



KANSAS CORPORATION COMMISSION 1082644  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34047  
Name: Ron-Bob Oil LLC  
Address 1: 1607 Main St.  
Address 2: \_\_\_\_\_  
City: NEOSHO FALLS State: KS Zip: 66758 + \_\_\_\_\_  
Contact Person: Robert Christenson  
Phone: ( 620 ) 365-0919  
CONTRACTOR: License # 33900  
Name: Leis, Steven A.  
Wellsite Geologist: none  
Purchaser: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>2/29/2012</u>	<u>3/1/2012</u>	<u>3/1/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-207-28062-00-00  
Spot Description: \_\_\_\_\_  
NE NW NW SE Sec. 33 Twp. 23 S. R. 17  East  West  
2475 Feet from  North /  South Line of Section  
2295 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Woodson  
Lease Name: Holtz Well #: 9  
Field Name: Neosho Falls - Leroy  
Producing Formation: mississippi  
Elevation: Ground: 973 Kelly Bushing: 978  
Total Depth: 1240 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 1231  
feet depth to: 0 w/ 125 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 0 ppm Fluid volume: 40 bbls  
Dewatering method used: Hauled to Disposal  
Location of fluid disposal if hauled offsite:  
Operator Name: Ron-Bob Oil LLC  
Lease Name: Nelson License #: 33047  
Quarter NE Sec. 3 Twp. 24 S. R. 17  East  West  
County: Woodson Permit #: D28898

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garriso Date: 06/08/2012



1082644

Operator Name: Ron-Bob Oil LLC Lease Name: Holtz Well #: 9  
 Sec. 33 Twp. 23 S. R. 17  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum mississippi
---	--

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10	7	20	20	Portland	10	
production	5.875	2.875	6.5	1231	Quick Set	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	1187 - 1197	1100 Gal. 15% HCL	

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
----------------	-------	---------	------------	---

Date of First, Resumed Production, SWD or ENHR. 3/15/2012	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
---	--	--

Hurricane Services, Inc.  
 3613 A Y Road  
 Madison, KS 66860  
 Office # 620-437-2661  
 Brad Cell # 620-437-6765

Ticket Number 100049  
 Location Madison  
 Foreman Brad Butter

Cement Service ticket

Date	Customer #	Well Name & Number	Sec./Township/Range	County
3-1-12		Holt # 9		Woodson
Customer Ron & Bob Oil, LLC		Mailing Address	City	State Zip

Job Type: LongString	Truck #	Driver
Hole Size: 5 7/8"	201	Kelly ✓
Casing Size:	203	Jerly ✓
Hole Depth: 1240'	101	Justin ✓
Casing Weight:	105	Jesus ✓
Bridge Plug:		
Tubing: 2 7/8" - 1231'		
Cement Left in Casing: 0'		
Packer:		
PBTD: 1231'		

Quantity Or Units	Description of Services or Product	Pump charge	
0	Mileage - Truck in Area	\$3.25/Mile	790.00 n/c
125 SACKS	Quick Set cement	17.25	2156.25
200 lbs.	Gel & Flush Ahead	.30	60.00
4 Hours	water Truck	84.00	336.00
4 Hours	water Truck	84.00	336.00
6.98 Tons	Bulk Truck > minimum charge	\$1.15/Mile	250.00 m.c.
2	Plugs 2 7/8" Top Rubber	25.00	50.00
		Subtotal	3978.25
		Sales Tax	165.44
		Estimated Total	4143.69

Remarks: Rig up to 2 7/8" Tubing, Pumped 5 Bbl. water Ahead, 10 Bbl. Gel Flush, Circulate Gel around to condition hole. Mixed 125 sks. Quick Set cement, shut down - wash out Pump Lines - Release 2 Top Rubber Plugs. Displace Plugs with 7 Bbls. water. Final Pumping at 500 PSI - Bumped Plugs to 1100 PSI. Close Tubing in w/ 1100 PSI. Good cement returns with 5 Bbl. slurry. Job complete - Teardown

"Thank you"

Called by Bob

Customer Signature

Lease Name: Holtz	Spud Date: 2-29-12	Surface Pipe Size: 7 1/2"	Depth: 20'	TD: 1240
Operator: Ron-Bob Oil	Well #9	Bit Diameter: 5 7/8"		
Footage taken	Sample type			
0_3	soil			
3_9	gravel/clay			
9_58	lime			
58_130	shale			
130_162	lime			
162_197	shale			
197_291	lime			
291_322	shale			
322_390	lime			
390_395	shale			
395_450	lime			
450_617	shale			
617_618	lime			
618_624	shale			
624_628	lime			
628_638	shale			
638_648	lime			
648_710	shale			
710_712	lime			
712_716	shale			
716_720	lime			
720_775	shale			
775_783	lime			
783_793	shale			
793_797	lime			
797_805	shale			
805_814	sandy shale			
814_831	shale			
831_832	lime			
832_837	shale slight odor			
837_838	lime			
838_840	sand free oil			
840_848	sandy shale			
848_1167	shale			
1167_1175	top of miss.			
1175_1176	soft lime, odor			
1176_1177	hard lime			
1177_1181	soft lime, oil show			
1181_1191	hard lime			
1191_1194	soft lime, oil			
1194_1195	hard lime			
1195_1199	soft lime, oil			
1199_1240	hard lime			
	1240 t.d.			