



KANSAS CORPORATION COMMISSION 1083993
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6039
Name: L. D. Drilling, Inc.
Address 1: 7 SW 26TH AVE
Address 2: _____
City: GREAT BEND State: KS Zip: 67530 + 6525
Contact Person: L. D. DAVIS
Phone: (620) 793-3051
CONTRACTOR: License # 33323
Name: Petromark Drilling, LLC
Wellsite Geologist: NA
Purchaser: M V PURCHASING, LLC

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: COLORADO OIL & GAS CORP
Well Name: SKOLAUT #1

Original Comp. Date: 11/26/1961 Original Total Depth: 3540

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>04/12/2012</u>	<u>04/13/2012</u>	<u>04/21/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-009-06276-00-01

Spot Description: _____
W2 NE NW NE Sec. 32 Twp. 18 S. R. 14 East West
330 Feet from North / South Line of Section
1750 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Barton

Lease Name: HABERMAN OWWO Well #: 1-32

Field Name: ERNA SOUTHEAST

Producing Formation: KANSAS CITY

Elevation: Ground: 1900 Kelly Bushing: 1903

Total Depth: 3558 Plug Back Total Depth: 3520

Amount of Surface Pipe Set and Cemented at: 531 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Garrison Date: 06/08/2012



1083993

Operator Name: L. D. Drilling, Inc. Lease Name: HABERMAN OWWO Well #: 1-32
 Sec. 32 Twp. 18 S. R. 14 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum NA
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
PRODUCTION	7.875	4.5	10.5	3557	COMMON	230	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	501-1000	60/40 POZMIX	125	2%Gel, 3% CC

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3369 - 3371'	500 gal 28% Acid	

TUBING RECORD: Size: <u>2.375</u> Set At: <u>3517</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR: <u>04/25/2012</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 05623 A

DATE _____ TICKET NO. _____

DATE OF JOB 4-13-12 DISTRICT KANSAS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:				
CUSTOMER L.O. Drilling INC.		LEASE Whaberman 0ww0 1-32 WELL NO.				
ADDRESS		COUNTY Barton 32-18-14 STATE				
CITY STATE		SERVICE CREW Allen, Kevin, Edmundo, Dale				
AUTHORIZED BY		JOB TYPE:				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 4-13-12 DATE AM TIME 7:00
28443 P.U.	2					ARRIVED AT JOB 4-13-12 AM 4:30
19899-19843	2					START OPERATION 4-13-12 AM 6:00
19960-19918	2					FINISH OPERATION 4-13-12 AM 8:00
						RELEASED 4-13-12 AM 8:45
						MILES FROM STATION TO WELL 65 miles

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP100C	Common	SK	200		\$ 3200.00
CP100G	Common	SK	30		\$ 480.00
CC102	cell FLAKE	lb	58		\$ 214.60
CC112	cement Friction Reducer	lb	66		\$ 396.00
CC113	Gypsum	lb	1085		\$ 813.25
CC129	F/A-322	lb	66		\$ 495.00
CC200	cement Gel	lb	439		\$ 1085.50
CF102	Top Rubber cement Plug 4 1/2"	EA	1		\$ 800.00
CF250	Guide Shoe Reg. 4 1/2" Blue	EA	1		\$ 225.00
CF1450	Flapper Type Inspect Float Valve 4 1/2" Blue	EA	1		N/C
CF1650	Turbolizer 4 1/2" Blue	EA	6		\$ 510.00
CC151	MUD Flush	gal	1000		\$ 860.00
E100	Unit mileage charge P.U.	mi	65		\$ 276.25
E101	Heavy Equip mileage	mi	130		\$ 910.00
E113	Bulk Delivery chg.	TM	705		\$ 1123.40
CE204	Depth Charge 3601-4000'	4-hr	1		\$ 2160.00
CE240	Blending & mixing Service chg.	SK	230		\$ 322.00
CE504	Plug Container Utilization chg.	EA	1		\$ 250.00
5003	Service Supervisor First 8hrs only	EA	1		\$ 175.00

SUB TOTAL **\$ 9,957.66**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE **Allen F. Ward** THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: **Jim Michels**
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

BASIC

energy services, L.P.

TREATMENT REPORT

Customer L.D. Drilling Inc	Lease No.	Date 4-13-12
Lease maberman own	Well # # 1-32	
Field Order # 05623A	Station Pratt KS	Casing 4 1/2"
Type Job 4 1/2" L.S.	Formation TD 2558'	Depth 3557'
		County Barton
		State Ks
		Legal Description 32-18-14

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2"	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 3557'	Depth	From	To	Pre Pad				5 Min.
Volume 56	Volume	From	To	Pad				10 Min.
Max Press 1000	Max Press	From	To	Frac				15 Min.
Well Connection P.C.	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 3539'	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative Jim TP	Station Manager Scotty	Treater Allen
Service Units 28443 19889 19843	Date Phye	
Driver Names Allen	Edmund	19960 19918

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
430					ON Loc. Discuss Safety Setup Plans
445					start 4 1/2 csg 10 th shoe
					Joint 18' w/ Reg. Guide shoe
					Insert float in collar
					Cent. 1-3-5-7-9-11
623					Tag Bottom Pickup @ 3557'
715	200*		24	5	Pump 24 Bbls mud flush
			5	5	Pump 5 Bbls H ₂ O
				5	Mix + Pump 200 sks com. @ 15"
			51		Finish mix wash out Pump Lin.
				5 1/2	Drop Top Rubber Plug, Sto Disp.
	500*			5	Caught Lift 25 Bbls out
	1000*		56	3	Plug down
	0*				Release PSI. 0"
			7		Plug Rat Hole w/ 30 sks common
					washup equip. + Rackup.
					Job complete.

thanks Allen, Edmund
Dale!



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 06112 A

32-185-14W

DATE _____ TICKET NO. _____

DATE OF JOB	4-17-12	DISTRICT	Pratt, Kansas	NEW WELL	<input checked="" type="checkbox"/>	OLD WELL	<input checked="" type="checkbox"/>	PROD	<input type="checkbox"/>	INJ	<input type="checkbox"/>	WDW	<input type="checkbox"/>	CUSTOMER ORDER NO.	
CUSTOMER	L.D. Drilling, Incorporated			LEASE	Haberman O.W.W.O.			WELL NO.	1-32						
ADDRESS				COUNTY	Barton			STATE	Kansas						
CITY				STATE				SERVICE CREW	Messick, H. Lesley, E. Masquez, J. Pierson						
AUTHORIZED BY				JOB TYPE	CPW - Pumpdown Bladder Head Service										
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	4-17-12	DATE	AM	TIME	8:00				
37216	1.25	19889-19843	1.25			ARRIVED AT JOB			AM	2:00					
						START OPERATION			AM	2:15					
37586	1.25	19960-19918	1.25			FINISH OPERATION			AM	3:30					
						RELEASED	4-17-12		AM	3:45					
						MILES FROM STATION TO WELL	65								

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP 103	60/40 Poz Cement	skt	125		\$ 1,500.00
P CC 109	Calcium Chloride	Lb	324		\$ 340.20
P E 100	Pickup Mileage	mi	65		\$ 276.25
P E 101	Heavy Equipment Mileage	mi	130		\$ 910.00
P E 113	Bulk Delivery	fm	351		\$ 561.60
P CE 201	Cement Pump: 50 Feet To 1000 Feet	hrs	4		\$ 1,200.00
P CE 240	Blending and Mixing Service	skt	125		\$ 175.00
P S003	Service Supervisor	hrs	8		\$ 175.00

SUB TOTAL
\$ 4,059.06

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: *[Signature]*
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer P.D. Drilling, Incorporated	Lease No. ed	Date 4-17-12
Lease Haberman O.W.W.O.	Well # 1-32	
Field Order # 6.112	Station Pratt, Kansas	Casing
Type Job OCSPW - Pump down Bradden Head	Depth	County Barton
	Formation	State Kansas
		Legal Description 22-185-14W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	125 sacks 60/40 Poz	RATE	PRESS WITH
Depth	Depth	From	To	Pre Pad	28 Gal. 380	Max	5 Min.
Volume	Volume	From	To	Acid	14.8 Lbl/Gal	Min	10 Min. 1.21c
Max Press	Max Press	From	To	Acid		Avg	15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used	Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	none	Gas Volume	Total Load

Customer Representative L.D. Davis	Station Manager David Scott	Treater Clarence R. Messick
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Service Units	37,216	37,586	19,889	19,843	19,960	19,918				
Driver Names	Messick	Lesley	Masquez	Pierson						

Time P.M.	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
2:00					Trucks on location and hold safety meeting.
2:15	1,000				Pressure up casing and shut it in
2:20		400		1	Pumping Fresh water steady down Bradden Head
2:25		400	4	1	Start mixing 60/40 Poz cement.
3:00		500	31		Stop mixing cement. Shut in Bradden Head.
					Washup pump truck
					Release pressure on casing.
3:45					Job Complete.
					Thank You
					Clarence, Kevin, Edmundo, Jesse