

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1080068

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #_ 4339	API No. 15
Name:Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.	Spot Description:
Address 1: 2449 US HIGHWAY 7	NE_NW_SE_NW_Sec. 1 Twp. 24 S. R. 23 ▼ East West
Address 2:	3795 Feet from North / South Line of Section
City: MAPLETON State: KS Zip: 66754 + 9443	
Contact Person: Dale Jackson	Footages Calculated from Nearest Outside Section Corner:
Phone: ( 620 ) 363-2683	□ NE □ NW ☑ SE □ SW
CONTRACTOR: License #4339	County: Bourbon
Name:Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.	Lease Name: Faulhaber Well #: PC4
Wellsite Geologist: NA	Field Name:
Purchaser:	Producing Formation: Cattleman
Designate Type of Completion:	Elevation: Ground: 871 Kelly Bushing: 876
✓ New Well Re-Entry Workover	iTotal Depth: 310 Plug Back Total Depth: 275
☑ Oil ☐ WSW ☐ SWD ☐ SIOW ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Amount of Surface Pipe Set and Cemented at: 20 Feet  Multiple Stage Cementing Collar Used? Yes No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set:Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from: 234
Cathodic Other (Core, Expl., etc.):	feet depth to: 0 w/ 30 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	W SX CITE.
Operator:	Drilling Fluid Manager of Di
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chlorida v. 4 4 60
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Chloride content: ppm Fluid volume: bbls  Dewatering method used:Evaporated
Conv. to GSW	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
	Lease Name: License #:
☐ SWD         Permit #:	Quarter Sec TwpS. R
GSW Permit #:	County: Permit #:
11/04/2011 11/08/2011 11/08/2011	
Spud Date or Date Reached TD Completion Date or Recompletion Date	

### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY				
Letter of Confidentiality Received				
Date:				
Confidential Release Date:				
Wireline Log Received				
Geologist Report Received				
UIC Distribution				
ALT I I II Approved by: Deanna Garrisor Date: 06/06/2012				

Side Two



		pa Dale E. Jackson Production C	o. Lease Name	Faulhaber		Well #:P	C4		
Sec. 1 Twp.24	s. R. <u>23</u>	✓ East  West	County: Bo	urbon		,			
and tool open and dig	es if gas to surface to	nd base of formations per ut-in pressures, whether s est, along with final chart( well site report.	inut-in pressure r	eached static leve	l budractatia ara		the state of the s		
Orill Stem Tests Taken			Log Formati	on (Top), Depth a	and Datum	Sample			
Samples Sent to Geole	ogical Survey	Yes No	I	ame Scott Lime	Тор		Datum		
Cores Taken [ Electric Log Run [ Electric Log Submitted Electronically (If no, Submit Copy)		Yes No Yes No	Squ			153 177			
List All E. Logs Run:									
		CASINO	DECORD						
		Report all strings set-c		New ✓ Used ntermediate, produc	tion, etc.				
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
Surface Casing	9.875	7	10	20	Portland	5	None		
Production Casing	5.625	2.875	6	234	Portland	30	None		
		ADDITIONAL	CEMENTING / SC	QUEEZE RECORD					
Purpose: Depth Top Bottom		Type of Cement	# Sacks Used						
Protect Casing Plug Back TD Plug Off Zone	275-310	Portland	5	None					
	-								
Shots Per Foot	PERFORATIO Specify F	N RECORD - Bridge Plugs potage of Each Interval Perfo	Set/Type prated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth					
						<del>-</del>			
FUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	] Yes □ No				
Date of First, Resumed Pr	oduction, SWD or ENH	R. Producing Metho	d:Pumping	Gas Lift O	ther (Explain)				
Estimated Production Per 24 Hours	Oil Bi		cf Wa		<del></del>	Gas-Oil Ratio	Gravity		
DISPOSITION	OF GAS:			Comp. Com	mingled	PRODUCTIO	ON INTERVAL:		
(If vented, Submit	t ACO-18.)	Other (Specify)	(Submit	ACO-5) (Subm	nit ACO-4)				

Avery Lumber
PO. BOX 66
MOUND CITY, KS 66056
{913} 795-2210 FAX {913} 795-2194

# **Customer Copy**

TOTAL

\$1541.85

Page: 1.	oice: 100	35286
Special : Fau haber  Sale rep #: MAVERY MIKE Acct rep code:	Invoice Date:	12:22:52 10/13/11 10/13/11 11/05/11
Sold To: DALE JACKSON Ship To: DALE JACKSON 2449 HWY 7 (1) 2449 HWY 7 MAPLETON, KS 66754 MAPLETON, KS 66754 (1)		
Customer #: 319420 Gustomer PO: Order By:		Nath

ORDER SHIP U/M ITEM# DESCRIPTION Alt Price/Uom 145.00 145.00 L BAG **CPPC** PORTLAND CEMENT 9.4410 BAG 9.4410 4.00 L CPQP 4.00 EA **QUIKRETE PALLETS** 17.0000 EA 17.0000 68.00 FILLED BY CHECKED BY DATE SHIPPED DRIVER Sales total Check # 1178 1541.85 Customer Pickup 1436.95 Taxable 0.00 Sales tax Non-taxable Total applied: 1541.85

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