTIAL**

**RECEIVED
MAY 17 2010**

KCC WICHITA

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Mak- J Energy Kansas, LLC

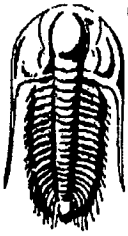
BH Huck Trust 14-6

6 14 32 Logan KS

DST # 1

Lansing E

2010.04.06



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Mak- J Energy Kansas, LLC
 1600 N Broadway, Ste 1740
 Denver, CO 80202
 ATTN: Steve Murphy

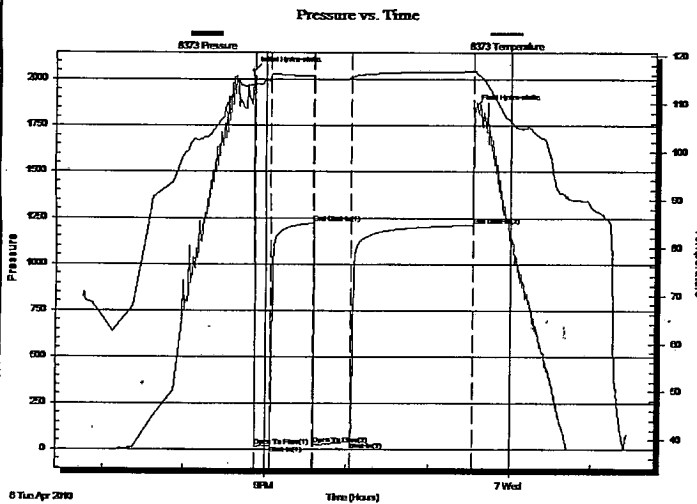
BH Huck Trust 14-6
6 14 32 Logan KS
 Job Ticket: 37828 DST#: 1
 Test Start: 2010.04.06 @ 18:45:25

GENERAL INFORMATION:

Formation: **Lansing E**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 20:52:05
 Time Test Ended: 01:27:19
 Test Type: Conventional Bottom Hole
 Tester: Brandon Turley
 Unit No: 35
 Interval: **3943.00 ft (KB) To 3960.00 ft (KB) (TVD)**
 Total Depth: 3960.00 ft (KB) (TVD)
 Reference Elevations: 2880.00 ft (KB)
 2870.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 10.00 ft

Serial #: 8373 Inside
 Press@RunDepth: 42.69 psig @ 3944.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2010.04.06 End Date: 2010.04.07 Last Calib.: 2010.04.07
 Start Time: 18:45:25 End Time: 01:27:19 Time On Btm: 2010.04.06 @ 20:50:50
 Time Off Btm: 2010.04.06 @ 23:33:04

TEST COMMENT: IF: Surface blow built to 1 in 10 min.
 IS: No return.
 FF: Surface blow built to 1/4 in 30 min.
 FS: No return.



PRESSURE SUMMARY

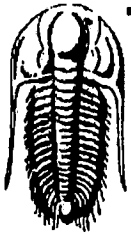
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2045.55	114.05	Initial Hydro-static
2	16.16	113.86	Open To Flow (1)
13	22.50	115.76	Shut-In(1)
45	1221.02	115.70	End Shut-In(1)
45	24.42	115.22	Open To Flow (2)
72	42.69	115.25	Shut-In(2)
162	1211.89	116.66	End Shut-In(2)
163	1845.43	116.80	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	mud 100% m	0.05

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Mak- J Energy Kansas, LLC

BH Huck Trust 14-6

1600 N Broadway, Ste 1740
Denver, CO 80202

6 14 32 Logan KS

Job Ticket: 37828

DST#: 1

ATTN: Steve Murphy

Test Start: 2010.04.06 @ 18:45:25

Tool Information

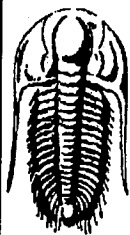
Drill Pipe:	Length: 3316.00 ft	Diameter: 3.80 inches	Volume: 46.51 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 609.00 ft	Diameter: 2.25 inches	Volume: 2.99 bbl	Weight to Pull Loose: 90000.00 lb
			<u>Total Volume: 49.50 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 80000.00 lb
Depth to Top Packer:	3943.00 ft			Final 80000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	17.00 ft			
Tool Length:	45.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Stubb	1.00			3916.00	
Shut In Tool	5.00			3921.00	
Hydraulic tool	5.00			3926.00	
Jars	5.00			3931.00	
Safety Joint	3.00			3934.00	
Packer	5.00			3939.00	28.00 Bottom Of Top Packer
Packer	4.00			3943.00	
Stubb	1.00			3944.00	
Recorder	0.00	8373	Inside	3944.00	
Recorder	0.00	6772	Outside	3944.00	
Perforations	11.00			3955.00	
Bullnose	5.00			3960.00	17.00 Bottom Packers & Anchor

Total Tool Length: 45.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Mak- J Energy Kansas, LLC

BH Huck Trust 14-6

1600 N Broadway, Ste 1740
Denver, CO 80202

6 14 32 Logan KS

Job Ticket: 37828

DST#: 1

ATTN: Steve Murphy

Test Start: 2010.04.06 @ 18:45:25

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.56 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 5800.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	mud 100%m	0.049

Total Length:

10.00 ft

Total Volume:

0.049 bbl

Num Fluid Samples: 0

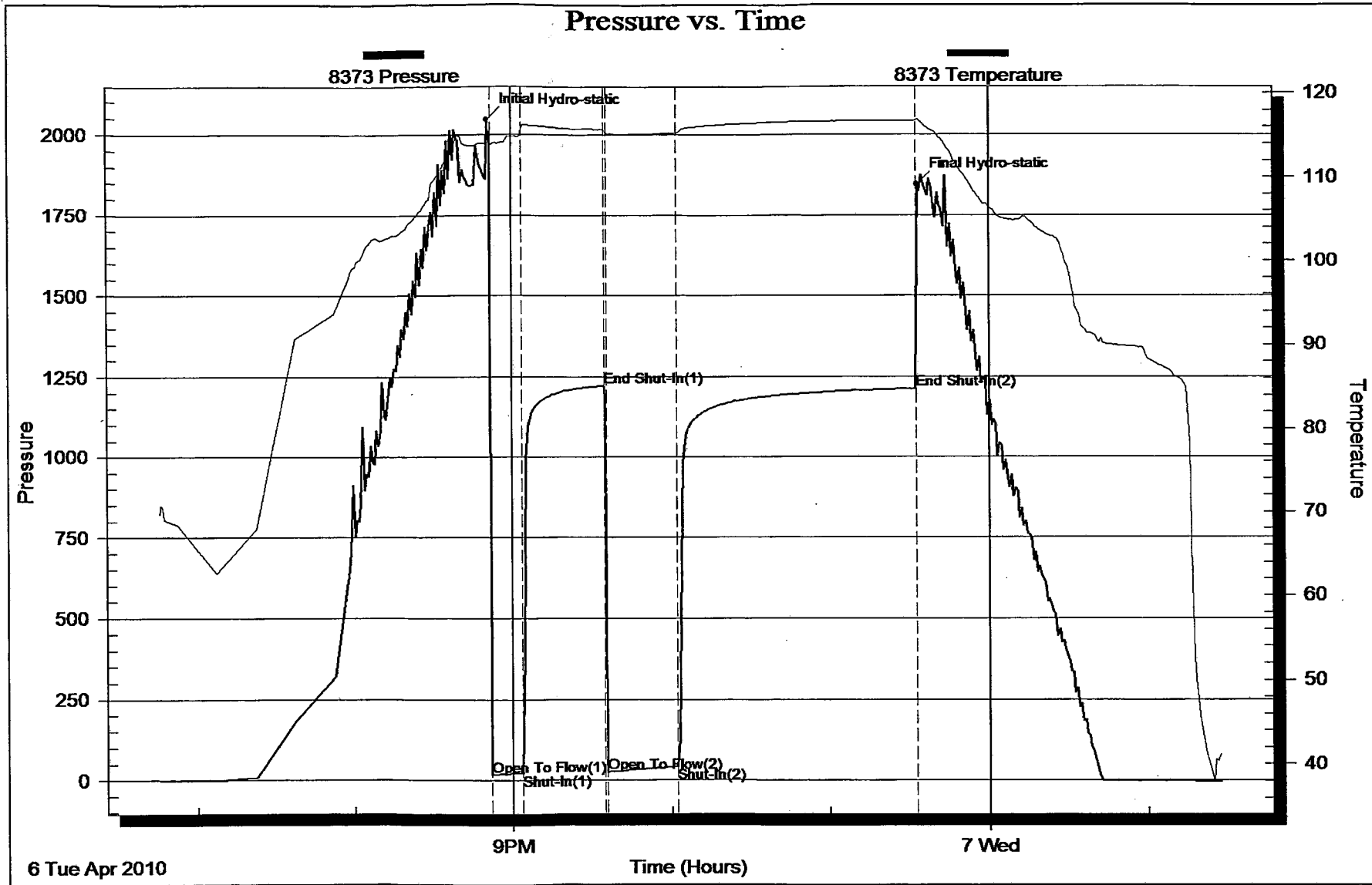
Num Gas Bombs: 0

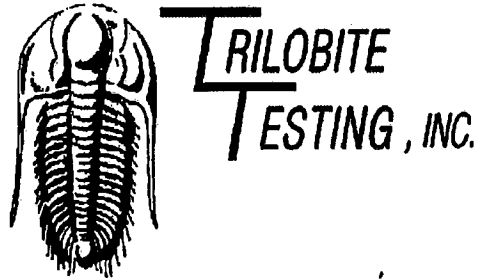
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **Mak- J Energy Kansas, LLC**

1600 N Broadway. Ste 1740
Denver, CO 80202

ATTN: Steve Murphy

6 14 32 Logan KS

BH Huck Trust 14-6

Start Date: 2010.04.07 @ 14:21:12

End Date: 2010.04.07 @ 21:12:21

Job Ticket #: 37829 DST #: 2

TIGHT HOLE

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Mak- J Energy Kansas, LLC
 1600 N Broadw ay. Ste 1740
 Denver, CO 80202
 ATTN: Steve Murphy

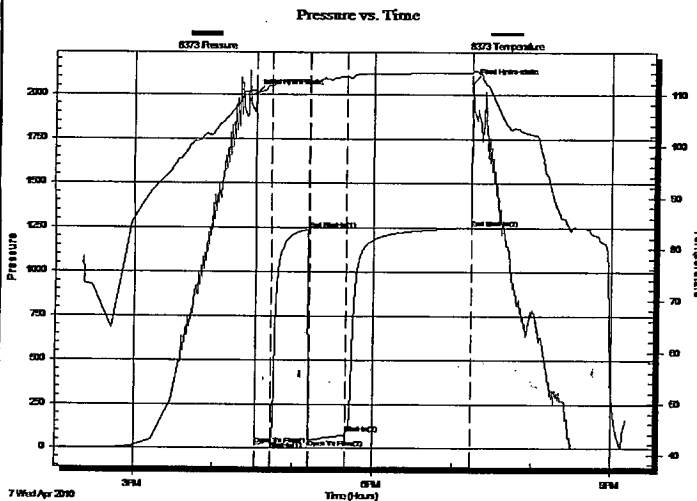
BH Huck Trust 14-6
6 14 32 Logan KS
 Job Ticket: 37829 **DST#: 2**
 Test Start: 2010.04.07 @ 14:21:12

GENERAL INFORMATION:

Formation: **Lansing H-I**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole
 Time Tool Opened: 16:31:37
 Tester: Brandon Turley
 Time Test Ended: 21:12:21
 Unit No: 35
 Interval: **4010.00 ft (KB) To 4075.00 ft (KB) (TVD)**
 Reference Elevations: 2880.00 ft (KB)
 Total Depth: 4075.00 ft (KB) (TVD)
 2870.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Good
 KB to GR/CF: 10.00 ft

Serial #: 8373 **Inside**
 Press@RunDepth: 80.73 psig @ 4011.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2010.04.07 End Date: 2010.04.07 Last Calib.: 2010.04.07
 Start Time: 14:21:12 End Time: 21:12:21 Time On Btm: 2010.04.07 @ 16:31:22
 Time Off Btm: 2010.04.07 @ 19:14:06

TEST COMMENT: IF: 1/4 blow built to 2 1/2 in 10 min.
 IS: No return.
 FF: Surface blow built to 4 in 30 min.
 FS: No return.



PRESSURE SUMMARY

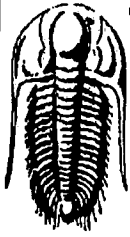
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2005.57	110.65	Initial Hydro-static
1	18.97	109.78	Open To Flow (1)
12	39.45	111.63	Shut-In(1)
40	1237.64	112.76	End Shut-In(1)
41	49.34	112.07	Open To Flow (2)
69	80.73	113.32	Shut-In(2)
162	1248.12	114.18	End Shut-In(2)
163	2066.01	114.50	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
95.00	ocm 10%o 90%m	0.47
10.00	oil 100%o	0.05

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Mak- J Energy Kansas, LLC

BH Huck Trust 14-6

1600 N Broadway, Ste 1740
Denver, CO 80202

6 14 32 Logan KS

Job Ticket: 37829

DST#: 2

ATTN: Steve Murphy

Test Start: 2010.04.07 @ 14:21:12

Tool Information

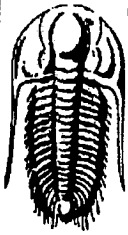
Drill Pipe:	Length: 3404.00 ft	Diameter: 3.80 inches	Volume: 47.75 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 609.00 ft	Diameter: 2.25 inches	Volume: 2.99 bbl	Weight to Pull Loose: 95000.00 lb
			Total Volume: 50.74 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial 80000.00 lb
Depth to Top Packer:	4010.00 ft			Final 80000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	65.00 ft			
Tool Length:	93.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Stubb	1.00			3983.00	
Shut In Tool	5.00			3988.00	
Hydraulic tool	5.00			3993.00	
Jars	5.00			3998.00	
Safety Joint	3.00			4001.00	
Packer	5.00			4006.00	28.00 Bottom Of Top Packer
Packer	4.00			4010.00	
Stubb	1.00			4011.00	
Recorder	0.00	8373	Inside	4011.00	
Recorder	0.00	6772	Outside	4011.00	
Perforations	26.00			4037.00	
Change Over Sub	1.00			4038.00	
Drill Pipe	31.00			4069.00	
Change Over Sub	1.00			4070.00	
Bullnose	5.00			4075.00	65.00 Bottom Packers & Anchor

Total Tool Length: 93.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Mak- J Energy Kansas, LLC

BH Huck Trust 14-6

1600 N Broadway, Ste 1740
Denver, CO 80202

6 14 32 Logan KS

Job Ticket: 37829

DST#: 2

ATTN: Steve Murphy

Test Start: 2010.04.07 @ 14:21:12

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

34 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.77 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 6000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
95.00	ocm 10%o 90%m	0.467
10.00	oil 100%o	0.049

Total Length: 105.00 ft Total Volume: 0.516 bbl

Num Fluid Samples: 0

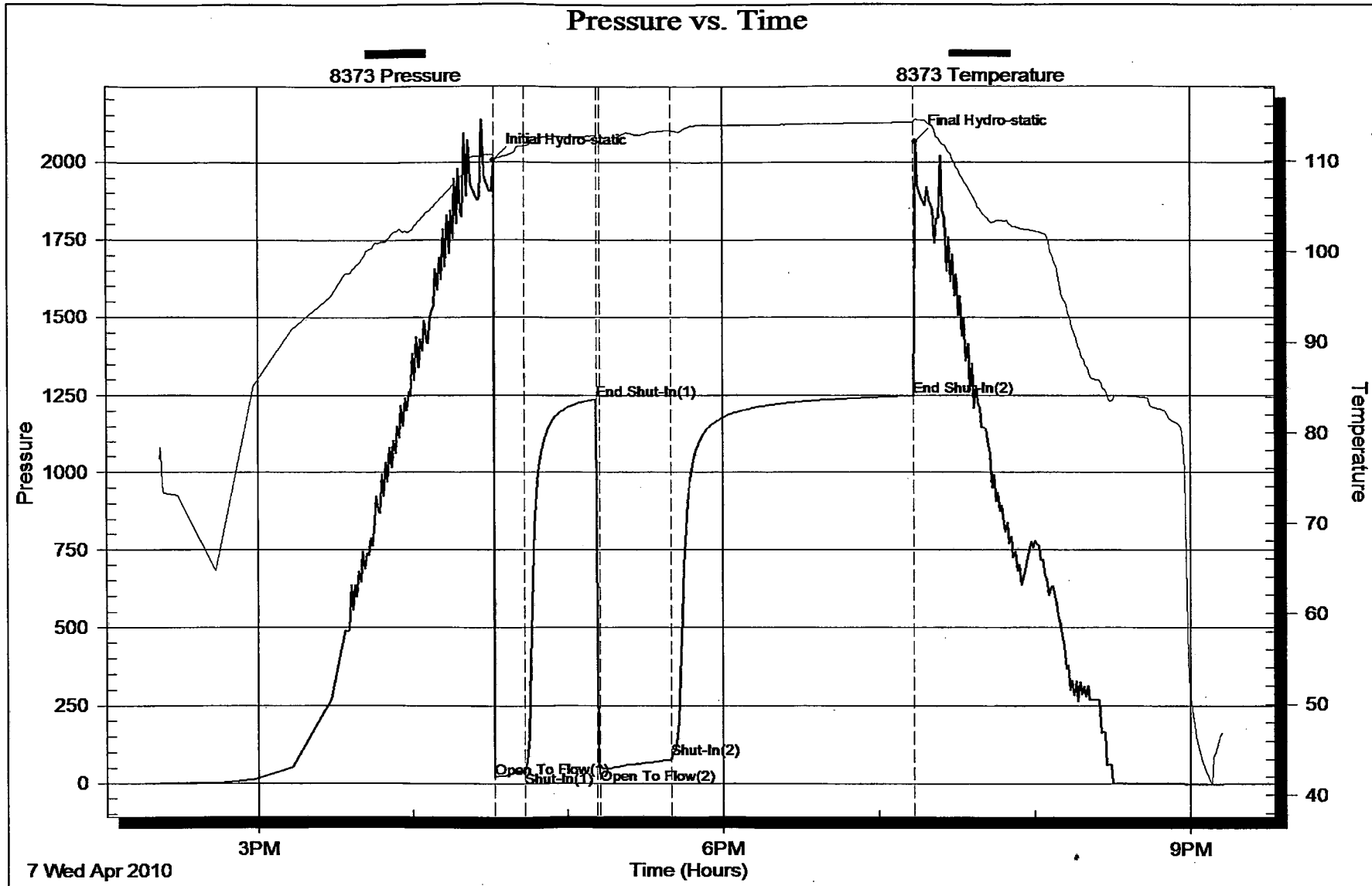
Num Gas Bombs: 0

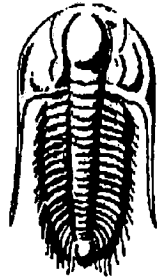
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 33@50=34





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Mak- J Energy Kansas, LLC**

1600 N Broadway. Ste 1740
Denver, CO 80202

ATTN: Steve Murphy

6 14 32 Logan KS

BH Huck Trust 14-6

Start Date: 2010.04.08 @ 07:35:13

End Date: 2010.04.08 @ 14:03:22

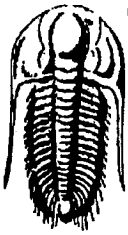
Job Ticket #: 37830 DST #: 3

TIGHT HOLE

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Mak- J Energy Kansas, LLC
1600 N Broadway, Ste 1740
Denver, CO 80202
ATTN: Steve Murphy

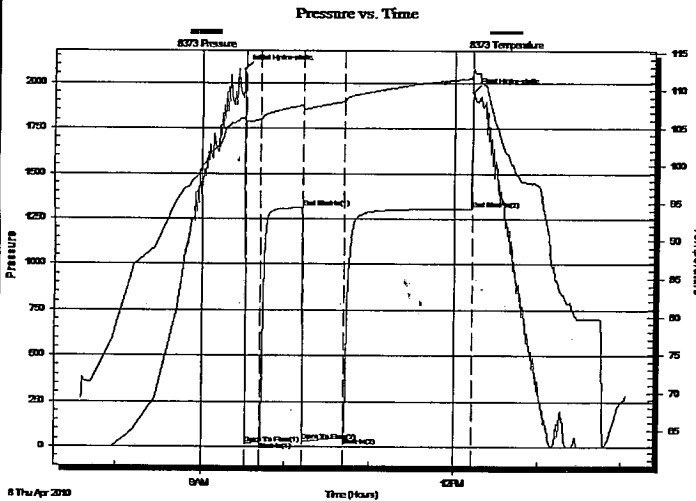
BH Huck Trust 14-6
6 14 32 Logan KS
Job Ticket: 37830 **DST#: 3**
Test Start: 2010.04.08 @ 07:35:13

GENERAL INFORMATION:

Formation: **Lansing J-K**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 09:31:38
Time Test Ended: 14:03:22
Test Type: Conventional Bottom Hole
Tester: Brandon Turley
Unit No: 35
Interval: **4088.00 ft (KB) To 4132.00 ft (KB) (TVD)**
Reference Elevations: 2880.00 ft (KB)
Total Depth: 4132.00 ft (KB) (TVD) 2870.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Good KB to GRVCF: 10.00 ft

Serial #: 8373 **Inside**
Press@RunDepth: 55.60 psig @ 4089.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.04.08 End Date: 2010.04.08 Last Calib.: 2010.04.08
Start Time: 07:35:13 End Time: 14:03:22 Time On Btm: 2010.04.08 @ 09:30:38
Time Off Btm: 2010.04.08 @ 12:13:22

TEST COMMENT: IF: 1/4 blow built to 1 in 10 min.
IS: No return.
FF: Surface blow built to 1/2 in 30 min.
FS: No return.



PRESSURE SUMMARY

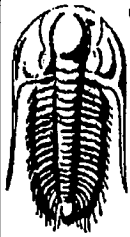
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2071.36	106.25	Initial Hydro-static
1	19.60	105.11	Open To Flow (1)
12	28.17	106.14	Shut-In(1)
42	1307.99	108.00	End Shut-In(1)
42	30.89	107.51	Open To Flow (2)
71	55.60	108.50	Shut-In(2)
162	1304.81	111.56	End Shut-In(2)
163	1949.79	112.76	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
31.00	w cm 30%w 70%m	0.15

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
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DRILL STEM TEST REPORT

TOOL DIAGRAM

Mak- J Energy Kansas, LLC

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6 14 32 Logan KS

Job Ticket: 37830

DST#: 3

ATTN: Steve Murphy

Test Start: 2010.04.08 @ 07:35:13

Tool Information

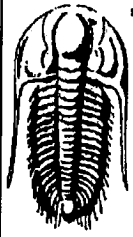
Drill Pipe:	Length: 3468.00 ft	Diameter: 3.80 inches	Volume: 48.65 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 609.00 ft	Diameter: 2.25 inches	Volume: 2.99 bbl	Weight to Pull Loose: 95000.00 lb
			<u>Total Volume: 51.64 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	17.00 ft			String Weight: Initial 84000.00 lb
Depth to Top Packer:	4088.00 ft			Final 84000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	44.00 ft			
Tool Length:	72.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Stubb	1.00			4061.00	
Shut In Tool	5.00			4066.00	
Hydraulic tool	5.00			4071.00	
Jars	5.00			4076.00	
Safety Joint	3.00			4079.00	
Packer	5.00			4084.00	28.00 Bottom Of Top Packer
Packer	4.00			4088.00	
Stubb	1.00			4089.00	
Recorder	0.00	8373	Inside	4089.00	
Recorder	0.00	6772	Outside	4089.00	
Perforations	5.00			4094.00	
Change Over Sub	1.00			4095.00	
Drill Pipe	31.00			4126.00	
Change Over Sub	1.00			4127.00	
Bullnose	5.00			4132.00	44.00 Bottom Packers & Anchor

Total Tool Length: 72.00



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ATTN: Steve Murphy

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Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

26000 ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.78 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 6000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
31.00	w cm 30%w 70%m	0.152

Total Length: 31.00 ft Total Volume: 0.152 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: .27@67=26000

