



KANSAS CORPORATION COMMISSION 1082975
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34047
Name: Ron-Bob Oil LLC
Address 1: 1607 Main St.
Address 2: _____
City: NEOSHO FALLS State: KS Zip: 66758 + _____
Contact Person: Robert Christenson
Phone: (620) 365-0919
CONTRACTOR: License # 33900
Name: Leis, Steven A.
Wellsite Geologist: none
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
<u>2/27/2012</u>	<u>2/28/2012</u>	<u>2/28/2012</u>

API No. 15 - 15-207-28063-00-00

Spot Description: _____

NW NW SW SE Sec. 33 Twp. 23 S. R. 17 East West

1255 Feet from North / South Line of Section

2475 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Woodson

Lease Name: Holtz Well #: 10

Field Name: Neosho Falls-Leroy

Producing Formation: mississippi

Elevation: Ground: 971 Kelly Bushing: 976

Total Depth: 1240 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 1230

feet depth to: 0 w/ 127 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 45 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: Ron-Bob Oil LLC

Lease Name: Nelson License #: 34047

Quarter NE Sec. 3 Twp. 24 S. R. 17 East West

County: Woodson Permit #: D28898

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Garrison Date: 06/08/2012



1082975

Operator Name: Ron-Bob Oil LLC Lease Name: Holtz Well #: 10
 Sec. 33 Twp. 23 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum mississippi
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10	7	20	20	Portland	10	
production	5.875	2.875	6.5	1230	Quick Set	127	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	1175 - 1185	1100 Gal 15%HCL	
2	1194 - 1202		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: 3/15/2012
 Producing Method: Flowing Pumping Gas Lift Other (Explain) _____
 Estimated Production Per 24 Hours: Oil 1 Bbls. Gas _____ Mcf Water _____ Bbls. Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Lease Name: Holtz	Spud Date: 2-27-12	Surface Pipe Size: 7 1/2"	Depth: 20'	TD: 1240
Operator: Ron-Bob Oil	Well #10	Bit Diameter: 5 7/8"		
Footage taken	Sample type			
0_7	soil			
7_18	gravel/clay			
18_84	lime			
84_154	shale			
154_255	lime			
255_296	shale			
296_372	lime			
372_378	shale			
378_400	lime			
400_429	shale			
429_433	lime			
433_436	shale			
436_465	lime			
465_624	shale			
624_627	lime			
627_717	shale			
717_719	lime			
719_726	shale			
726_755	lime			
755_768	shale			
768_775	lime			
775_768	shale			
768_775	lime			
775_788	shale			
788_792	lime			
792_802	shale			
802_807	lime			
807_840	shale			
840_841	lime			
841_855	sandy shale, no oil			
855_900	shale			
900_901	lime			
901_1174	shale			
1174_1196	soft lime, oil			
1196_1199	hard lime			
1199_1206	soft lime, oil			
1206_1240	hard lime			
1240_	t.d.			

Hurricane Services, Inc.
 3613 A Y Road
 Madison, KS 66860
 Office # 620-437-2661
 Brad Cell # 620-437-6765

Ticket Number 100046
 Location Madison
 Foreman Brad Butler

Cement Service ticket

Date	Customer #	Well Name & Number	Sec./Township/Range	County
2-28-12		Holt #10		Woodson
Customer Ron-Bob Oil, LLC		Mailing Address	City State	Zip

Job Type:	Truck #	Driver
LongString	201	Kelly ✓
Hole Size: 5 7/8"	202	Jerry ✓
Hole Depth: 1240'	101	Justin ✓
Bridge Plug:	105	Jesus ✓
Packer:		
Casing Size:	Displacement: 7 Bbl.	
Casing Weight:	Displacement PSI: 500	
Tubing: 2 7/8" - 1230'	Cement Left in Casing: 0'	
PBTD: 1230'		

Quantity Or Units	Description of Services or Product	Pump charge	
35 miles	Mileage	\$3.25/Mile	790.00 113.75
127 SACKS	Quick Set cement	17.25	2190.75
200 lbs.	Gel > Flush Ahead	.30	60.00
4 Hrs.	water Truck	84.00	336.00
4 Hrs.	water Truck	84.00	336.00
7.08 Tons	Bulk Truck > minimum charge	\$1.15/Mile	250.00
35 miles	Truck #270	-	n/c
2	Plugs 2 7/8" Top Rubber	25.00	50.00
		Subtotal	4126.50
		Sales Tax	167.95
		Estimated Total	4294.45

Remarks: Rig up to 2 7/8" Tubing, Pumped 5 Bbl. water Ahead, Pumped 10 Bbl Gel Flush, Circulate Gel around To Condition Hole, Mixed 127 Sks. Quick Set cement, Shut down - wash out Pump Lines - Release 2 Plugs
 Displace Plugs with 7 Bbls water. Final Pumping at 500 PSI - Pumped Plugs To 1000 PSI
 Close Tubing w/ 1000 PSI Good cement Returns with 5 Bbl. slurry
 Job complete - Trsd down

"Thank you"

witnessed by Bob
 Customer Signature