

ORIGINAL

5/21/12

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 8080 E. Central, Suite #300,
City/State/Zip: Wichita, KS 67212-3240
Purchaser: None
Operator Contact Person: Scott Hampel
Phone: 316-636-2737 x 104
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Jeff Christian

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MAY 21 2010
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Designate Type of Completion:

- New Well
- Re-Entry
- Workover
- Oil
- SWD
- SIOW
- Temp. Abd.
- Gas
- ENHR
- SIGW
- Dry
- Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
Deepening _____ Re-perf. _____ Conv. to Enhr./SWD _____
Plug Back _____ Plug Back Total Depth _____
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Enhr.?) _____ Docket No. _____
3/30/10 4/5/10 4/5/10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No.: 15-015-23856 -0000
County: Butler
70'N & 50'E of
SW SW NW Sec 15 Twp 27 S. Rng 6 East West
2240 feet from N S (check one) Line of Section
380 feet from E W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(check one) NE SE NW SW
Lease Name: 4-D RANCH "A" Well #: #1-15
Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 1364' Kelly Bushing: 1373'
Total Depth: 3210' Plug Back Total Depth: None
Amount of Surface Pipe Set and Cemented at 222' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmf.

Drilling Fluid Management Plan PAN-5270
(Data must be collected from the Reserve Pit)
Chloride content 1100 ppm Fluid volume 0 bbls
Transferred 320 bbls of Mud to WATTS TRUST
Dewatering method used "A" #1-1. No Fluid in Reserve Pit.
Location of fluid disposal if hauled offsite: _____
Operator Name: NA
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Scott Hampel
Title: Vice President - Production Date: 4/22/2010

Subscribed and sworn to before me this 21st day of May

20 10
Notary Public: Brent B Reinhardt
My Appt. Expires 12/7/2011
Date Commission Expires: 12/7/2011

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date - _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 26 2010
CONSERVATION DIVISION
WICHITA, KS

Operator Name: McCoy Petroleum Corporation Lease Name: 4-D RANCH "A" Well #: #1-15
 Sec 15 Twp 27 S. R. 6 East West County: Butler County, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit- Copy)

List All E. Logs Run: Compensated Neutron Density, Dual Induction,

Geological Report

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See attached information.

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	222'	Class A	135	2% Gel, 3% CC,

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil (Bbls)	Gas (Mcf)	Water (Bbls)	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval None: D&A

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

KCC
MAY 21 2010
CONFIDENTIAL

McCoy Petroleum Corporation
4-D Ranch 'A' #1-15
70'N & 50'E of SW SW NW, Section 15-27S-6E
2240' FNL & 380' FWL
Butler County, Kansas
API# 15-015-23856

03-30-10 Drilling rathole at 7:00 AM. Spud at 7:15 AM. Drilled 12 1/4" hole to 225'. Deviation 3/4° at 225'. Ran 5 joints of new 8 5/8" 23# casing. Tally = 210.57. Set at 222' KB. Consolidated Cementing cemented with 135 sacks of Class A, with 2% gel, and 3% CC. Plug down @ 5:45 AM on 3/31/10. Welded straps on bottom 3 joints and welded collars on other 2 joints. Cement did circulate. WOC.

DST #1 3115 - 3140' (Simpson)

Open: 30", SI: 60", Open: 60", SI: 90"

1st Open: Strong Blow off Bottom of Bucket in 11 mins. No blow back.

2nd Open: Fair Blow off Bottom of Bucket in 16 mins. No blow back.

Recovered: 620' Water (52,000 ppm Chl)

1' Clean Oil

Total Fluid: 621'

IFP: 23-161# FFP: 164-292#

SIP: 703-695#

04-05-10 RTD 3210'. LTD 3209'. Log-Tech logged well with Dual Induction and Neutron-Density. Decision made to plug and abandon. Consolidated Cementing **plugged hole** with 120 sx of 60/40 pozmix with 4% gel as follows: heavy mud in hole to bottom, 35 sx @ 3170', 35 sx @ 270', 25 sx @ 0-60', and 25 sx in rathole (no mousehole). Plugging completed at 7:15 P.M. Orders from Duane Krueger, KCC on 3/29/10. Released Rig @ 8:00 P.M. on 4/5/10.

SAMPLE TOPS

Kansas City 2095 (- 722)
Stark Shale 2206 (- 833)
Marmaton 2293 (- 920)
Cherokee 2515 (-1142)
Mississippian 2721 (-1348)
Kinderhook 3047 (-1674)
Viola absent
Simpson Ss 3116 (-1743)
Arbuckle 3170 (-1797)
RTD 3210 (-1837)

ELECTRIC LOG TOPS

Kansas City 2093 (- 720)
Stark Shale 2204 (- 831)
Marmaton 2284 (- 911)
Cherokee 2513 (-1140)
Mississippian 2719 (-1346)
Kinderhook 3045 (-1672)
Viola absent
Simpson Ss 3112 (-1739)
Arbuckle 3168 (-1795)
LTD 3209 (-1836)

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 26 2010

CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 23399
LOCATION F/Dorado # 80
FOREMAN Jim Thomas

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-31-10	5470	4-D Ranch "A" #1-15	15	275	6 E	Butler

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
McCoy Petroleum Corp.	446	Jacob		
	442	Greg		

MAILING ADDRESS	CITY	STATE	ZIP CODE
8080 E. Central, Suite 300	Wichita	Ks	67206

JOB TYPE Surface Pipe HOLE SIZE 12 1/4 HOLE DEPTH 225 CASING SIZE & WEIGHT 8 7/8 23.0#
 CASING DEPTH 225 DRILL PIPE _____ TUBING _____ OTHER New
 SLURRY WEIGHT 15.0 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 20 lb
 DISPLACEMENT 13.09 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Softly meeting rig up to 8 7/8" Brake circulation Pump 135 sks class A 2% gel. 3% CC, shut down & release 8 7/8" WRP & disp. 13.09 BBL @ 205 ft. & sh. In. Cement Circulated in the cellars wash up & rig down.

KCC

MAY 21 2010

CONFIDENTIAL

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	700.00	700.00
5406	20	MILEAGE	3.55	N/C
11045	135 sks	Class A	13.10	1768.50
1118A	250 lbs	Gel	.17	42.50
1102	400 lbs	Calcium Chloride	.73	292.00
4432	1	8 7/8" Wooden Plug	76.00	76.00
5407	1	Min Bulk Del	305.00	305.00
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MAY 26 2010				
CONSERVATION DIVISION WICHITA, KS				
Subtotal				3184.00
			SALES TAX	115.49
			ESTIMATED TOTAL	3299.49

Rev'n 3737

233490

AUTHORIZATION Guang S. Salazar

TITLE _____

DATE _____



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 23364
LOCATION Edwards #80
FOREMAN Jim Thomas

PO Box 884, Chanute, KS 66720
620-431-8210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-5-10	5470	4-10 Ranch "A" #1-15	15	275	6E	Butler
CUSTOMER McCoy Petroleum Corp			TRUCK #		DRIVER	
MAILING ADDRESS 8080 E. Central Suite 300			446		Jacob	
CITY STATE ZIP CODE Wichita KS 67206			502		Jerald	

JOB TYPE Plug HOLE SIZE 7/8 HOLE DEPTH 3210ft CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE 4 1/2" TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Softly inserting Rig up to 4 1/2" Drill pipe Pump 35 sks 60/40 por 4% gel
+ disp with Rig Mudd Pump Pulled 4 1/2" Drill pipe up to 270 ft. Brake circulation
with rig mudd Pump Pump 35 sks 60/40 por 4% gel + disp with 3.83 BBL Fresh
Pull 4 1/2" drill pipe up to 60 ft. Pump 25 sks 60/40 por to surface + disp with .85'
Fresh H2O. Pump 15 sks 60/40 por 4% gel to surface in the rat hole, Wash up
+ Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	900.00	900.00
5406	20	MILEAGE	3.55	71.00
1131	110 sks	60/40 por 4% gel	11.00	1210.00
118A	450 lbs	Gel	.17	76.50
5402	1	min. Pulk Del.	305.00	305.00
			Subtotal	2562.50
			SALES TAX	68.18
			ESTIMATED TOTAL	2630.68

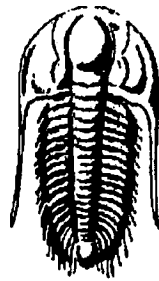
Form 9737

233515

AUTHORIZATION [Signature]

TITLE Tech writer

DATE 4-5-10



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corp.**

8080 E. Central
Suite 300
Wichita, KS 67206-2366

ATTN: Jeff Christian

15 27S 6E Butler KS

4 D RANCH "A" #1-15

Start Date: 2010.04.04 @ 15:11:00

End Date: 2010.04.04 @ 23:06:30

Job Ticket #: 36260 DST #: 1

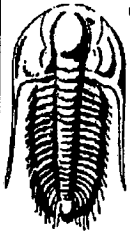
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KANSAS CORPORATION COMMISSION

MAY 26 2010

CONSERVATION DIVISION
WICHITA, KS

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

McCoy Petroleum Corp.
 8080 E. Central
 Suite 300
 Wichita, KS 67206-2366
 ATTN: Jeff Christian

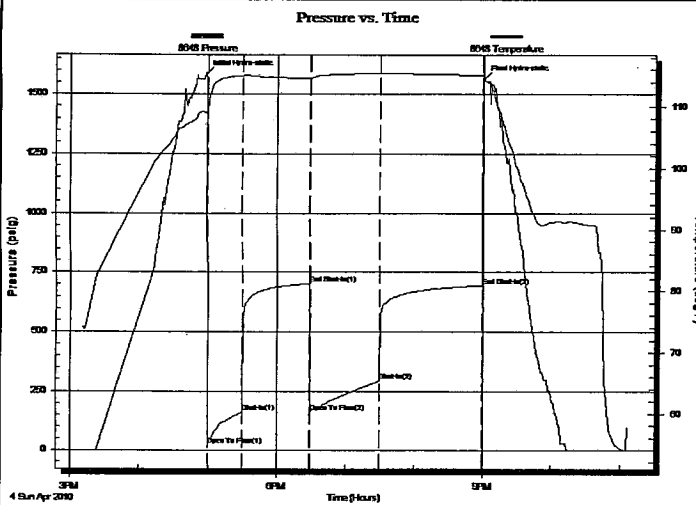
4 D RANCH "A" #1-15
15 27S 6E Butler KS
 Job Ticket: 36260 **DST#: 1**
 Test Start: 2010.04.04 @ 15:11:00

GENERAL INFORMATION:

Formation: **SIMPSON**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 16:58:50
 Time Test Ended: 23:06:30
 Interval: **3115.00 ft (KB) To 3140.00 ft (KB) (TVD)**
 Total Depth: **3140.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: Good
 Test Type: Conventional Bottom Hole
 Tester: Jake Fahrenbruch
 Unit No: 43
 Reference Elevations: 1373.00 ft (KB)
 1365.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 8648 **Inside**
 Press@RunDepth: 291.75 psig @ 3116.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2010.04.04 End Date: 2010.04.04 Last Calib.: 2010.04.04
 Start Time: 15:11:05 End Time: 23:06:29 Time On Btm: 2010.04.04 @ 16:57:50
 Time Off Btm: 2010.04.04 @ 21:00:20

TEST COMMENT: IF: Fairly strong blow, BOB in 11 minutes.
 IS: Bled off, no blow back.
 FF: Fair blow, BOB in 16 minutes.
 FS: Bled off, no blow back.



PRESSURE SUMMARY

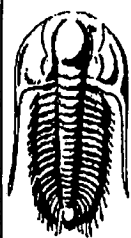
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1585.14	109.03	Initial Hydro-static
1	23.14	108.38	Open To Flow (1)
32	161.15	115.01	Shut-In(1)
91	703.02	114.54	End Shut-In(1)
92	163.74	114.33	Open To Flow (2)
152	291.75	115.35	Shut-In(2)
242	694.77	115.09	End Shut-In(2)
243	1561.45	114.82	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
620.00	Water 100%w	6.71
1.00	Clean Oil	0.01
0.00	No GIP, 52,000 ppm chl	0.00

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corp.

4 D RANCH "A" #1-15

8080 E. Central
Suite 300
Wichita, KS 67206-2366
ATTN: Jeff Christian

15 27S 6E Butler KS

Job Ticket: 36260

DST#: 1

Test Start: 2010.04.04 @ 15:11:00

Tool Information

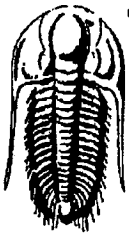
Drill Pipe:	Length: 2901.00 ft	Diameter: 3.80 inches	Volume: 40.69 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 218.00 ft	Diameter: 2.25 inches	Volume: 1.07 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 41.76 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	32.00 ft			String Weight: Initial 58000.00 lb
Depth to Top Packer:	3115.00 ft			Final 59000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	25.00 ft			
Tool Length:	53.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3092.00	
Hydraulic tool	5.00			3097.00	
Jars	5.00			3102.00	
Safety Joint	3.00			3105.00	
Packer	5.00			3110.00	28.00 Bottom Of Top Packer
Packer	5.00			3115.00	
Stubb	1.00			3116.00	
Recorder	0.00	8648	Inside	3116.00	
Recorder	0.00	6799	Inside	3116.00	
Perforations	19.00			3135.00	
Bullnose	5.00			3140.00	25.00 Bottom Packers & Anchor

Total Tool Length: 53.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corp.

4 D RANCH "A" #1-15

8080 E. Central
Suite 300
Wichita, KS 67206-2366
ATTN: Jeff Christian

15 27S 6E Butler KS
Job Ticket: 36260 **DST#: 1**
Test Start: 2010.04.04 @ 15:11:00

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	10.00 lb/gal	Cushion Length:	ft	Water Salinity:	52000 ppm
Viscosity:	49.00 sec/qt	Cushion Volume:	bbbl		
Water Loss:	6.79 in ³	Gas Cushion Type:			
Resistivity:	1200.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	ppm				
Filter Cake:	inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
620.00	Water 100%w	6.711
1.00	Clean Oil	0.014
0.00	No GIP, 52,000 ppm chl	0.000

Total Length: 621.00 ft Total Volume: 6.725 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: RW.17@ 61F = 52000 ppm chlorides

