

AMENDED - Previous  
waiting on P/L

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

5/17/12

OPERATOR: License # 5278  
Name: EOG Resources, Inc.  
Address 1: 3817 NW Expressway, Suite 500  
Address 2: Suite 500  
City Oklahoma City State OK Zip: 73112 +  
Contact Person: DAWN ROCKEL  
Phone ( 405 ) 246-3226  
CONTRACTOR: License # 34000  
Name: KENAI MID-CONTINENT, INC.  
Wellsite Geologist: \_\_\_\_\_

Purchaser: DCP MIDSTREAM LP ENTERPRISE CRUDE OIL  
LLC  
Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv.to Enhr  Conv.to SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
1/22/2010 1/28/2010 4/20/2010  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API NO. 15- 189-22685-00-00  
Spot Description: \_\_\_\_\_  
- W2 - W2 - NW Sec. 20 Twp. 33 S. R. 37  East  West  
1320 Feet from  North /  South Line of Section  
330 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County STEVENS  
Lease Name AIRPORT Well # 20 #1  
Field Name WILDCAT

Producing Formation MORROW  
Elevation: Ground 3134' Kelley Bushing 3145'  
Total Depth 6625' Plug Back Total Depth 6573' EST  
Amount of Surface Pipe Set and Cemented at 1704 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AKINS 7-2770  
(Data must be collected from the Reserve Pit)  
Chloride content 4000 ppm Fluid volume 1000 bbls  
Dewatering method used EVAPORATION  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R.  East  West  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dawn Rockel  
Title SR. OPERATIONS ASSISTANT Date 7/22/2010  
Subscribed and sworn to before me this 22nd day of July  
20 10.  
Notary Public Diana Igleheart Commission # 09005487 Expires 07/06/13  
Date Commission Expires 7/6/13

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
AHT-DIG-7/23/10

Operator Name EOG RESOURCES, INC.

Lease Name AIRPORT Well # 20 #1

Sec: 20 Twp. 33 S.R. 37  East  West

County STEVENS

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E.Logs Run:

ARRAY INDUCTION, CALIPER, NEUTRON w/MICRO RESISTIVITY, COMPENSATED SONIC, GAMMA RAY, COLLAR LOCATOR & CEMENT BOND.

Log Formation (Top), Depth and Datums  Sample

Name Top Datum

SEE ATTACHED SHEET

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#	1704'	MIDCON2	300	SEE ATTACHED
					CLASS 'A'	200	
PRODUCTION	7 7/8	5 1/2	15.5#	6618'	POZ 50/50	180	SEE ATTACHED

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6508-6518'; CIBP @ 6470	ACIDIZE w/1000 GAL HCL.	6508-6518
3	6110-6145'	ACIDIZE w/6000 GAL HCL.	6508-6518
		ACIDIZE w/1000 GAL HCL.	6110-6145
		FRAC w/101M# SD.	6110-6145

TUBING RECORD	Size 2 7/8	Set At 6255'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 4/30/10	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours *	Oil Bbls. 65	Gas Mcf 222	Water Bbls. -0-	Gas-Oil Ratio 3415	Gravity 41
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval 6110-6145'
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ACO-1 Completion Report

Well Name : AIRPORT 20 #1

FORMATION	TOP	DATUM
WABAUNSEE	3291	-146
BASE OF HEEBNER	4130	-985
LANSING	4238	-1093
MARMATON	4940	-1795
CHEROKEE	5216	-2071
ATOKA	5588	-2443
MORROW	5700	-2555
CHESTER	6160	-3015
ST GENEVIEVE	6322	-3177
ST LOUIS	6450	-3305

RECEIVED  
JUL 23 2010

KCC WICHITA