

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

5/4/12

OPERATOR: License # 5278

Name: EOG Resources, Inc.

Address 1: 3817 NW Expressway, Suite 500

Address 2: Suite 500

City Oklahoma City State OK Zip: 73112 +

Contact Person: DAWN ROCKEL

Phone (405) 246-3226

CONTRACTOR: License # 34000

Name: KENAI MID-CONTINENT, INC.

Wellsite Geologist: _____

Purchaser: DCP MIDSTREAM, LP

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv.to Enhr Conv.to SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

<u>2/22/2010</u>	<u>2/27/2010</u>	<u>4/1/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API NO. 15- 129-21901-00-00

Spot Description: _____

- NW - NW - NW Sec. 33 Twp. 32 S. R. 39 East West

330 Feet from North / South Line of Section

330 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County MORTON

Lease Name HULL Well # 33 #1

Field Name WILDCAT

Producing Formation MORROW

Elevation: Ground 3236' Kelley Bushing 3247'

Total Depth 6245' Plug Back Total Depth 6173'

Amount of Surface Pipe Set and Cemented at 1699 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AKTMO-210
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: **RECEIVED KANSAS CORPORATION COMMISSION**

Operator Name _____ **MAY 28 2010**

Lease Name _____ License # _____ **CONSERVATION DIVISION WICHITA, KCS**

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

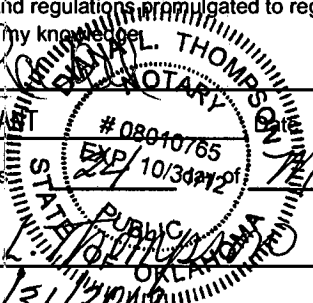
Signature Dawn Rockel

Title SR. OPERATIONS ASSISTANT 5/3/2010

Subscribed and sworn to before me this 20 10

Notary Public Diana L. Thompson

Date Commission Expires 10/31/2010



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name EOG RESOURCES, INC.

Lease Name HULL Well # 33 #1

Sec. 33 Twp. 32 S.R. 39 East West

County MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy) Yes No

List All E.Logs Run:

RESISTIVITY, SONIC ARRAY, MICRO, SD/DS NEUTRON, SD/DS NEUTRON MICRO, CBL, COLLAR LOCATOR & REPEAT SECTION.

Log Formation (Top), Depth and Datums Sample

Name Top Datum

SEE ATTACHED SHEET
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CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#	1699	MIDCON2 PP	300	SEE ATTACHED
					CLASS 'A'	200	
PRODUCTION	7 7/8	4 1/2	10.5#	6229	50/50 POZ	150	SEE ATTACHED

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5968 - 5996		

TUBING RECORD	Size 2 3/8	Set At 5863'	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	---------------	-----------------	------------------	---

Date of First, Resumed Production, SWD or Enhr. 4/1/10	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 2	Gas Mcf 610	Water Bbls. 9	Gas-Oil Ratio 305,000	Gravity 0.6189
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval 5968-5996
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ACO-1 Completion Report

Well Name : HULL 33 #1

FORMATION	TOP	DATUM
WABAUNSEE	3182	65
BASE OF HEEBNER	3967	-720
LANSING	4098	-851
MARMATON	4791	-1544
CHEROKEE	5035	-1788
ATOKA	5424	-2177
MORROW	5600	-2353
CHESTER	6002	-2755
ST GENEVIEVE	6160	-2913

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MAY 28 2010

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2770019	Quote #:	Sales Order #: 7197687
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep:	
Well Name: Hull	Well #: 33-1	API/UWI #:	KCC
Field:	City (SAP): ROLLA	County/Parish: Morton	State: Kansas
Contractor: Kenai	Rig/Platform Name/Num: 55	MAY 04 2010	
Job Purpose: Cement Surface Casing			
Well Type: Development Well	Job Type: Cement Surface Casing		CONFIDENTIAL
Sales Person: BLAKEY, JOSEPH	Srv Supervisor: SMITH, BOBBY	MBU ID Emp #: 106036	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CARRILLO, EDUARDO Carrillo	6	371263	HAYES, CRAIG H	6	449385	MATA, ADOLFO V	6	419999
SMITH, BOBBY Wayne	6	106036						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10240239	50 mile	10240245	50 mile	10243558	50 mile	10744298C	50 mile
10866807	50 mile	10998524	50 mile	11133702	50 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
					1200	
Form Type		BHST	On Location		1500	
Job depth MD	1700. ft	Job Depth TVD	Job Started		1820	
Water Depth		Wk Ht Above Floor	Job Completed		1945	
Perforation Depth (MD) From		To	Departed Loc		2100	

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
12 1/4 Open Hole				12.25					1700.		
8 5/8 Surface Casing	Unknown		8.625	8.097	24.				1700.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
CENTRALIZER ASSY - API - 8-5/8 CSG X	10	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG, CMTG, TOP, 8 5/8, HW, 7.20 MIN/8.09 MA	1	EA		
CLAMP - LIMIT - 8-5/8 - HINGED -	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

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Summit Version: 7.20.130

Tuesday, February 23, 2010 19:25:00

MAY 28 2010

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Summary

Fluid Data										
Stage/Plug # 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Mid-con II Standard	MIDCON-2 CEMENT STANDARD - SBM (15078)	300.0	sacks	11.4	2.96	18.14		18.14	
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	0.1 %	WG-17, 50 LB SK (100003623)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	18.138 Gal	FRESH WATER								
2	Standard Cement	CMT - STANDARD CEMENT (100003684)	200.0	sacks	15.6	1.2	5.22		5.22	
	94 lbm	CMT - STANDARD - CLASS A REG OR TYPE I, BULK (100003684)								
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	5.218 Gal	FRESH WATER								
3	Displacement			bbl	8.33	.0	.0	.0		
Calculated Values			Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad		
Top Of Cement		5 Min		Cement Returns	35	Actual Displacement		Treatment		
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job		
Rates										
Circulating		Mixing		Displacement		Avg. Job				
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature <i>M. D. Kemp</i>						

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WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2770019	Quote #:	Sales Order #: 7197687
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep:	
Well Name: Hull	Well #: 33-1	API/UWI #:	
Field:	City (SAP): ROLLA	County/Parish: Morton	State: Kansas
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: Kenai	Rig/Platform Name/Num: 55		
Job Purpose: Cement Surface Casing	Ticket Amount:		
Well Type: Development Well	Job Type: Cement Surface Casing		
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: SMITH, BOBBY	MBU ID Emp #: 106036	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	02/23/2010 12:30							
Depart Location Safety Meeting	02/23/2010 14:00							
Arrive At Loc	02/23/2010 15:00							
Assessment Of Location Safety Meeting	02/23/2010 15:00							casing going in the hole. float equipment ran in the hole before the cementer was onlocation.
Pre-Rig Up Safety Meeting	02/23/2010 15:05							
Rig-Up Completed	02/23/2010 15:30							
Safety Meeting - Pre Job	02/23/2010 18:00							
Start Job	02/23/2010 18:20							
Test Lines	02/23/2010 18:20						3500.0	
Pump Lead Cement	02/23/2010 18:23			158.15			300.0	300 sx = 888 ft3 = top of cement surface mud returns
Other	02/23/2010 18:24							
Pump Tail Cement	02/23/2010 18:45			42.74			300.0	200 sx = 240 ft3. top of cement 1163.62 ft
Drop Top Plug	02/23/2010 18:53							
Pump Displacement	02/23/2010 18:55			105.8			150.0	water
Bump Plug	02/23/2010 19:43			105.8		500.0	1300.0	
Check Floats	02/23/2010 19:45							float held.

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WICHITA, KS

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Sold To #: 348223

Ship To #: 2770019

Quote #:

Sales Order #:

7197687

SUMMIT Version: 7.20.130

Tuesday, February 23, 2010 08:17:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
End Job	02/23/2010 19:47							35 bbls of cement back to surface.
Safety Meeting - Pre Rig-Down	02/23/2010 19:50							
Rig-Down Completed	02/23/2010 20:55							
Safety Meeting - Departing Location	02/23/2010 20:57							
Depart Location for Service Center or Other Site	02/23/2010 21:00							Thank you for calling Halliburton. Bob and crew.

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CONSERVATION DIVISION
WICHITA, KS

Sold To #: 348223

Ship To #: 2770019

Quote #:

Sales Order #: 7197687

SUMMIT Version: 7.20.130

Tuesday, February 23, 2010 08:17:00

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2770019	Quote #:	Sales Order #: 7213013
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Heiskell, Preston	
Well Name: Hull	Well #: 33-1	API/UWI #:	
Field:	City (SAP): ROLLA	County/Parish: Morton	State: Kansas
Contractor: Kenai	Rig/Platform Name/Num: 55		MAY 04 2010
Job Purpose: Cement Production Casing			CONFIDENTIAL
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: METZGER, ALEC	MBU ID Emp #: 412959

Job Personnel								
HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
METZGER, ALEC P	3.5	412959	TAVAI, MASON T	3.5	423521			

Equipment							
HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours								
Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
3/1/10	3.5	3.5						

TOTAL Total is the sum of each column separately

Job				Job Times			
Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone	
Form Type		BHST	On Location	01 - Mar - 2010	14:00	CST	
Job depth MD	6228. ft	Job Depth TVD	Job Started	01 - Mar - 2010	15:35	CST	
Water Depth		Wk Ht Above Floor	Job Completed	01 - Mar - 2010	17:00	CST	
Perforation Depth (MD) From		To	Departed Loc	01 - Mar - 2010	17:30	CST	

Well Data											
Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				1700.	6245.		
4 1/2" Production Casing	Unknown		4.5	4.052	10.5		J-55		6245.		
Surface Casing	Unknown		8.625	8.097	24.			1700.			

Sales/Rental/3 rd Party (HES)				
Description	Qty	Qty uom	Depth	Supplier
CTRZR ASSY, TURBO, API, 4 1/2 CSG X 7 7/8	20	EA		
PLUG, CMTG, TOP, 4 1/2, HWE, 3.65 MIN/4.14 MA	1	EA		
CLAMP - LIMIT - 4-1/2 - HINGED -	1	EA		

Tools and Accessories													
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug		1	
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container		1	
Stage Tool										Centralizers			

Miscellaneous Materials									
Gelling Aid	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%		
Treatment Fid	Conc	Inhibitor	Conc	Sand Type	Size	Conc	Qty		

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Cementing Job ~~CONFIDENTIAL~~

Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Primary Cement	POZ STANDARD 50/50 - SBM (12308)	150.0	sacks	13.5	1.74	8.35		8.35	
	6 %	CAL-SEAL 60, 50 LB BAG (101217146)								
	10 %	SALT, 100 LB BAG (100003652)								
	2 lbm	PRESSUR-SEAL LCM, 40 LB (101204358)								
	0.6 %	HALAD(R)-344, 50 LB (100003670)								
	0.5 %	D-AIR 3000 (101007446)								
	0.1 %	WG-17, 50 LB SK (100003623)								
	8.354 Gal	FRESH WATER								
2	2% KCL Displacement		98.00	bbl	8.45	.0	.0	.0		
	167 lbm/Mgal	POTASSIUM CHLORIDE - KCL, 50 LB BAG (100001585)								
3	Rat Hole Plug Cement	POZ STANDARD 50/50 - SBM (12308)	50.0	sacks	13.5	1.74	8.35		8.35	
	6 %	CAL-SEAL 60, 50 LB BAG (101217146)								
	10 %	SALT, 100 LB BAG (100003652)								
	2 lbm	PRESSUR-SEAL LCM, 40 LB (101204356)								
	0.6 %	HALAD(R)-344, 50 LB (100003670)								
	0.5 %	D-AIR 3000 (101007446)								
	0.1 %	WG-17, 50 LB SK (100003623)								
	8.354 Gal	FRESH WATER								
Calculated Values			Pressures			Volumes				
Displacement	98	Shut In: Instant	800	Lost Returns	0	Cement Slurry	62	Pad		
Top Of Cement	5083	5 Min		Cement Returns	0	Actual Displacement	98	Treatment		
Frac Gradient		15 Min		Spacers	0	Load and Breakdown		Total Job	160	
Rates										
Circulating		Mixing	6	Displacement	8	Avg. Job	7			
Cement Left In Pipe	Amount	45 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature						

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WICHITA, KS

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2770019	Quote #:	Sales Order #: 7213013
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Heiskell, Preston	
Well Name: Hull	Well #: 33-1	API/UWI #:	
Field:	City (SAP): ROLLA	County/Parish: Morton	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: Kenai		Rig/Platform Name/Num: 55	
Job Purpose: Cement Production Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: METZGER, ALEC	MBU ID Emp #: 412959

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				stage	Total	Tubing	Casing	
Call Out	03/01/2010 06:00							
Depart Yard Safety Meeting	03/01/2010 06:50							HES
Arrive at Location from Service Center	03/01/2010 14:00							
Safety Meeting - Pre Rig-Up	03/01/2010 14:10							HES
Rig-Up Equipment	03/01/2010 14:15							
Safety Meeting - Pre Job	03/01/2010 15:15							HES AND RIG CREW
Pressure Test	03/01/2010 15:35							@ 4000 PSI
Pump Cement	03/01/2010 15:42		6		48.5		230.0	POZ STANDARD @ 13.5 PPG
Clean Lines	03/01/2010 16:00							
Drop Plug	03/01/2010 16:05							PLUG LEFT HEAD
Pump Displacement	03/01/2010 16:06		9		99		800.0	FRESH WATER W/2% KCL
Other	03/01/2010 16:16		4				800.0	SLOW RATE
PUMP PLUG	03/01/2010 16:21							1500 PSI
Check Floats	03/01/2010 16:23							FLOATS HELD/BLED BACK 1 BBL
Pump Cement	03/01/2010 16:25		2		8		50.0	FILL MOUSE HOLE
Pump Cement	03/01/2010 16:42		2		8		50.0	FILL RAT HOLE
Clean Lines	03/01/2010 16:50							
Safety Meeting - Pre Rig-Down	03/01/2010 17:00							HES

Sold To #: 348223

Ship To #: 2770019

Quote #:

Sales Order #:

7213013

SUMMIT Version: 7.20.130

Monday, March 01, 2010 05:02:00

HALLIBURTON

KCC
MAY 04 2010
CONFIDENTIAL *Cementing Job Log*

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Rig-Down Equipment	03/01/2010 17:05							
Safety Meeting - Departing Location	03/01/2010 17:25							HES
Depart Location for Service Center or Other Site	03/01/2010 17:30							

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Sold To #: 348223

Ship To #: 2770019

Quote #:

Sales Order #:

7213013

SUMMIT Version: 7.20.130

Monday, March 01, 2010 05:02:00

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Weatherford® Completion Systems

DRILL STEM TEST REPORT

Prepared For: **EOG Resources, Inc.**

3817 NW Expressway STE 500 OKC, OK
73112

ATTN: Mike Knox

33/32/39

Hull 33-1

Start Date: 2010.02.27 @ 09:22:28

End Date: 2010.02.27 @ 20:54:07

Job Ticket #: 37514 DST #: 1

ALPINE OIL SERVICES CORPORATION
2460, 240 - 4 Avenue S.W. Calgary, AB. T2P 4H4
ph: 263-7800 fax: 264-7260

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Weatherford®
Completion Systems

DRILL STEM TEST REPORT

EOG Resources, Inc.

Hull 33-1

3817 NW Expressway STE 500 OKC, OK 73112

33/32/39

Job Ticket: 37514

DST#: 1

ATTN: Mike Knox

Test Start: 2010.02.27 @ 09:22:28

GENERAL INFORMATION:

Formation: **Lower Morrow**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 13:15:07

Time Test Ended: 20:54:07

Test Type: Conventional Bottom Hole

Tester: Chris Hagman

Unit No: 34

Interval: **5880.00 ft (KB) To 6029.00 ft (KB) (TVD)**

Reference Elevations: 3247.00 ft (KB)

Total Depth: 6029.00 ft (KB) (TVD)

3236.00 ft (CF)

Hole Diameter: 7.78 inches -ole Condition: Good

KB to GR/CF: 11.00 ft

Serial #: **6753**

Inside

Press@RunDepth: 296.71 psig @ 5883.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2010.02.27

End Date: 2010.02.27

Last Calib.: 2010.02.27

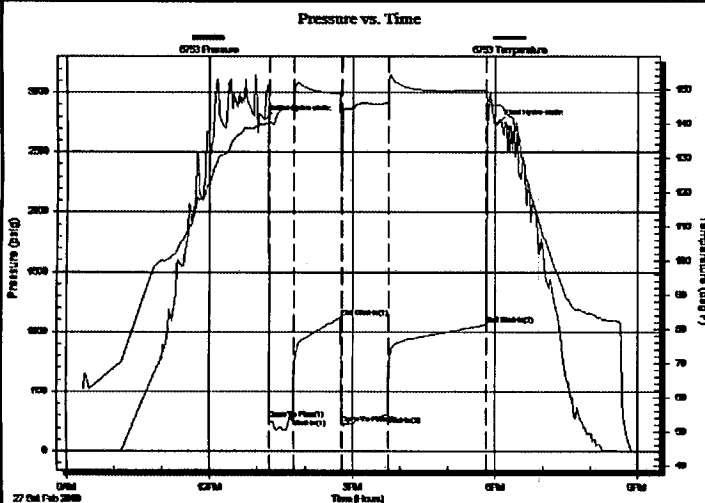
Start Time: 09:22:28

End Time: 20:54:07

Time On Btm: 2010.02.27 @ 13:09:07

Time Off Btm: 2010.02.27 @ 18:02:37

TEST COMMENT: IF: BOB 30 sec., GTS 8 min., strong building blow
 IS: No blow back
 FF: BOB GTS ASAO, strong building blow
 FSI: No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2773.90	139.46	Initial Hydro-static
6	267.76	139.90	Open To Flow (1)
37	272.91	144.41	Shut-in(1)
97	1121.61	148.75	End Shut-in(1)
97	234.45	126.03	Open To Flow (2)
156	296.71	145.82	Shut-in(2)
280	1061.46	149.68	End Shut-in(2)
294	2737.26	145.24	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
649.00	gassy mud 10%G,90%M	6.58

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.63	15.00	314.60
Last Gas Rate	0.75	26.00	631.04
Max. Gas Rate	0.75	26.00	631.04

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DRILL STEM TEST REPORT

EOG Resources, Inc.

Hull 33-1

3817 NW Expressway STE 500 OKC, OK 73112

33/32/39

ATTN: Mike Knox

Job Ticket: 37514

DST#: 1

Test Start: 2010.02.27 @ 09:22:28

GENERAL INFORMATION:

Formation: **Lower Morrow**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 13:15:07

Time Test Ended: 20:54:07

Test Type: Conventional Bottom Hole

Tester: Chris Hagman

Unit No: 34

Interval: **5880.00 ft (KB) To 6029.00 ft (KB) (TVD)**

Total Depth: 6029.00 ft (KB) (TVD)

Hole Diameter: 7.78 inches -hole Condition: Good

Reference Elevations: 3247.00 ft (KB)

3236.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: **8374** Inside

Press@RunDepth: psig @ 5883.00 ft (KB)

Start Date: 2010.02.27

End Date: 2010.02.27

Start Time: 09:26:13

End Time: 20:54:12

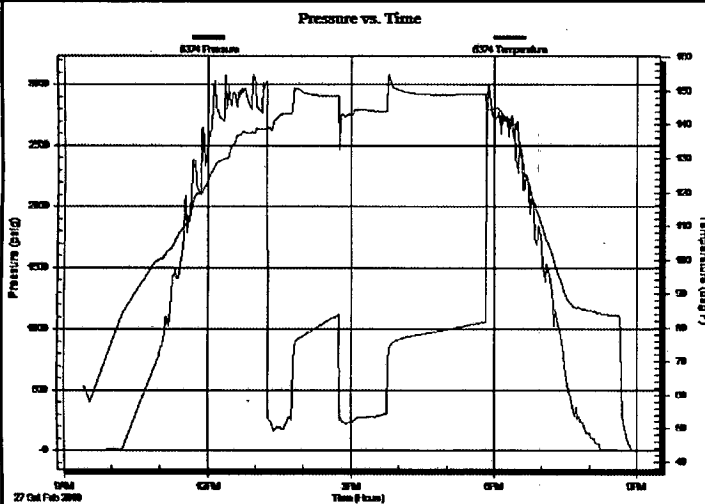
Capacity: 8000.00 psig

Last Calib.: 2010.02.27

Time On Btm:

Time Off Btm:

TEST COMMENT: IF: BOB 30 sec., GTS 8 min., strong building blow
IS: No blow back
FF: BOB GTS ASAO, strong building blow
FSI: No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
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Recovery

Length (ft)	Description	Volume (bbl)
649.00	gassy mud 10%G,90%M	6.58

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.63	15.00	314.60
Last Gas Rate	0.75	26.00	631.04
Max. Gas Rate	0.75	26.00	631.04



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DRILL STEM TEST REPORT

TOOL DIAGRAM

EOG Resources, Inc.

Hull 33-1

3817 NW Expressway STE 500 OKC, OK 73112

33/32/39

Job Ticket: 37514

DST#: 1

ATTN: Mike Knox

Test Start: 2010.02.27 @ 09:22:28

Tool Information

Drill Pipe:	Length: 5579.00 ft	Diameter: 3.80 inches	Volume: 78.26 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 277.00 ft	Diameter: 2.25 inches	Volume: 1.36 bbl	Weight to Pull Loose: 110000.0 lb
			<u>Total Volume: 79.62 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	7.00 ft			String Weight: Initial 78000.00 lb
Depth to Top Packer:	5880.00 ft			Final 78000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	149.00 ft			
Tool Length:	180.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			5850.00	
Shut In Tool	5.00			5855.00	
Sampler	3.00			5858.00	
Hydraulic tool	5.00			5863.00	
Jars	5.00			5868.00	
Safety Joint	3.00			5871.00	
Packer	5.00			5876.00	31.00 Bottom Of Top Packer
Packer	4.00			5880.00	
Stubb	1.00			5881.00	
Perforations	2.00			5883.00	
Recorder	0.00	8374	Inside	5883.00	
Recorder	0.00	6753	Inside	5883.00	
Perforations	15.00			5898.00	
Change Over Sub	1.00			5899.00	
Drill Pipe	126.00			6025.00	
Change Over Sub	1.00			6026.00	
Bullnose	3.00			6029.00	149.00 Bottom Packers & Anchor
Total Tool Length:	180.00				

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DRILL STEM TEST REPORT

FLUID SUMMARY

EOG Resources, Inc. **Hull 33-1**
 3817 NW Expressway STE 500 OKC, OK 73112 **33/32/39**
 Job Ticket: 37514 **DST#: 1**
 ATTN: Mike Knox Test Start: 2010.02.27 @ 09:22:28

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	33000 ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.59 cm ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 1200.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
649.00	gassy mud 10%G,90%M	6.580

Total Length: 649.00 ft Total Volume: 6.580 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 1 Serial #:
 Laboratory Name: Caraway Laboratory Location: Liberal, KS
 Recovery Comments: 5207'GIP
 RW=.230@64F=33,000ppm

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DRILL STEM TEST REPORT

GAS RATES

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EOG Resources, Inc.

Hull 33-1

3817 NW Expressway STE 500 OKC, OK 73112

33/32/39

ATTN: Mike Knox

Job Ticket: 37514

DST#: 1

Test Start: 2010.02.27 @ 09:22:28

Gas Rates Information

Temperature: 59 deg C

Relative Density: 0.65

Z Factor: 0.8

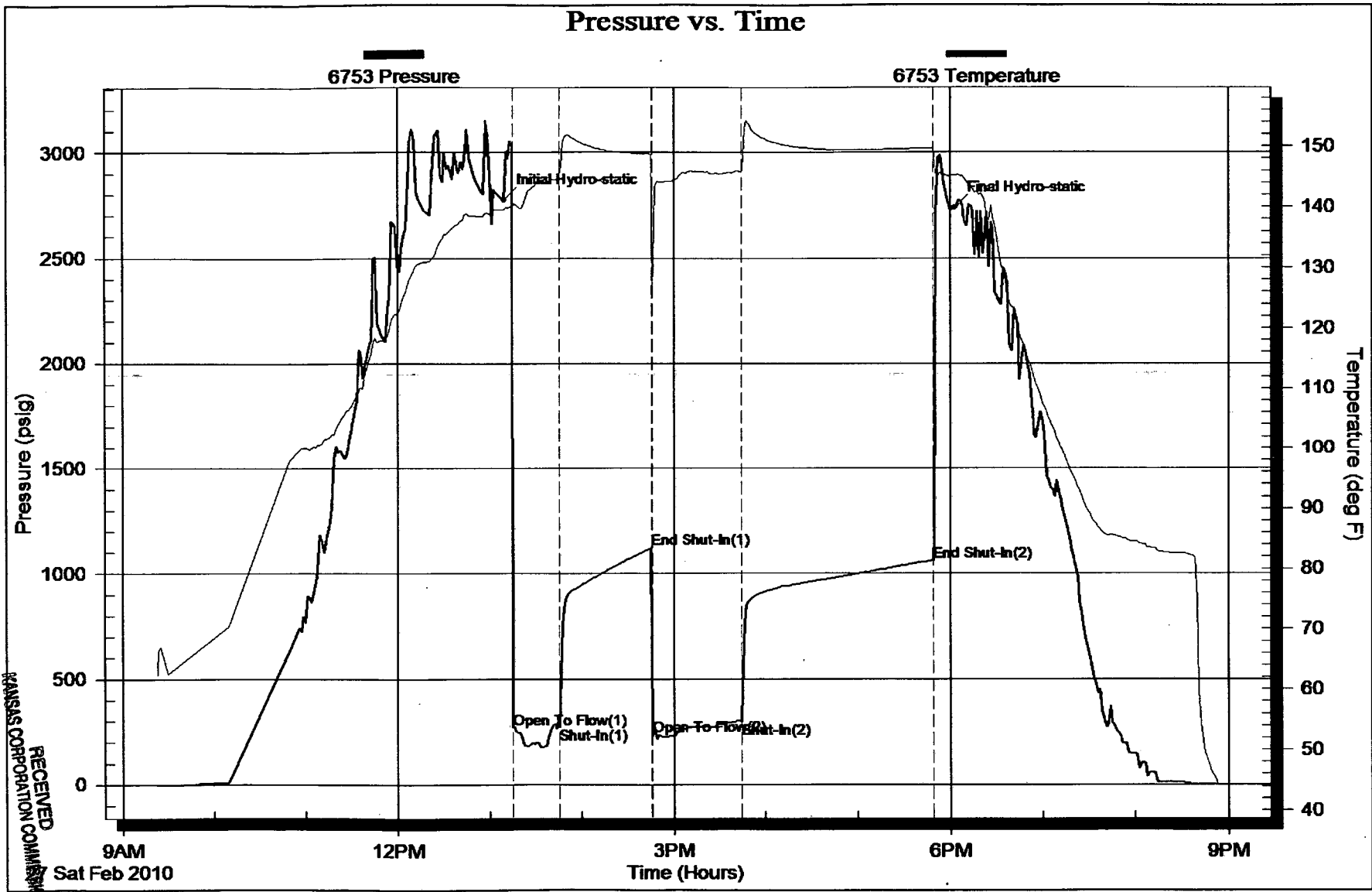
Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
1	20	0.63	15.00	314.60
1	20	0.63	15.00	314.60
1	20	0.63	15.00	314.60
1	30	0.63	17.00	336.00
2	10	0.75	21.00	552.94
2	20	0.75	21.00	552.94
2	30	0.75	24.00	599.80
2	40	0.75	24.00	599.80
2	50	0.75	26.00	631.04

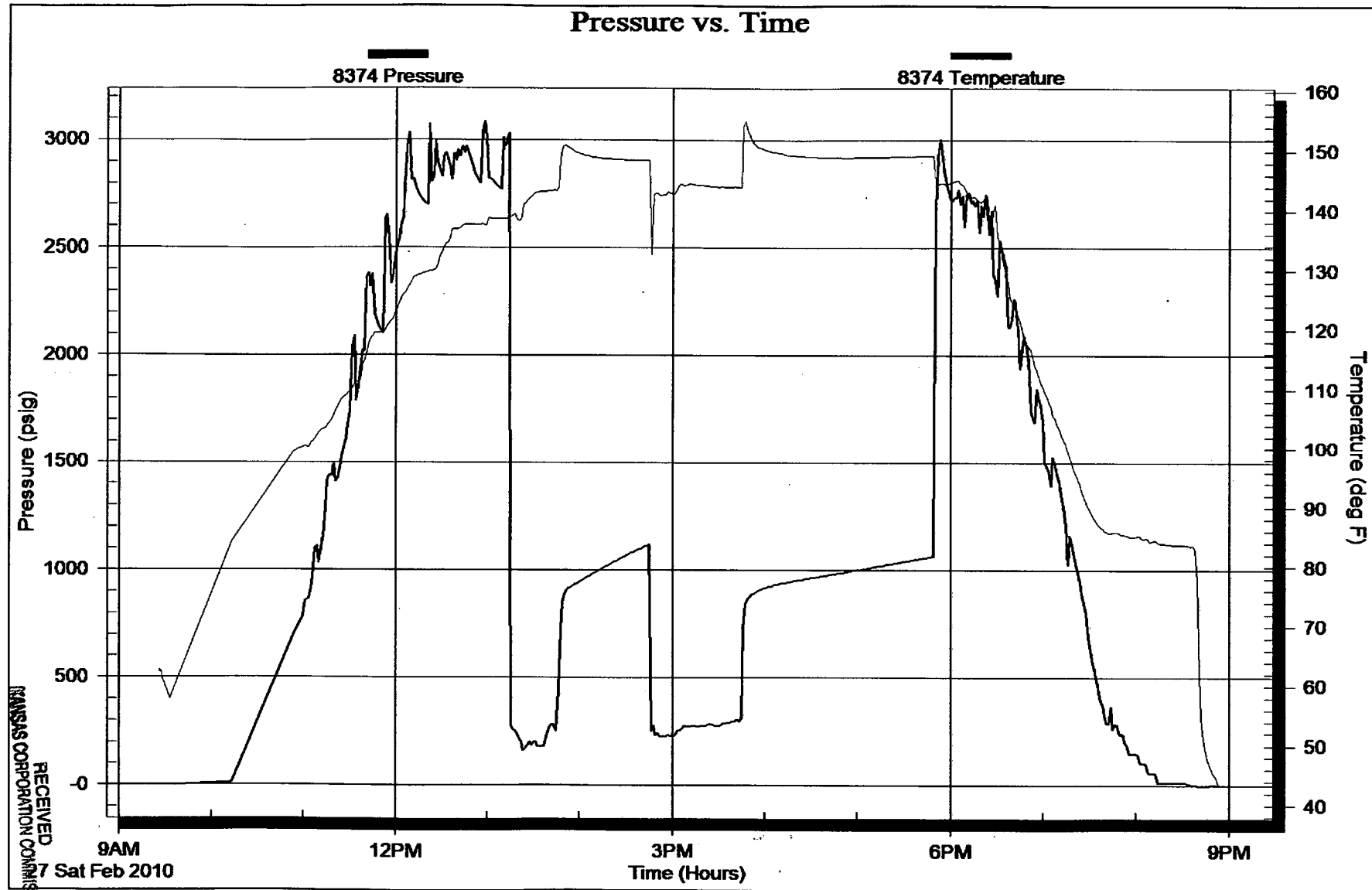
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