

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

5/10/12

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33530
Name: Reif Oil & Gas Company, LLC
Address 1: P.O. Box 298
Address 2: _____
City: Hoisington State: KS Zip: 67544 + 0 2 9 8
Contact Person: Don Reif
Phone: (620) 653-2976
CONTRACTOR: License # 33905
Name: Royal Drilling, Inc.
Wellsite Geologist: Josh Austin
Purchaser: _____

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
2/6/2010 2/14/2010 4-15-10
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 185-23604-00-00
Spot Description: _____
NE NE SE Sec. 19 Twp. 25 S. R. 11 East West
2310 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Stafford
Lease Name: Debes Well #: 2
Field Name: N/A
Producing Formation: Chlorine Shale
Elevation: Ground: 1839' Kelly Bushing: 1844'
Total Depth: 4175' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 606 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATTN 5-13-10
(Data must be collected from the Reserve Pit)
Chloride content: 43,000 ppm Fluid volume: 1,000 bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Don Reif
Title: Pres. Date: 4-20-10
Subscribed and sworn to before me this 10th day of May 2010

Notary Public: Clara Reif
Date Commission Expires: _____
OFFICIAL SEAL
JUDORA REIF
MY COMMISSION EXPIRES
December 23, 2012

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COM.
MAY 11 2010
CONSERVATION DIV.
WICHITA, KS

Operator Name: Reif Oil & Gas Company, LLC Lease Name: Debes Well #: 2
 Sec. 19 Twp. 25 S. R. 11 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: (Submitted electronically) 5 logs	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Per Geo. report
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	591	A Con	150	common 3% Chloride
Long String		5 1/2	15.5 #	4173	60/40Poz	250	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4Per	Shot 4084-4091		

TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>4080</u> Packer At:		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>4-28-10</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>25</u>	Gas Mcf <u>10</u> Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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TREATMENT REPORT

MAY 10 2010

Customer Reif Oil and Gas Company	Lease No. Debes	Well # 2	Date 2-7-10
Field Order # 435	Station Pratt, Kansas	Casing 8 7/8 2 3/4	Depth 606 Feet
Type Job C.N.W. - Surface	County Stafford	State Kansas	Legal Description 19-255-11W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size 8 7/8 2 3/4	Tubing Size 2 3/4	Shots/Ft	200	Acid	38	RATE	PRESS	SIP
Depth 606 Feet	Depth	From	To	12 Lb / Gal.	15.46 Gal.	Max	2.56 CU. FT.	5 Min.
Volume 38.8 Bbl.	Volume	From	To	150	Common with	Min	2.8 Gal.	3% Calcium Chloride, 25 Lb / st. Cell flate
Max Press 350 P.S.I.	Max Press	From	To	15 Lb / Gal.	6.50 Gal.	Avg	1.36 CU. FT.	15 Min.
Well Connection Plug container	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 591 Feet	Packer Depth	From	To	Flush	38 Bbl. Fresh Water	Gas Volume		Total Load

Customer Representative: Don Reif Station Manager: David Scott Treater: Clarence R. Messicht

Service Units	19,866	19,907	19,903	19,905	19,826	19,860			
Driver Names	Messicht	Gordley	Mattal	M. Mc Graw					

Time A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:30					Trucks on location and hold safety meeting.
2:30					Royal Drilling start to run 15 Joints new 2 3/4 lb / Ft. 8 7/8" casing.
4:10					Casing in well. Circulate 5 minutes.
4:20	300			5	Start Fresh water Pre-Flush.
	300		10	5	Start mixing 200 sacks A-con Blend cement.
	175		101	5	Start mixing 150 sacks common cement
	-0-		137		Stop pumping. Shut in well. Release Top Rubber Plug. Open Well.
4:47	200			5	Start Fresh Water Displacement.
4:55	350		38		Plug down. Shut in well.
					Circulated 15 sacks cement to the pit.
					Wash up pump truck.
					Job Complete.
					Thank You.
					Clarence, Kevin, Mike, Mike

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MAY 11 2010
CONSERVATION DIVISION
WICHITA, KS



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

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MAY 10 2010

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FIELD SERVICE TICKET

1718 1435 A

19-255-11W

DATE _____ TICKET NO. _____

DATE OF JOB: 2-7-10		DISTRICT: Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: Reif Oil and Gas Company				LEASE: Debes				WELL NO. 2	
ADDRESS:				COUNTY: Stafford		STATE: Kansas			
CITY:		STATE:		SERVICE CREW: C. Messick; H. Gerdley; M. Mattal; M. McGee					
AUTHORIZED BY:				JOB TYPE: C.N.W. - Surface					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
19,866	.75	19,826-19,860	.75				2-7-10	AM	1:15
						ARRIVED AT JOB	2-7-10	AM	2:30
19,907	.75					START OPERATION		AM	4:00
						FINISH OPERATION		AM	4:45
19,903-19,905	.75					RELEASED	2-7-10	AM	5:15
						MILES FROM STATION TO WELL	25		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP 101	A Con Blend Cement	sh	200		\$ 3,600 00
P CP 100	Common Cement	sh	150		\$ 2,400 00
P CC 102	Cell flake	Lb	88		\$ 325 60
P CC 109	Calcium Chloride	Lb	987		\$ 1,036 35
P CC 200	Cement Gel	Lb	282		\$ 70 50
P CF 105	Top Rubber Plug, 8 5/8"		1 ea		\$ 225 00
P E 101	Heavy Equipment Mileage	mi	50		\$ 350 00
P E 113	Bulk Delivery	tn	41		\$ 657 60
P E 100	Pickup Mileage	mi	25		\$ 106 25
P CE 240	Blending and mixing Service	sh	350		\$ 490 00
P S 003	Service Supervisor		1 ea		\$ 175 00
P CE 201	Cement Pump: 50 Feet To 1,000 Feet		1 ea		\$ 1,200 00
P CE 504	Plug Container		1 ea		\$ 250 00

SUB TOTAL \$ 5,987 47

CHEMICAL / ACID DATA:			

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SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
TOTAL	

CONSERVATION DIVISION
WICHITA, KS

SERVICE REPRESENTATIVE: *Lawrence R. Messick*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 1163 A

DATE _____ TICKET NO. _____

DATE OF JOB 2-14-10	DISTRICT Kansas	NEW WELL <input type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER Reif Oil & Gas Co.	LEASE OF BE'S #2 WELL NO.						
ADDRESS	COUNTY Stafford 19-25-11 STATE Kans.						
CITY	STATE	SERVICE CREW A. Worth, K. L. Slay, M. Null					
AUTHORIZED BY	JOB TYPE 5 1/2 Long String. CNUW						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 2-14-10 AM/PM TIME 1:50
28443 PU	1					ARRIVED AT JOB	2-14-10 AM/PM 4:10
77463 PT	1					START OPERATION	2-14-10 AM/PM 10:00
19832-19918	1					FINISH OPERATION	2-14-10 AM/PM 11:00
						RELEASED	2-14-10 AM/PM 11:45
						MILES FROM STATION TO WELL	25 miles

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CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 Poz		200-SK		
CP103	60/40 Poz		50-SK		
CC11	SALT (FINE)		1722-lb		
CC12	concrete Friction Reducer		86-lb		
CC201	Gilsonite		1000-lb		
C704	CS-16 KCL Sub		1-gal		
CC151	Mud Flush		500-gal		
CF103	Top Rubber cement Plug 5 1/2"		1-CA		
CF251	Guide Shoe Reg. 5 1/2" (Blue)		1-CA		
CF1451	Flapper Type Flat Valve 5 1/2" Blue		1-CA		
CF1651	Turboliner 5 1/2" (Blue)		5-CA		
CF1901	Basket 5 1/2" (Blue)		2-CA		
E101	Heavy Equip mileage		50-mi		
E113	Bulk Oil Charge		269-TM		
E100	Unit mileage Charge Pickup		25-mi		
CE240	Blending Mixing Service Chg.		250-SK		
S003	Service Supervisor First 8 hrs on loc.		1-CA		
CE205	Depth Charge 4000-5000		1-4hrs		
CE504	Plug container Utilization Chg		1-Job		
SUB TOTAL					
SERVICE & EQUIPMENT					%TAX ON \$
MATERIALS					%TAX ON \$
TOTAL					

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KANSAS CORPORATION COMMISSION

MAY 11 2010

CONSERVATION DIVISION
WICHITA, KS

CHEMICAL / ACID DATA:

SERVICE & EQUIPMENT %TAX ON \$
MATERIALS %TAX ON \$

TOTAL

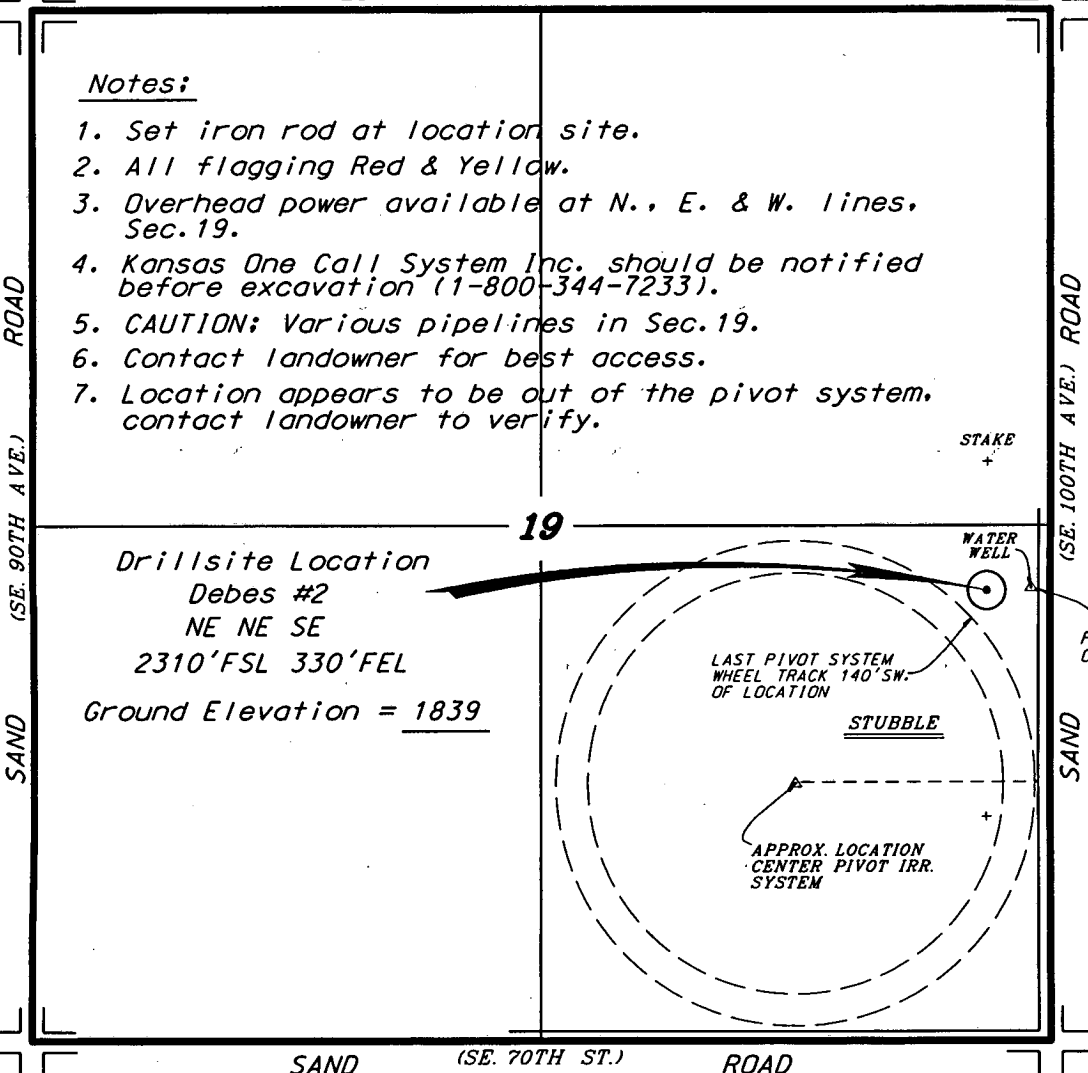
SERVICE REPRESENTATIVE Allen F. Worth THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]

FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

REIF OIL & GAS COMPANY, LLC
 DEBES LEASE
 SE. 1/4, SECTION 19, T25S, R11W
 STAFFORD COUNTY, KANSAS

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PAVED (SE. 60TH ST.) ROAD



Notes:

1. Set iron rod at location site.
2. All flagging Red & Yellow.
3. Overhead power available at N., E. & W. lines, Sec. 19.
4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233).
5. CAUTION: Various pipelines in Sec. 19.
6. Contact landowner for best access.
7. Location appears to be out of the pivot system, contact landowner to verify.

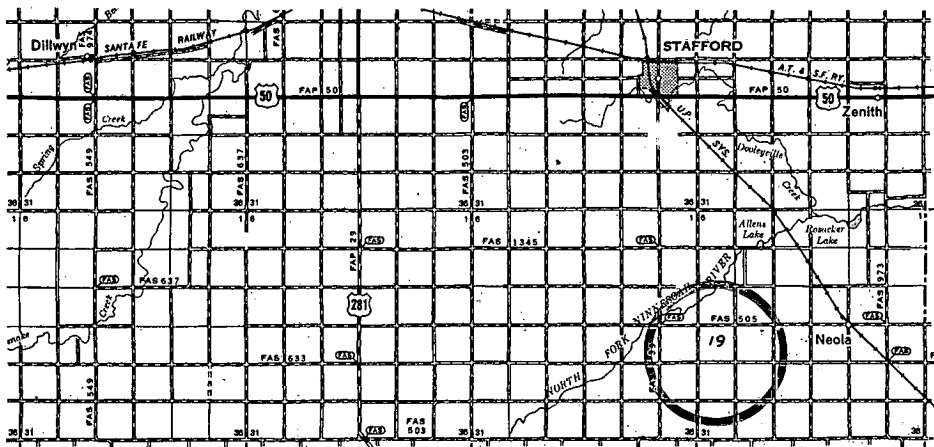
* Ingress and egress to location as shown on this plat is per usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.

SCALE 1" = 1000'

SCHMIDT *1

FLAGGED ROAD OPPOSITE LOC.

ZINK *1
1830



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 MAY 11 2010
 CONSERVATION DIVISION
 WICHITA, KS

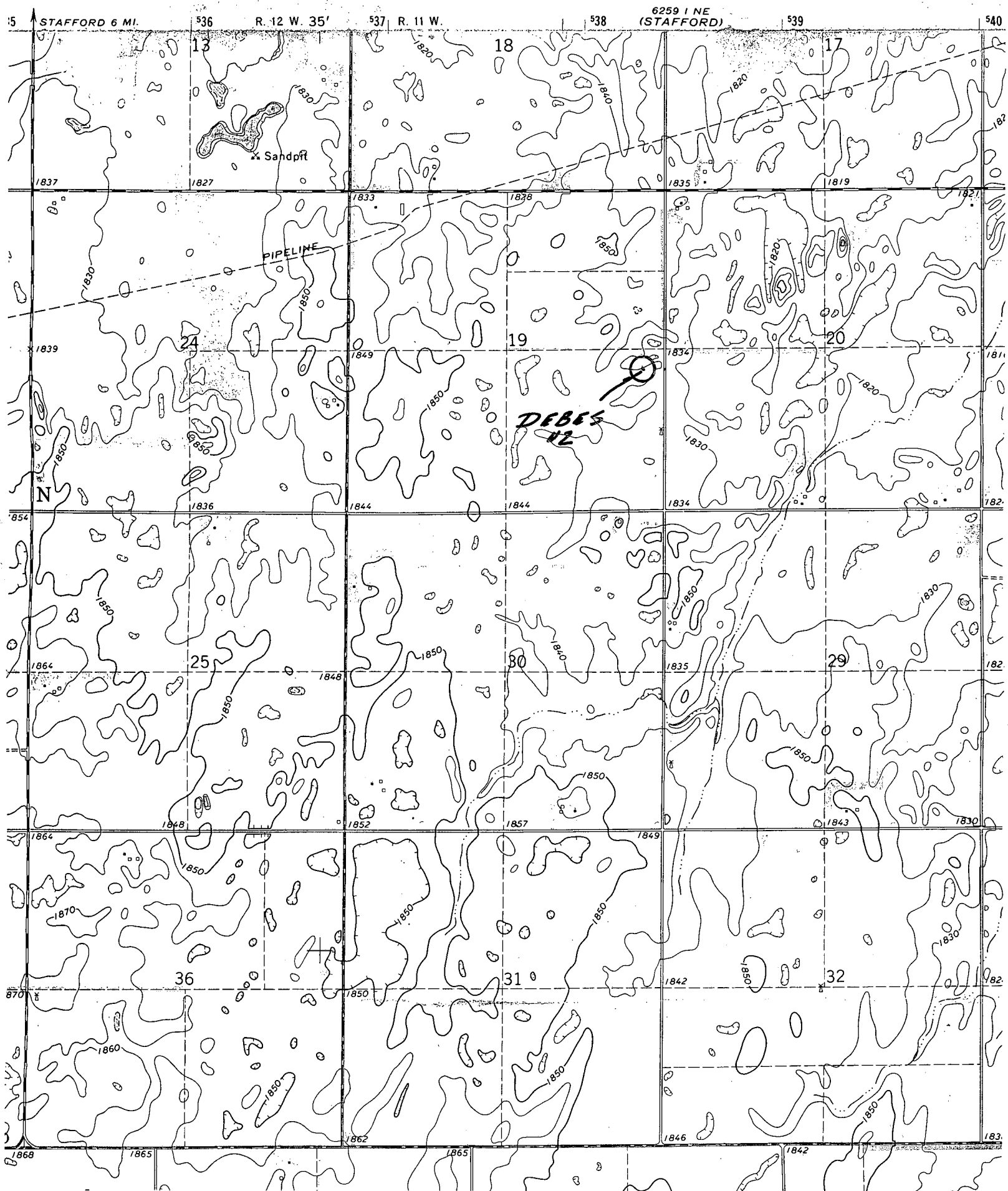
* Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

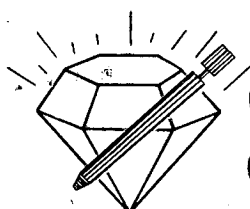
* Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.

* Elevations derived from National Geodetic Vertical Datum.

Date January 26, 2010

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977





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MAY 10 2010
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DIAMOND TESTING
 P.O. Box 157
 HOISINGTON, KANSAS 67544
 (800) 542-7313
DRILL-STEM TEST TICKET
 FILE: STC/DEBES 2DSTR

TIME ON: 12:15 2/12/10
 TIME OFF: 19:20 2/12/10

Company REIF OIL & GAS CO LLC Lease & Well No. DEBES #2
 Contractor ROYAL DRIG RIG #1 Charge to REIF OIL & GAS CO LLC
 Elevation 7844 K.B. Formation MISS Effective Pay _____ Ft. Ticket No. D694
 Date 2/12/10 Sec. 19 Twp. 25 S Range 11 W County STAFFORD State KANSAS
 Test Approved By JOSH AUSTIN Diamond Representative JOHN C. RIEDL

Formation Test No. 2 Interval Tested from 3913 ft. to 3947 ft. Total Depth 3947 ft.
 Packer Depth 3908 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Packer Depth 3913 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3916 ft. Recorder Number 30046 Cap. 6000 P.S.I.
 Bottom Recorder Depth (Outside) 3944 ft. Recorder Number 11017 Cap. 4000 P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 54 Drill Collar Length 0 ft. I.D. 2 1/4 in.
 Weight 9 Water Loss 12 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
 Chlorides 12,000 P.P.M. Drill Pipe Length 3899 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number NOT USED Test Tool Length 22 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NO Reversed Out NO Anchor Length 34 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: STRONG (B.O.B 1 MIN GTS 5 MIN) STRONG RB
 2nd Open: STRONG (B.O.B IMMED) GTS THRU-OUT STRONG RB

Recovered 1000 ft. of GASSY OIL (20% GAS 80% OIL)

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Remarks: TOTAL REC 1000' IN DRILL PIPE
(GAS GAUGED 94 MCF/D OK. TO 86 MCF/D AT END)
 Insurance _____
 FROM HOIS _____
 TO HOIS _____
 Total MILES 120

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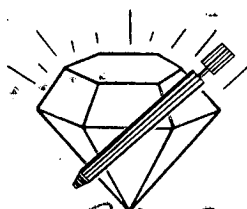
MAY 11 2010

CONSERVATION DIVISION
 WICHITA, KS
 Price Job _____
 Other Charges STJT

Time Set Packer(s) 1:30 ^{A.M.} (P.M.) Time Started Off Bottom 4:30 ^{A.M.} (P.M.) Maximum Temperature 127

Initial Hydrostatic Pressure..... (A) 1917 P.S.I.
 Initial Flow Period..... Minutes 30 (B) 94 P.S.I. to (C) 195 P.S.I.
 Initial Closed In Period..... Minutes 45 (D) 1304 P.S.I.
 Final Flow Period..... Minutes 45 (E) 215 P.S.I. to (F) 397 P.S.I.
 Final Closed In Period..... Minutes 60 (G) 1292 P.S.I.
 Final Hydrostatic Pressure..... (H) 1843 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



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DIAMOND TESTING
 P.O. Box 157
 HOISINGTON, KANSAS 67544
 (800) 542-7313
DRILL-STEM TEST TICKET
 FILE: STC\DEBES2\ST1

TIME ON: 4:50 2/11/10
 TIME OFF: 10:40 2/11/10

Company REIF OIL & GAS COLL Lease & Well No. DEBES #2
 Contractor ROYAL DRILLING RIG 1 Charge to REIF OIL & GAS COLL
 Elevation 1844 K.B Formation LANS "B-F" Effective Pay _____ Ft. Ticket No. D693
 Date 2/11/10 Sec. 19 Twp. 25 S Range 11 W County STAFFORD State KANSAS
 Test Approved By JOSH AUSTIN Diamond Representative JOHN C. RIEDL

Formation Test No. 1 Interval Tested from 3570 ft. to 3650 ft. Total Depth 3650 ft.
 Packer Depth 3565 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in. ✓
 Packer Depth 3570 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
 Top Recorder Depth (Inside) 3573 ft. Recorder Number 30646 Cap. 6000 P.S.I.
 Bottom Recorder Depth (Outside) 3647 ft. Recorder Number 11017 Cap. 4000 P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 65 Drill Collar Length 0 ft. I.D. 2 1/4 in.
 Weight 8.8 Water Loss 8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
 Chlorides 6100 P.P.M. Drill Pipe Length 3548 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number NOT USED Test Tool Length 22 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NO Reversed Out NO Anchor Length 80 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: GOOD (7") NO BB
 2nd Open: STRONG (10") NO BB

Recovered 140 ft. of MUD (10% WATER 90% MUD)
 Recovered 60 ft. of WATER (CHLORIDE 65,000 PPM)
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

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 MAY 11 2010
 CONSERVATION DIVISION
 WICHITA, KS
 Price Job
 Other Charges
 Insurance
 FROM HOIS 60
 TO HOIS 66
 Total MILEW 120

Recovered _____ ft. of _____
 Recovered _____ ft. of TOTAL FLUID REC 200' IN DRILL PIPE
 Remarks: TOOL FLOTTING DURING 1ST FLOW

Time Set Packer(s) 6:20 ^(A.M.) P.M. Time Started Off Bottom 8:35 ^(A.M.) P.M. Maximum Temperature 110
 Initial Hydrostatic Pressure..... (A) 1680 P.S.I. INGALIN
 Initial Flow Period..... Minutes 30 (B) 70 P.S.I. to (C) 501 P.S.I.
 Initial Closed In Period..... Minutes 30 (D) 930 P.S.I. 129
 Final Flow Period..... Minutes 30 (E) 98 P.S.I. to (F) 129 P.S.I.
 Final Closed In Period..... Minutes 45 (G) 876 P.S.I.
 Final Hydrostatic Pressure..... (H) 1668 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.