



KANSAS CORPORATION COMMISSION 1082864
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 8541
Name: Petex, Inc.
Address 1: 4175 S FR 193
Address 2:
City: ROGERSVILLE State: MO Zip: 65742 + 7217
Contact Person: Larry Childress
Phone: (417) 887-6289
CONTRACTOR: License # 32592
Name: Wild West Well Service, Inc.
Wellsite Geologist: Tom Larson
Purchaser:

Designate Type of Completion:

- New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator: A.L. Abercrombie, Inc.
Well Name: Wassemiller #1
Original Comp. Date: 7/26/1984 Original Total Depth: 4700
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #: E-31112
 GSW Permit #:

05/18/2012		05/23/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-109-20325-00-02
Spot Description:
N2_NW_SW_SE Sec. 27 Twp. 11 S. R. 33 East West
1007 Feet from North / South Line of Section
2310 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Logan
Lease Name: WASSEMILLER OWWO Well #: 1
Field Name:
Producing Formation: L-KC, Cherokee
Elevation: Ground: 3096 Kelly Bushing: 3101
Total Depth: 4700 Plug Back Total Depth: 4646
Amount of Surface Pipe Set and Cemented at: 328 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1641 Feet
If Alternate II completion, cement circulated from: 1641
feet depth to: 0 w/ 550 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #: 5

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date:
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanne Garrison Date: 06/05/2012



1082864

Operator Name: Petex, Inc.Lease Name: WASSEMILLER OWWO Well #: 1Sec. 27 Twp. 11 S. R. 33 East WestCounty: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

 Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

 Samples Sent to Geological Survey Yes No

 Cores Taken Yes No

 Electric Log Run Yes No

 Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

 Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
L-KC	4112	
Cherokee	4581	

List All E. Logs Run:

 CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12.25	8.625	20	328	60/40 pozmix	230	2% gel 3% CC
production	7.875	4.5	10.5	4698	60/40 pozmix	25	2%gel 7.5# gilson
production	7.875	4.5	10.5	4698	common	200	D-29 7.5# gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Attached	Attached	Attached	Attached

TUBING RECORD:	Size: <u>2.375</u>	Set At: <u>4088</u>	Packer At: <u>4088</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>5/23/2012</u>	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <u>WIW - waiting on approval</u>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) <input checked="" type="checkbox"/> Other (Specify) <u>WIW - waiting on KCC approval</u>	PRODUCTION INTERVAL: <u>4112-4585'</u>
--	--	---

Form	ACO1 - Well Completion
Operator	Petex, Inc.
Well Name	WASSEMILLER OWWO 1
Doc ID	1082864

Perforations

4	4112-14		
4	4175-80		
4	4191-94		
4	4221-23		
4	4225-28		
4	4241-42		
4	4266-69		
4	4581-85		