

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

5/10/12

Operator: License # 5214
Name: Lario Oil & Gas Company
Address: 301 S. Market
City/State/Zip: Wichita, KS 67202
Purchaser: Plains
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor Name: WW Drilling, LLC
License: 33575
Wellsite Geologist: Pat Deenihan

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

3-15-10	3-28-10	4-14-10
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 171-20754 -0006
County: Scott
NE SE SE Sec. 35 Twp. 18 S. R. 34 East West
990 feet from S N (circle one) Line of Section
330 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Will See Well #: 1-35
Field Name: Wildcat
Producing Formation: Pawnee
Elevation: Ground: 3081' Kelly Bushing: 3086'
Total Depth: 4950' Plug Back Total Depth: 4890'
Amount of Surface Pipe Set and Cemented at 391 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2300 Feet
If Alternate II completion, cement circulated from surface
feet depth to 2300 w/ 390 sx cmt.

Drilling Fluid Management Plan APILWS 1340
(Data must be collected from the Reserve Pit)
Chloride content 10,500 ppm Fluid volume 700 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G Schweikert
Title: Jay G. Schweikert, Operations Engineer Date: 5-7-10

Subscribed and sworn to before me this 7th day of May,
20 10
Notary Public: Kathy L Ford
My Appt. Expires: 10-22-10
Date Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 10 2010

Operator Name: Lario Oil & Gas Company Lease Name: Will See Well #: 1-35
 Sec. 35 Twp. 18 S. R. 34 East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name Top Datum	
	Heebner 3971 -885	
	Lansing 4017 -931	
	Stark Shale 4309 -1223	
	Hushpuckney Shale 4360 -1274	
	Ft. Scott 4571 -1459	
	Cherokee 4585 -1499	
	Basal Penn 4758 -1672	
	Mississippian 4772 -1686	

MICRO/CDL/CNL/DIL/SON

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	391	Premium Plus	220	2% CC, 1/4# CF
production		5 1/2"	14# & 15.5#	4930	ASC	225	3% gel, 1/4# FS
DV tool				2300	ALW 440	390	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4546' - 4550'	250 gal 15% MCA	4546' - 4550'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	4887'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
4-28-10		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	192		2		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)



PO BOX 31 Russell, KS 67665

INVOICE

Invoice Number: 122095

Invoice Date: Mar 28, 2010

Page: 1

Voice: (785) 483-3887

Fax: (785) 483-5566

Bill To:
Lario Oil & Gas Co.

MAY 10 2010
CONFIDENTIAL

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Lario	<u>Will See #1-35</u> AFE-10-048	Drilling	Net 30 Days
Job Location	Camp Location	Service Date	Due Date
KS1-02	Oakley	Mar 28, 2010	4/27/10

Quantity	Item	Description	Unit Price	Amount
225.00	MAT	ASC Class A	18.60	4,185.00
500.00	MAT	WFR-2	1.27	635.00
1,125.00	MAT	Gilsonite	0.89	1,001.25
273.00	SER	Handling	1.00	273.00
273.00	SER	Handling Mileage Charge	1.00	273.00
1.00	SER	Production Casing - Bottom Stage	2,011.00	2,011.00
40.00	SER	Pump Truck Mileage	7.00	280.00
1.00	EQP	5.5 D V Tool	4,500.00	4,500.00
1.00	EQP	5.5 AFU Float Shoe	214.00	214.00
1.00	EQP	5.5 Latch Down Assembly	164.00	164.00
1.00	EQP	5.5 Basket	161.00	161.00
16.00	EQP	5.5 Centralizers	35.00	560.00

ad
KS

ACCT	WORK	FILE	DATE
EC			
KG			
HY			
PV			
OD	JS	KE	EV
	4C		SP
			DTZ

APR 08 2010

OK 4/5/10

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 3564.31

ONLY IF PAID ON OR BEFORE

Apr. 22, 2010

Subtotal	14,257.25
Sales Tax	719.48
Total Invoice Amount	14,976.73
Payment/Credit Applied	
TOTAL	14,976.73

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 10 2010

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 039154

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC

MAY 10 2010

SERVICE POINT:

Oakley KS

CONFIDENTIAL

DATE <u>3/28/10</u>	SEC. <u>13</u>	TWP. <u>18</u>	RANGE <u>34</u>	CALLED OUT	ON LOCATION	JOB START <u>11:30pm</u>	JOB FINISH <u>12:00midnite</u>
LEASE <u>will see</u>	WELL # <u>1-35</u>	LOCATION <u>Scott City 6W 35 1W</u>			COUNTY <u>Scott</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>Winto</u>			

CONTRACTOR WV
 TYPE OF JOB Production Bottom Stage
 HOLE SIZE 7 7/8 T.D.
 CASING SIZE 5 1/2 1416 DEPTH 4934
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL DV-weatherford DEPTH 2300.84 ^{from KB}
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 38.95
 CEMENT LEFT IN CSG. 38.95

OWNER Same
 CEMENT
 AMOUNT ORDERED 225 SKs ASC 107050
270 gal 5# gilsonite
500 gal WFR II

PERFS. _____
 DISPLACEMENT 63 H₂O Rig Mud
 EQUIPMENT Total bbls
 PUMP TRUCK CEMENTER Alan
 # 422 HELPER Wayne
 BULK TRUCK
 # 347 DRIVER Jerry
 BULK TRUCK
 # 396 DRIVER Darren

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC <u>225 SKs</u>	@	<u>18.69</u>	<u>4185.00</u>
<u>500 gal WFR II</u>	@	<u>1.27</u>	<u>635.00</u>
<u>Gilsonite 1125 lb</u>	@	<u>.89</u>	<u>1001.25</u>
HANDLING <u>2734K</u>	@	<u>2.40</u>	<u>273.00</u>
MILEAGE <u>104 5/8 mi</u>	@		<u>273.00</u>
			<u>25</u>
TOTAL			<u>6367.25</u>

REMARKS:

Pump 5 BBL A Head Mix 500 gal WFR II, Pump 5 BBL B Head, Mix 225 SKs ASC 107050 IT 270 gal 5# Gilsonite Wash Truck & Cires, Displace Plug to Latch down w/ 63 BBL H₂O + 574 gal Rig Mud, Land Plug @ 1600 PSI w/ 700 PSI LIFT, Drop opening tool open tool @ 800 PSI, Circulate 03 hrs Float Hold.
Frank, Alan, Wayne, Jerry, Darren

Bid

SERVICE

DEPTH OF JOB			<u>4934</u>
PUMP TRUCK CHARGE			<u>2011.00</u>
EXTRA FOOTAGE	@		
MILEAGE <u>40</u>	@	<u>7.00</u>	<u>280.00</u>
MANIFOLD	@		
	@		
	@		
TOTAL			<u>2091.00</u>

CHARGE TO: Lario Oil Co
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>DV Tool - Weatherford</u>	@		<u>4500.00</u>
<u>AFU Float shoe</u>	1 @		<u>214.00</u>
<u>Latch down Assembly</u>	1 @		<u>164.00</u>
<u>Basket</u>	1 @		<u>161.00</u>
<u>Centralizers</u>	16 @	<u>35.00</u>	<u>560.00</u>
TOTAL			<u>5599.00</u>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____
 SIGNATURE David Jensen

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

Bid

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 10 2010

CONSERVATION DIVISION
WICHITA, KS



PO BOX 31 Russell, KS 67665

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 122096
Invoice Date: Mar 29, 2010
Page: 1

KCC
MAY 10 2010
CONFIDENTIAL

Bill To:
Lario Oil & Gas Co.

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Lario	<u>Will See #1-35</u> AFE-10-048 Drilling	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Oakley	Mar 29, 2010	4/28/10

Quantity	Item	Description	Unit Price	Amount
50.00	MAT	Class A Common	15.45	772.50
440.00	MAT	ALW Class A	14.05	6,182.00
110.00	MAT	Flo Seal	2.50	275.00
500.00	SER	Handling-Production Top Stage	1.00	500.00
500.00	SER	Handling Mileage Charge	1.00	500.00

al
vc

APR 08 2010

al
vc

CR 415110

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ *2057.38*

ONLY IF PAID ON OR BEFORE
Apr 23, 2010

Subtotal	8,229.50
Sales Tax	455.46
Total Invoice Amount	8,684.96
Payment/Credit Applied	
TOTAL	8,684.96

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 10 2010

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 039155

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CCC
MAY 10 2010

SERVICE POINT: Oakley, KS

CONFIDENTIAL

DATE <u>3/29/10</u>	SEC <u>13</u>	TWP <u>18</u>	RANGE <u>34</u>	CALLED OUT	ON LOCATION	JOB START <u>4:00am</u>	JOB FINISH <u>5:00am</u>
LEASE <u>Will See</u>	WELL # <u>1-35</u>	LOCATION <u>Scott City 6W 35 1W</u>			COUNTY <u>Scott</u>	STATE <u>(K)</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>WINTO</u>			

CONTRACTOR WW OWNER Same

TYPE OF JOB Production Top Stage

HOLE SIZE 7 1/8 T.D.

CASING SIZE 5 1/2 14 1/16 DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DV DEPTH 2300.84 FT

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 38.95

CEMENT LEFT IN CSG. 38.95

PERFS.

DISPLACEMENT

CEMENT

AMOUNT ORDERED 440 SKS 60/40 890

gel 14/16 Flo Seal

50 SKS Corn

COMMON <u>50</u>	@ <u>15.45</u>	<u>772.50</u>
POZMIX	@	
GEL	@	
CHLORIDE	@	
ASC	@	
<u>ALW 440</u>	@ <u>14.05</u>	<u>6182.00</u>
<u>Flo Seal 110</u>	@ <u>2.90</u>	<u>275.00</u>
HANDLING <u>500 SKS</u>	@ <u>2.40</u>	<u>500.00</u>
MILEAGE <u>10.4 SK/mile</u>	@	<u>500.00</u>
TOTAL		<u>8229.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Alan

122 HELPER Wayne

BULK TRUCK

396 DRIVER Darren

BULK TRUCK

347 DRIVER Jerry Craig-R

REMARKS:

mix 20 SKS M. Hole 30 SKS Hot Hole MIN
390 SK, ALW 14 1/16 Flo Seal Annular 5 1/2
Displace Plug to tool w/ 5 7/8 6 BL 4 1/2
w/ 700 PSI LIFT. Land Plug
2000 PSI. Tool closed.
Cement did circulate.

Thank You
Alan, Wayne, Darren Craig

CHARGE TO: Lorio Oil Co Gas

STREET _____

CITY _____ STATE _____ ZIP _____

Wash Trucks & Lines

SERVICE

DEPTH OF JOB 2300'

PUMP TRUCK CHARGE n/c

EXTRA FOOTAGE @ _____

MILEAGE @ n/c

MANIFOLD @ _____

TOTAL n/c

PLUG & FLOAT EQUIPMENT

RECEIVED @ _____

KANSAS CORPORATION COMMISSION @ _____

MAY 10 2010 @ _____

CONFIDENTIAL @ _____

TOTAL _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME DAVID L. JENSEN

SIGNATURE David Jensen

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

Bid



PAGE 1 of 1	CUST NO 1002301	INVOICE DATE 03/17/2010
INVOICE NUMBER 1717 - 90269398		

Liberal (620) 624-2277

B LARIO OIL & GAS
I PO Box: 1093
L GARDEN CITY
T KS US 67846
O ATTN:

J LEASE NAME Will See #1-35 Drilling
O LOCATION AFE-10-048
B COUNTY Scott
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi
T JOB CONTACT
E

CK 3/19/10

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40160705	12978		Net - 30 days	04/16/2010
<p><i>For Service Dates: 03/16/2010 to 03/16/2010</i></p> <p>0040160705</p> <p>171700532A Cement-New Well Casing/Pi 03/16/2010 8 5/8" Surface</p> <p>Premium Plus Cement 220.00 EA 5.88 1,293.94 T Calcium Chloride 414.00 EA 0.38 156.86 T Celloflake 55.00 EA 1.34 73.43 T Wooden Cement Plug - 8 5/8" 1.00 EA 57.73 57.73 Heavy Equipment Mileage 200.00 MI 2.53 505.17 Blending & Mixing Service Charge 220.00 MI 0.51 111.14 Proppant and Bulk Delivery Charge 1,035.00 MI 0.58 597.54 Depth Charge; 0-500' 1.00 EA 360.84 360.84 Plug Container Charge 1.00 EA 90.21 90.21 Car, Pickup or Van Mileage 100.00 MI 1.53 153.36 Service Supervisor Charge 1.00 HR 63.15 63.15</p>		<p>QTY</p> <p>U of M</p>	<p>UNIT PRICE</p> <p>KCC MAY 10 2010 CONFIDENTIAL</p>	<p>INVOICE AMOUNT</p>
<p>RECEIVED KANSAS CORPORATION COMMISSION MAY 10 2010 CONSERVATION DIVISION WICHITA, KS</p>				

Accl.	Expt.	FILE	
GC			
KG			
HY			DB
PV			MM
OD			DM

MAR 22 2010

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	3,463.37
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	98.31
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	3,561.68
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

KCC

MAY 10 2010

FIELD SERVICE TICKET

1717 00532 A

CONFIDENTIAL

DATE _____ TICKET NO. _____

DATE OF JOB 3-16-10 DISTRICT _____		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.: _____							
CUSTOMER LARIS OIL & GAS		LEASE Will See F-35 WELL NO. _____							
ADDRESS _____		COUNTY Scott STATE KS							
CITY _____ STATE _____		SERVICE CREW Garry, Chad, Royce							
AUTHORIZED BY Jerry Bennett TRB		JOB TYPE: Surface Z-42							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19888	5						3-15	PM	2200
12973	5					ARRIVED AT JOB	3-16	AM	0200
19843	5					START OPERATION	3-16	AM	0540
30163	5					FINISH OPERATION	3-16	AM	0640
19516	5					RELEASED	3-16	AM	0700
						MILES FROM STATION TO WELL	117.2		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL110	Premium Plus Cement	SK	220		3586 00
CC109	Calcium Chloride	lb	414		434 70
CC102	Cellulose	lb	55		203 50
CF153	Wooden Cement Plug	ea	1		160 00
E101	Truck Mileage	mi	200		1400 00
CE240	Blending + Mixing Service Charge	SK	220		308 00
E113	Proppant + Bulk Delivery Charge	tm	1035		16560 00
CE200	Depth Charge 0-500'	4hrs	1		1000 00
CE504	Plug Container Utilization Charge	job	1		250 00
E100	Pickup Mileage	mi	100		425 00
S003	Service Supervisor, first 8 hrs on loc	ea	1		175 00
RECEIVED KANSAS CORPORATION COMMISSION					
MAY 10 2010					
SUB TOTAL					37 \$3463

CHEMICAL / ACID DATA:	
220 SK	Premium Plus Cement
2 lb	Calcium Chloride
1/4 lb	Cellulose

CONSULTATION DIVISION
W/

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

SERVICE REPRESENTATIVE Garry Humphreys	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
---	---

FIELD SERVICE ORDER NO.

MAY 10 2010

Customer LARIO Oil & Gas	Lease No. CONFIDENTIAL	Date 03-16-2010
Lease Will See	Well # 1-35	
Field Order # 00532	Station 1717	Casing 8 5/8
		Depth 313.5
Type Job Surface	Formation Z42	County SCOTT
		State KS
		Legal Description 35-18-34

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft 220sx	Acid Premium Plus	Pre Pad	Max	RATE 200 Calcium Chloride	PRESS	ISIP 1/4 # Cell/Ax
Depth 310.18	Depth	From Yield To 1.35	Pad	Min				5 Min.
Volume 22.5	Volume	From Water To 6.38	Frac	Avg				10 Min.
Max Press 3000	Max Press	From Weight To 14.8	HHP Used	Total Load				15 Min.
Well Connection Swept	Annulus Vol.	From	To	Flush 22.5 bbl H2O	Gas Volume			
Plug Depth 355.14	Packer Depth	From	To					

Customer Representative Lonnie	Station Manager Jerry Bennett	Treater Garry D. Humphries
Service Units 19888	12978	19843
Driver Names Garry	Chad Hinz	Royce Olds
		302163
		19566

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0200					Arrive on loc - Safety Meeting - Rig up Equip
0345					Start in hole w/ Casing
0500					Casing on Bottom
0515					Circulate Well
0530					Safety Meeting - TSA
0540	2000				Pressure Test Line
0542	150		0	5	Start Pumping 220sx Prem Plus @ 14.8"
0559	0		53	5	Finish Pumping 220sx Prem Plus @ 14.8"
0600					Drop Wooden Plug
0601	0-200		22	3.4	Start Pumping H2O Displacement
0608	200		22	3	Pump bbl H2O - Shut in Manifold for 4 Hrs.
0609	0		—	—	Release PSI off lines
0610					Rig Down Equipment
0700					Creeps leave Location

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 10 2010
CONSERVATION DIVISION
WICHITA, KS

Circulated 20 bbl Cement to Pit



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Lario Oil and Gas

Will See 1-35

301 S. Market
Wichita, KS 67202

S35-18-34 Scott, KS

Job Ticket: 36986

DST#: 1

ATTN: Pat Deenihan

Test Start: 2010.03.20 @ 13:55:00

GENERAL INFORMATION:

Formation: **LKC 'B'**
 Deviated: **No Whipstock:** ft (KB)
 Time Tool Opened: 16:00:00
 Time Test Ended: 20:37:00

KCC
MAY 10 2010
CONFIDENTIAL

Test Type: Conventional Bottom Hole
 Tester: Chuck Smith
 Unit No: 37

Interval: **4034.00 ft (KB) To 4066.00 ft (KB) (TVD)**
 Total Depth: **4066.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Good**

Reference Elevations: **3086.00 ft (KB)**
3081.00 ft (CF)
 KB to GR/CF: **5.00 ft**

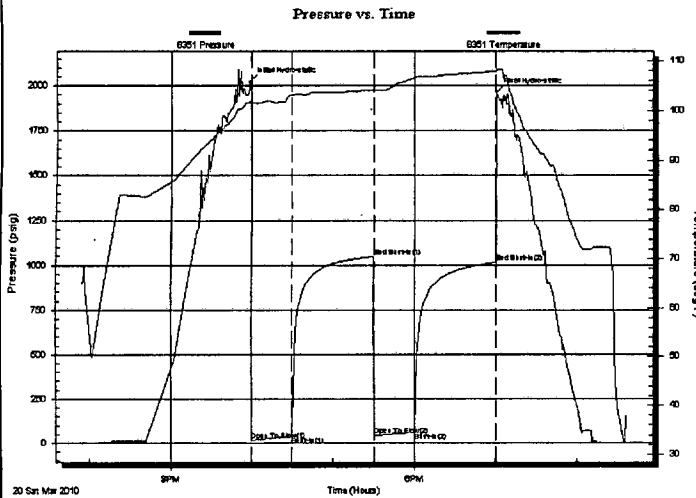
Serial #: 8351

Inside

Press@RunDepth: **61.15 psig @ 4036.00 ft (KB)**
 Start Date: **2010.03.20** End Date: **2010.03.20**
 Start Time: **13:55:01** End Time: **20:37:00**

Capacity: **8000.00 psig**
 Last Calib.: **2010.03.20**
 Time On Btm: **2010.03.20 @ 15:58:36**
 Time Off Btm: **2010.03.20 @ 19:01:12**

TEST COMMENT: IF: 2" Blow.
 IS: No return.
 FF: 1 1/2" Blow.
 FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2022.13	101.69	Initial Hydro-static
2	16.28	101.31	Open To Flow (1)
32	37.88	103.12	Shut-In(1)
92	1047.58	104.22	End Shut-In(1)
92	41.97	103.74	Open To Flow (2)
122	61.15	106.59	Shut-In(2)
182	1014.14	107.87	End Shut-In(2)
183	1964.39	108.19	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
75.00	OSWM 15%W 85%M	0.37
0.00	RW: .740 @ 50 Degrees F = 12000 PPM	0.00

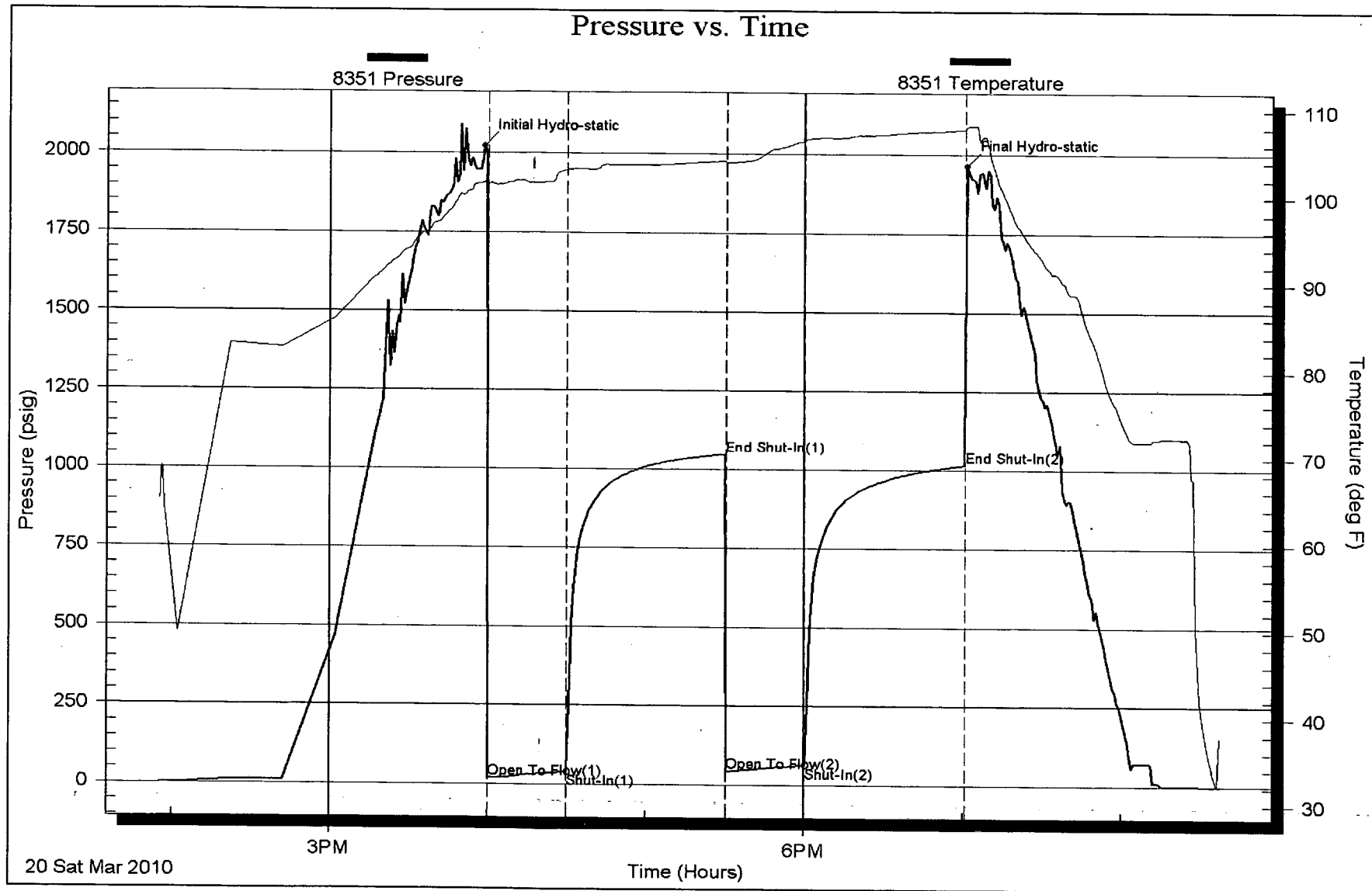
Gas Rates

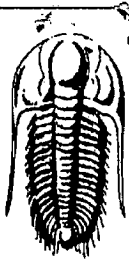
Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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WICHITA, KS





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Lario Oil and Gas

Will See 1-35

301 S. Market
Wichita, KS 67202

S35-18-34 Scott, KS

Job Ticket: 36988

DST#: 2

ATTN: Pat Deenihan

Test Start: 2010.03.21 @ 09:34:00

GENERAL INFORMATION:

Formation: **LKC 'H'**

Deviated: **No Whipstock:** ft (KB)

Time Tool Opened: 11:28:36

Time Test Ended: 17:42:24

Test Type: **Conventional Bottom Hole**

Tester: **Chuck Smith**

Unit No: **37**

Interval: **4197.00 ft (KB) To 4230.00 ft (KB) (TVD)**

Reference Elevations: **3086.00 ft (KB)**

Total Depth: **4230.00 ft (KB) (TVD)**

3081.00 ft (CF)

Hole Diameter: **7.88 inches** Hole Condition: **Good**

KB to GR/CF: **5.00 ft**

Serial #: 8359

Outside

Press@RunDepth: **168.66 psig @ 4200.00 ft (KB)**

Capacity: **8000.00 psig**

Start Date: **2010.03.21**

End Date:

2010.03.21

Last Calib.:

2010.03.21

Start Time: **10:34:01**

End Time:

18:42:24

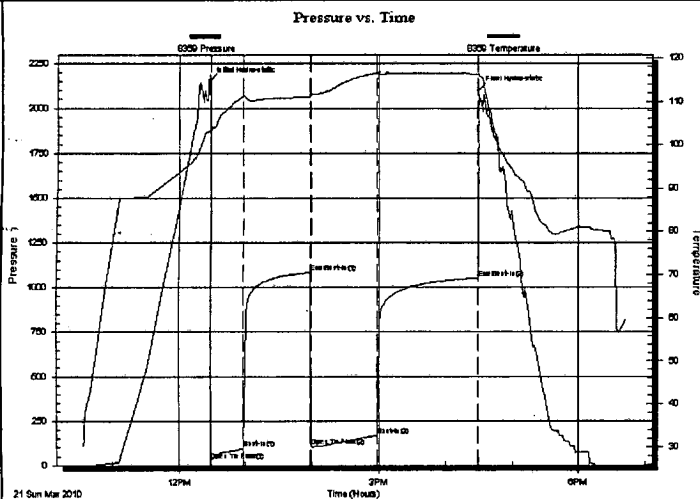
Time On Btm:

2010.03.21 @ 12:27:36

Time Off Btm:

2010.03.21 @ 16:30:00

TEST COMMENT: IF: B.O.B. @ 24 min.
IS: 2" Return.
FF: B.O.B. @ 22 min.
FS: 4" Return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2153.00	103.08	Initial Hydro-static
1	23.70	103.12	Open To Flow (1)
31	94.05	111.19	Shut-In(1)
92	1082.93	111.00	End Shut-In(1)
92	105.45	111.54	Open To Flow (2)
152	168.66	116.43	Shut-In(2)
242	1051.69	116.24	End Shut-In(2)
243	2099.45	116.37	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	GMCO 10%G 10%M 80%O	0.30
125.00	GWMCO 15%G 15%W 20%M 50%O	1.19
125.00	GO 30%G 70%O	1.75
73.00	GO 20%G 80%O	1.02
0.00	180 Feet GIP	0.00
0.00	RW: Too little to measure.	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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WICHITA, KS Printed: 2010.03.22 @ 08:37:21 Page 1



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil and Gas

Will See 1-35

301 S. Market
Wichita, KS 67202

S35-18-34 Scott, KS

Job Ticket: 36988

DST#: 2

ATTN: Pat Deenihan

Test Start: 2010.03.21 @ 09:34:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 29 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 0 ppm
Viscosity: 53.00 sec/qt	Cushion Volume: bbl	
Water Loss: 9.59 in ³	Gas Cushion Type:	
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig	
Salinity: 3000.00 ppm		
Filter Cake: 1.00 inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	GMCO 10%G 10%M 80%O	0.305
125.00	GWMCO 15%G 15%W 20%M 50%O	1.189
125.00	GO 30%G 70%O	1.753
73.00	GO 20%G 80%O	1.024
0.00	180 Feet GIP	0.000
0.00	RW: Too little to measure.	0.000

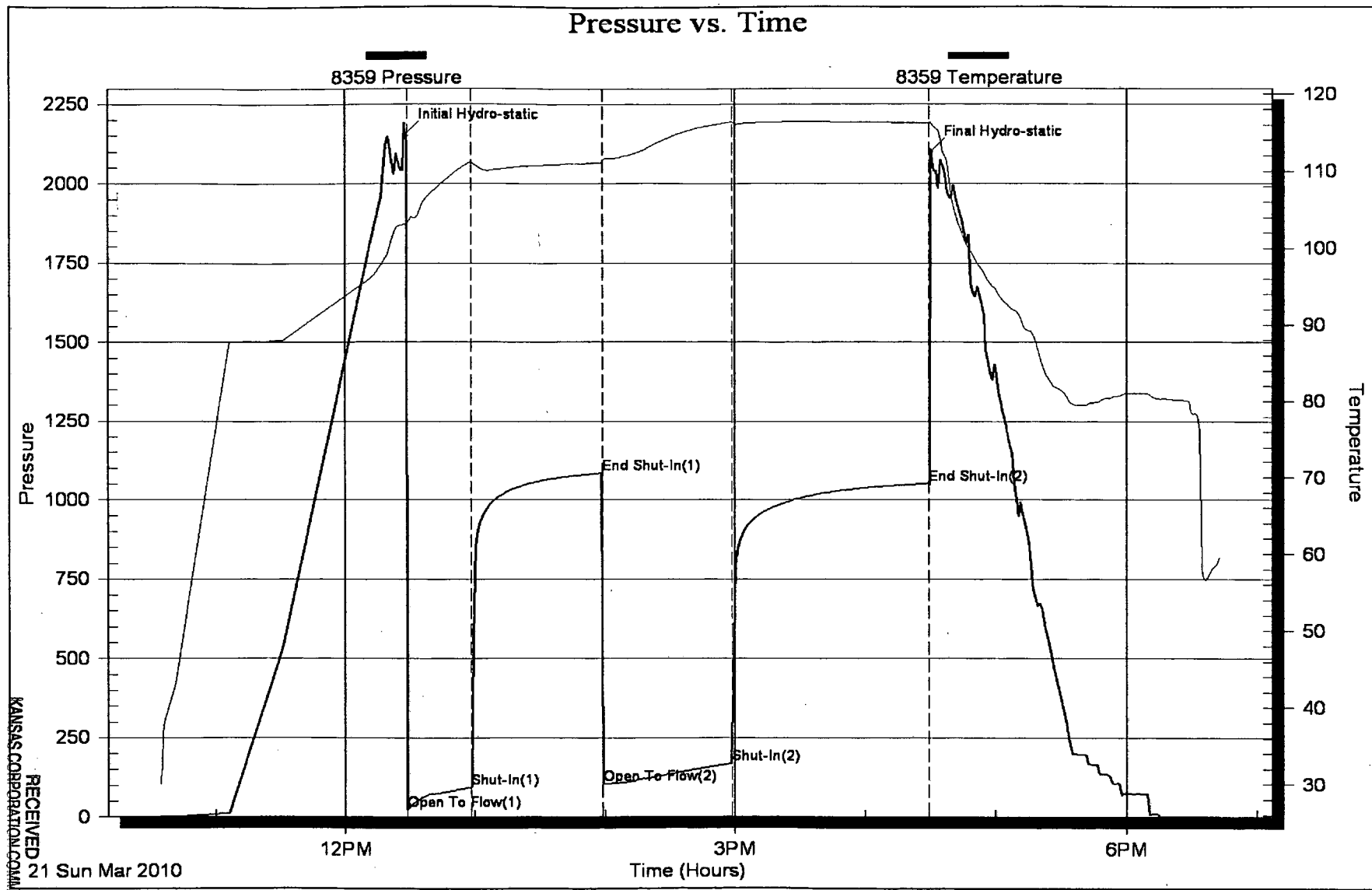
Total Length: 385.00 ft Total Volume: 4.271 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: API: 29 @ 60 Degrees F = 29

Pressure vs. Time

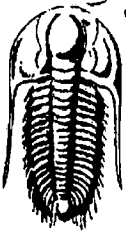


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TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Lario Oil and Gas

Will See 1-35

301 S. Market
Wichita, KS 67202

S35-18-34 Scott, KS

ATTN: Pat Deenihan

Job Ticket: 36990

DST#: 3

Test Start: 2010.03.22 @ 02:45:00

GENERAL INFORMATION:

Formation: **LKC 'I'**

Deviated: **No Whipstock:** ft (KB)

Time Tool Opened: 04:23:36

Time Test Ended: 10:31:00

Test Type: **Conventional Bottom Hole**

Tester: **Chuck Smith**

Unit No: **37**

Interval: **4228.00 ft (KB) To 4263.00 ft (KB) (TVD)**

Reference Elevations: **3086.00 ft (KB)**

Total Depth: **4263.00 ft (KB) (TVD)**

3081.00 ft (CF)

Hole Diameter: **7.88 inches** Hole Condition: **Good**

KB to GR/CF: **5.00 ft**

Serial #: 8351

Inside

Press@RunDepth: **141.48 psig @ 4233.00 ft (KB)**

Capacity: **8000.00 psig**

Start Date: **2010.03.22**

End Date:

2010.03.22

Last Calib.:

2010.03.22

Start Time: **02:45:01**

End Time:

10:31:00

Time On Btm:

2010.03.22 @ 04:21:48

Time Off Btm:

2010.03.22 @ 08:25:36

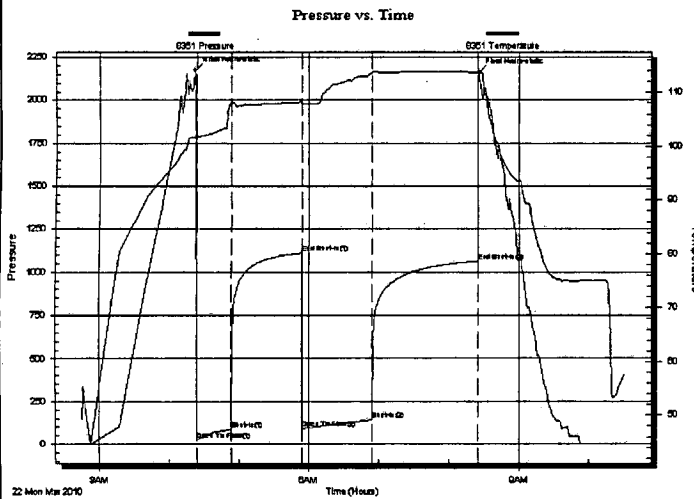
TEST COMMENT:

IF: 8" Blow.

IS: 1/2" Return.

FF: 11" Blow.

FS: 1/2" Return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2172.50	101.56	Initial Hydro-static
2	22.82	101.56	Open To Flow (1)
32	86.86	108.06	Shut-in(1)
93	1109.58	108.21	End Shut-in(1)
93	93.15	107.97	Open To Flow (2)
153	141.48	113.64	Shut-in(2)
243	1063.47	113.75	End Shut-in(2)
244	2160.14	114.06	Final Hydro-static

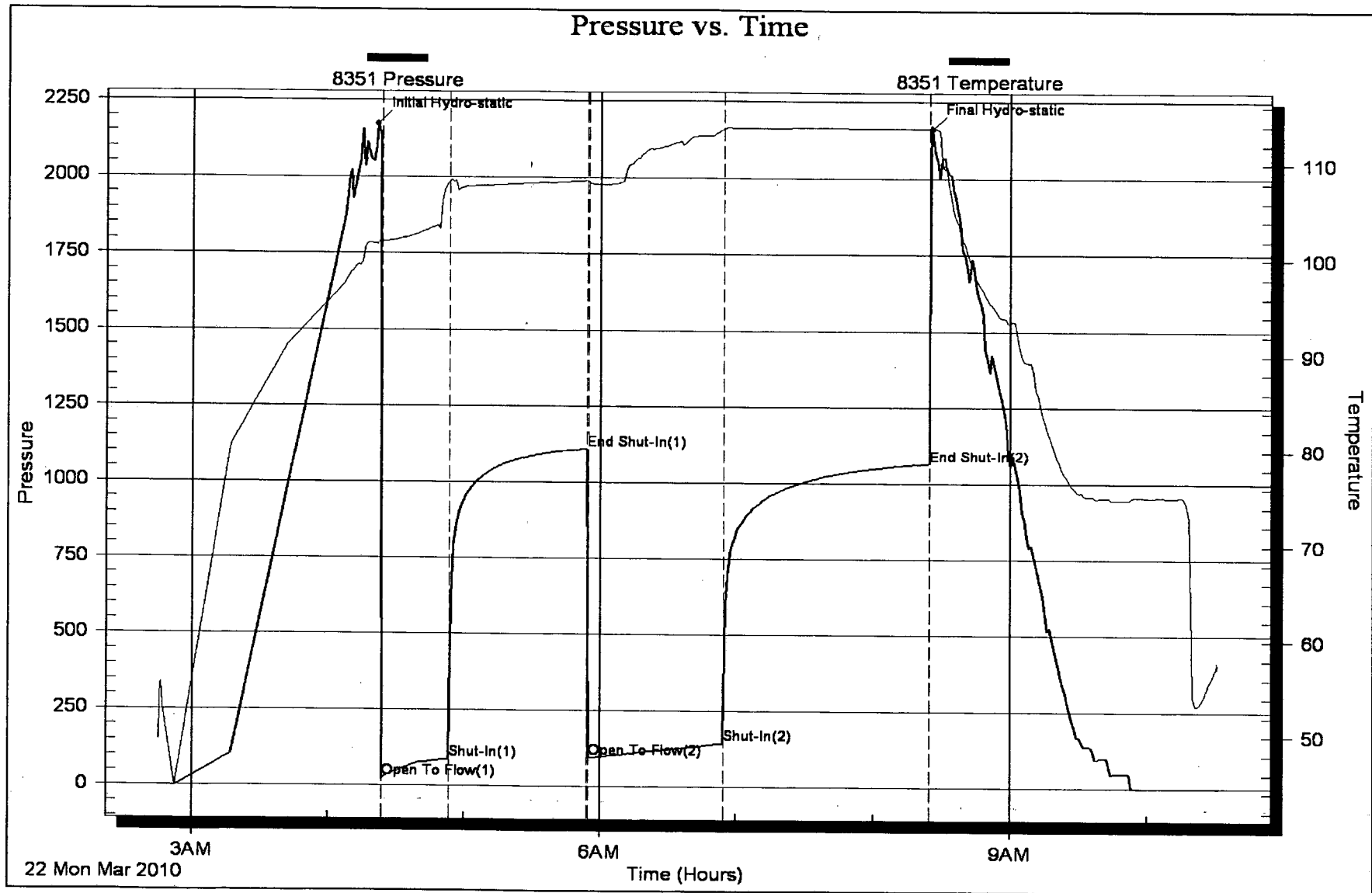
Recovery

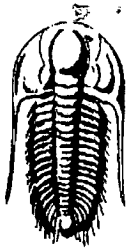
Length (ft)	Description	Volume (bbl)
124.00	GWOCM 10%G 20%W 30%O 40%M	0.61
124.00	GMMCO 10%G 10%M 10%W 70%O	1.74
52.00	GO 10%G 90%O	0.73
0.00	RW: .390 @ 60 Degrees F = 20000 PPM	0.00
0.00	72 Feet GP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Lario Oil and Gas

301 S. Market
Wichita, KS 67202

ATTN: Pat Deenihan

Will See 1-35

S35-18-34 Scott, KS

Job Ticket: 36991

DST#: 4

Test Start: 2010.03.23 @ 00:20:00

GENERAL INFORMATION:

Formation: **LKC 'K,L'**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 02:20:36

Time Test Ended: 07:30:12

Test Type: Conventional Bottom Hole

Tester: Chuck Smith

Unit No: 37

Interval: **4305.00 ft (KB) To 4376.00 ft (KB) (TVD)**

Total Depth: 4376.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 3086.00 ft (KB)

3081.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8351

Inside

Press@RunDepth: 469.46 psig @ 4310.00 ft (KB)

Start Date: 2010.03.23

End Date:

2010.03.23

Start Time: 00:20:01

End Time:

07:30:12

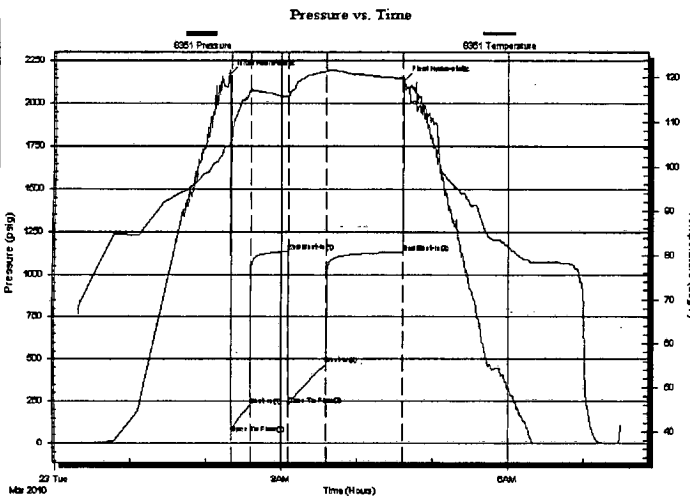
Capacity: 8000.00 psig

Last Calib.: 2010.03.23

Time On Btm: 2010.03.23 @ 02:19:24

Time Off Btm: 2010.03.23 @ 04:38:12

TEST COMMENT: IF: B.O.B. @ 5 min.
IS: Surface return died @ 5 min.
FF: B.O.B. @ 6 min.
FSI: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2173.90	105.03	Initial Hydro-static
2	56.72	104.91	Open To Flow (1)
17	226.06	117.16	Shut-In(1)
47	1134.08	115.57	End Shut-In(1)
47	231.01	115.42	Open To Flow (2)
77	469.46	121.30	Shut-In(2)
138	1130.29	119.70	End Shut-In(2)
139	2140.15	117.29	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
744.00	MW 10%M 90%W	9.31
248.00	VM 30%W 70%M	3.48
0.00	RW: .320 @ 50 Degrees F = 30000 PPM	0.00

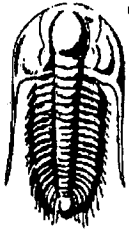
Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil and Gas

Will See 1-35

301 S. Market
Wichita, KS 67202

S35-18-34 Scott, KS

Job Ticket: 36991

DST#: 4

ATTN: Pat Deenihan

Test Start: 2010.03.23 @ 00:20:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

30000 ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbf

Water Loss: 10.39 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
744.00	MW 10%M 90%W	9.307
248.00	WM 30%W 70%M	3.479
0.00	RW: .320 @ 50 Degrees F = 30000 PPM	0.000

Total Length: 992.00 ft

Total Volume: 12.786 bbf

Num Fluid Samples: 0

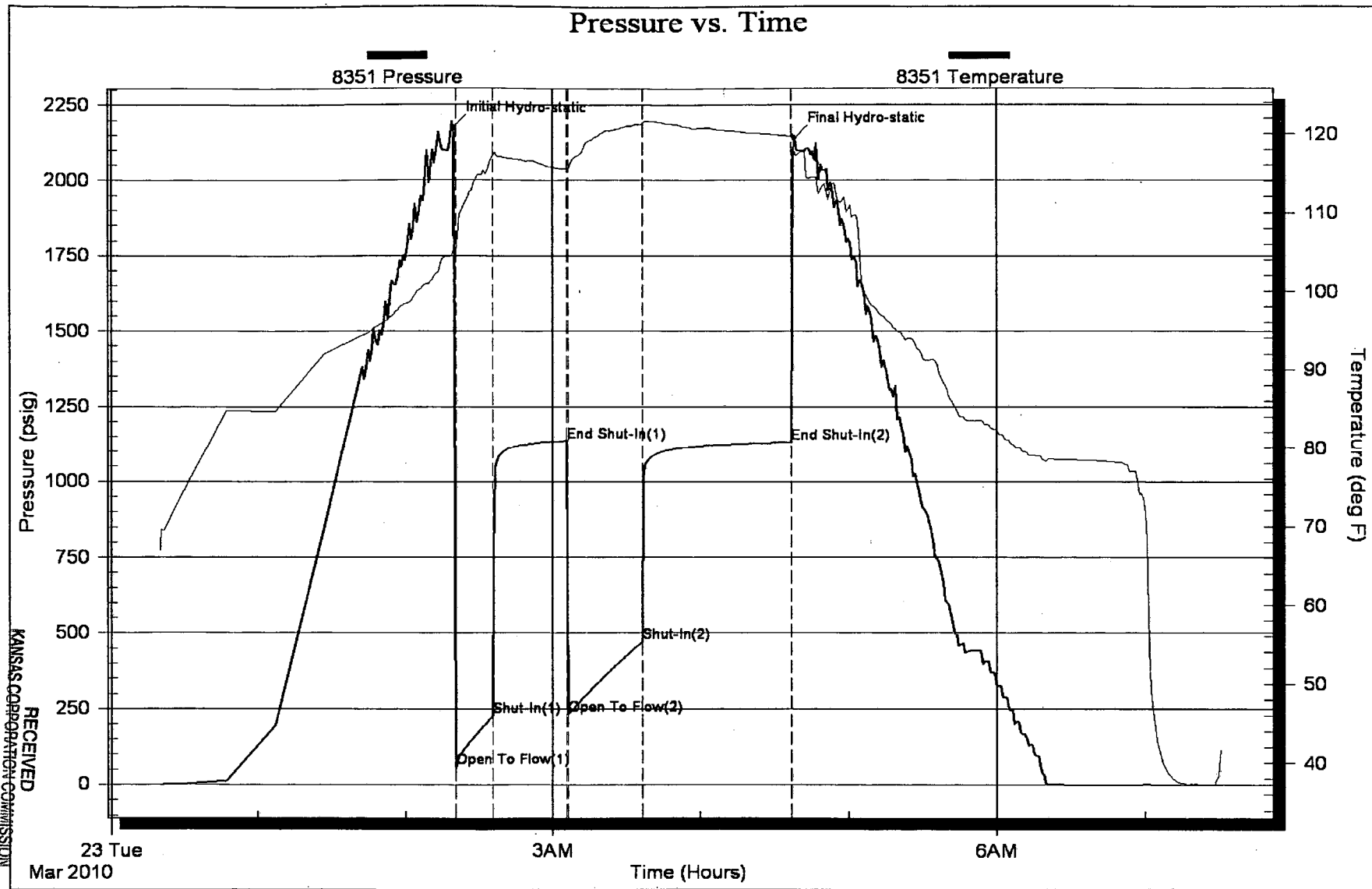
Num Gas Bombs: 0

Serial #:

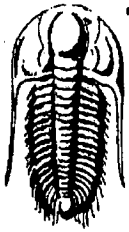
Laboratory Name:

Laboratory Location:

Recovery Comments:



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TESTING, INC.**

DRILL STEM TEST REPORT

Lario Oil and Gas

Will See 1-35

301 S. Market
Wichita, KS 67202

S35-18-34 Scott, KS

Job Ticket: 37095

DST#: 5

ATTN: Pat Deenihan

Test Start: 2010.03.23 @ 18:29:01

GENERAL INFORMATION:

Formation: **Marmaton**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 20:26:24

Time Test Ended: 00:21:00

Test Type: **Conventional Bottom Hole**

Tester: **Mike Roberts**

Unit No: **37**

Interval: **4466.00 ft (KB) To 4481.00 ft (KB) (TVD)**

Reference Elevations: **3086.00 ft (KB)**

Total Depth: **4481.00 ft (KB) (TVD)**

3081.00 ft (CF)

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

KB to GR/CF: **5.00 ft**

Serial #: 8359

Outside

Press@RunDepth: **18.10 psig @ 4467.00 ft (KB)**

Capacity: **8000.00 psig**

Start Date: **2010.03.23**

End Date:

2010.03.24

Last Calib.: **2010.03.24**

Start Time: **18:29:01**

End Time:

00:21:00

Time On Btm: **2010.03.23 @ 20:26:12**

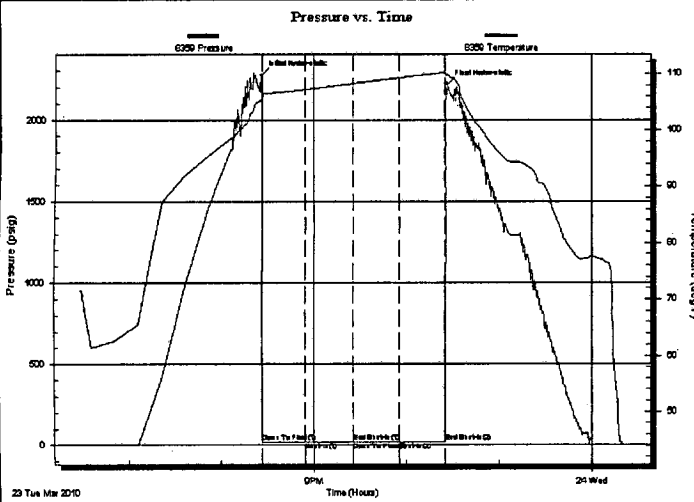
Time Off Btm: **2010.03.23 @ 22:26:48**

TEST COMMENT: IF:Surface blow died in 15 min.

IS:No return

FF:No blow

FS:No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2275.72	105.44	Initial Hydro-static
1	18.29	105.40	Open To Flow (1)
28	18.94	107.18	Shut-In(1)
59	20.40	108.23	End Shut-In(1)
60	18.23	108.24	Open To Flow (2)
89	18.10	109.24	Shut-In(2)
119	19.16	110.17	End Shut-In(2)
121	2219.63	109.93	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	100 % m	0.02

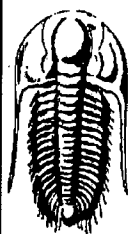
Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil and Gas

Will See 1-35

301 S. Market
Wichita, KS 67202

S35-18-34 Scott, KS

Job Ticket: 37095

DST#: 5

ATTN: Pat Deenihan

Test Start: 2010.03.23 @ 18:29:01

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.97 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 4500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	100 % m	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0

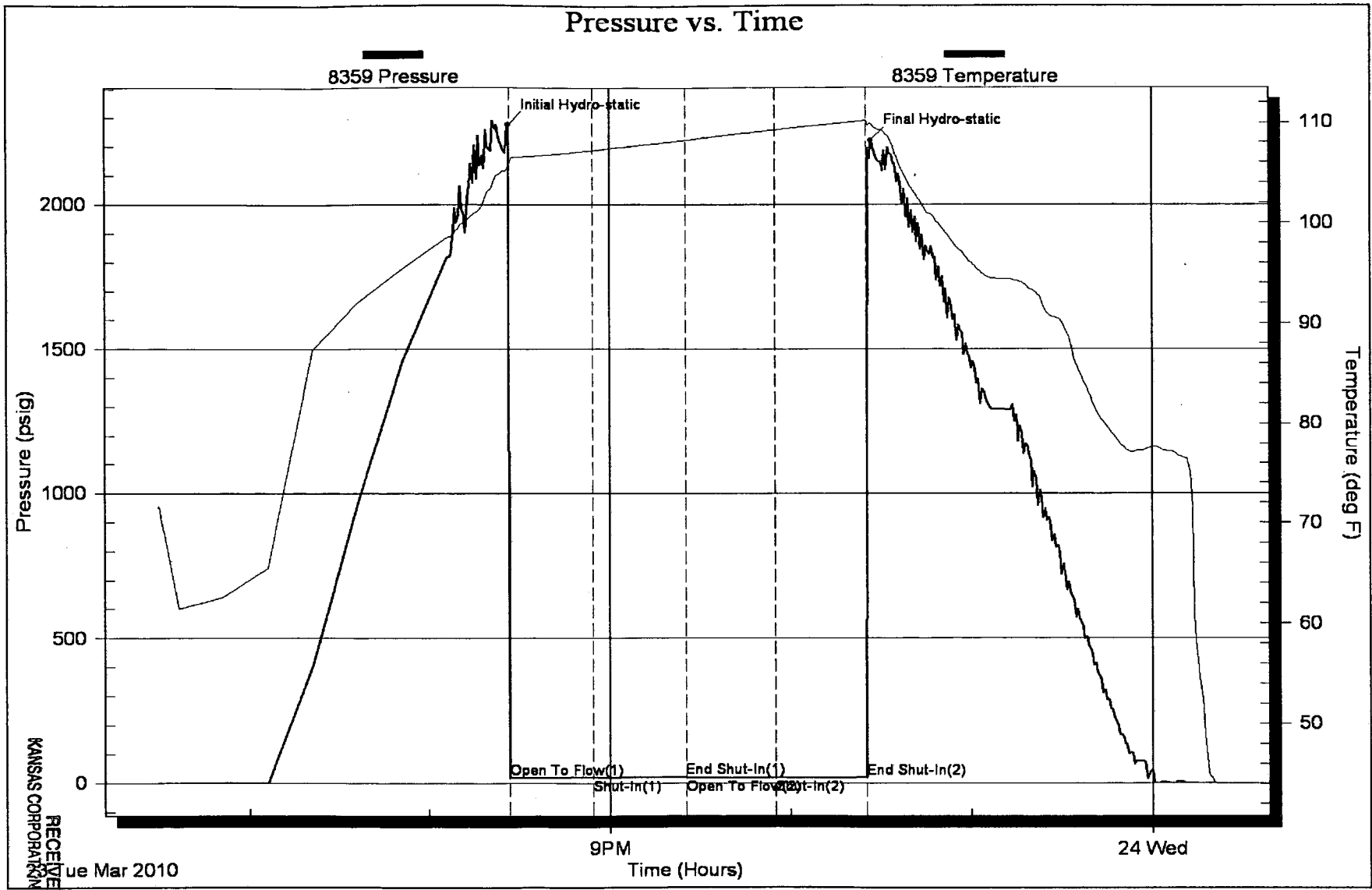
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

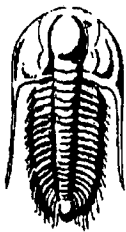


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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Lario Oil and Gas

Will See 1-35

301 S. Market
Wichita, KS 67202

S35-18-34 Scott, KS

Job Ticket: 37096

DST#: 6

ATTN: Pat Deenihan

Test Start: 2010.03.24 @ 09:20:00

GENERAL INFORMATION:

Formation: **Marmaton**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 11:26:24

Time Test Ended: 14:52:12

Test Type: **Conventional Bottom Hole**

Tester: **Mike Roberts**

Unit No: **37**

Interval: **4472.00 ft (KB) To 4496.00 ft (KB) (TVD)**

Reference Elevations: **3086.00 ft (KB)**

Total Depth: **4496.00 ft (KB) (TVD)**

3081.00 ft (CF)

Hole Diameter: **7.88 inches** Hole Condition: **Good**

KB to GR/CF: **5.00 ft**

Serial #: 8351

Inside

Press@RunDepth: **31.27 psig @ 4473.00 ft (KB)**

Capacity: **8000.00 psig**

Start Date: **2010.03.24**

End Date:

2010.03.24

Last Calib.: **2010.03.24**

Start Time: **09:20:01**

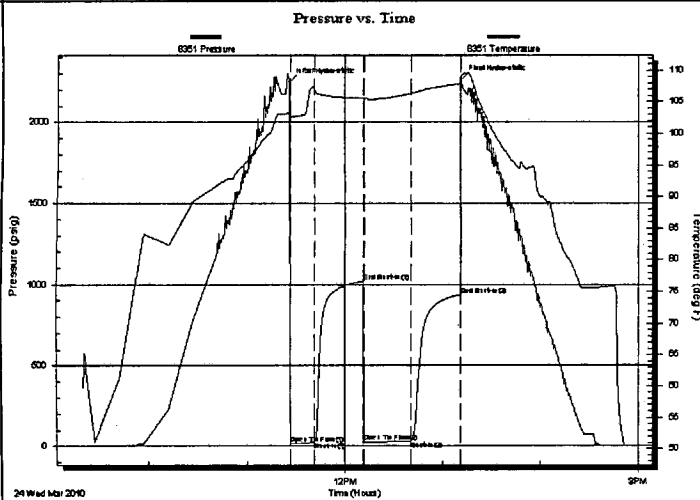
End Time:

14:52:12

Time On Btm: **2010.03.24 @ 11:26:12**

Time Off Btm: **2010.03.24 @ 13:11:36**

TEST COMMENT: IF: Built to 1/2" blow
IS: No return
FF: Weak Surface blow
FS: No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2249.43	103.11	Initial Hydro-static
1	14.96	101.98	Open To Flow (1)
16	23.73	106.98	Shut-In(1)
46	1019.45	105.69	End Shut-In(1)
46	24.65	105.41	Open To Flow (2)
75	31.27	106.32	Shut-In(2)
105	935.53	107.90	End Shut-In(2)
106	2263.92	109.26	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	osm 100 %	0.02

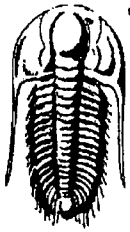
Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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WICHITA, KS**



**TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil and Gas

Will See 1-35

301 S. Market
Wichita, KS 67202

S35-18-34 Scott, KS

Job Ticket: 37096

DST#: 6

ATTN: Pat Deenihan

Test Start: 2010.03.24 @ 09:20:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.97 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 4500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	osm 100 %	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0

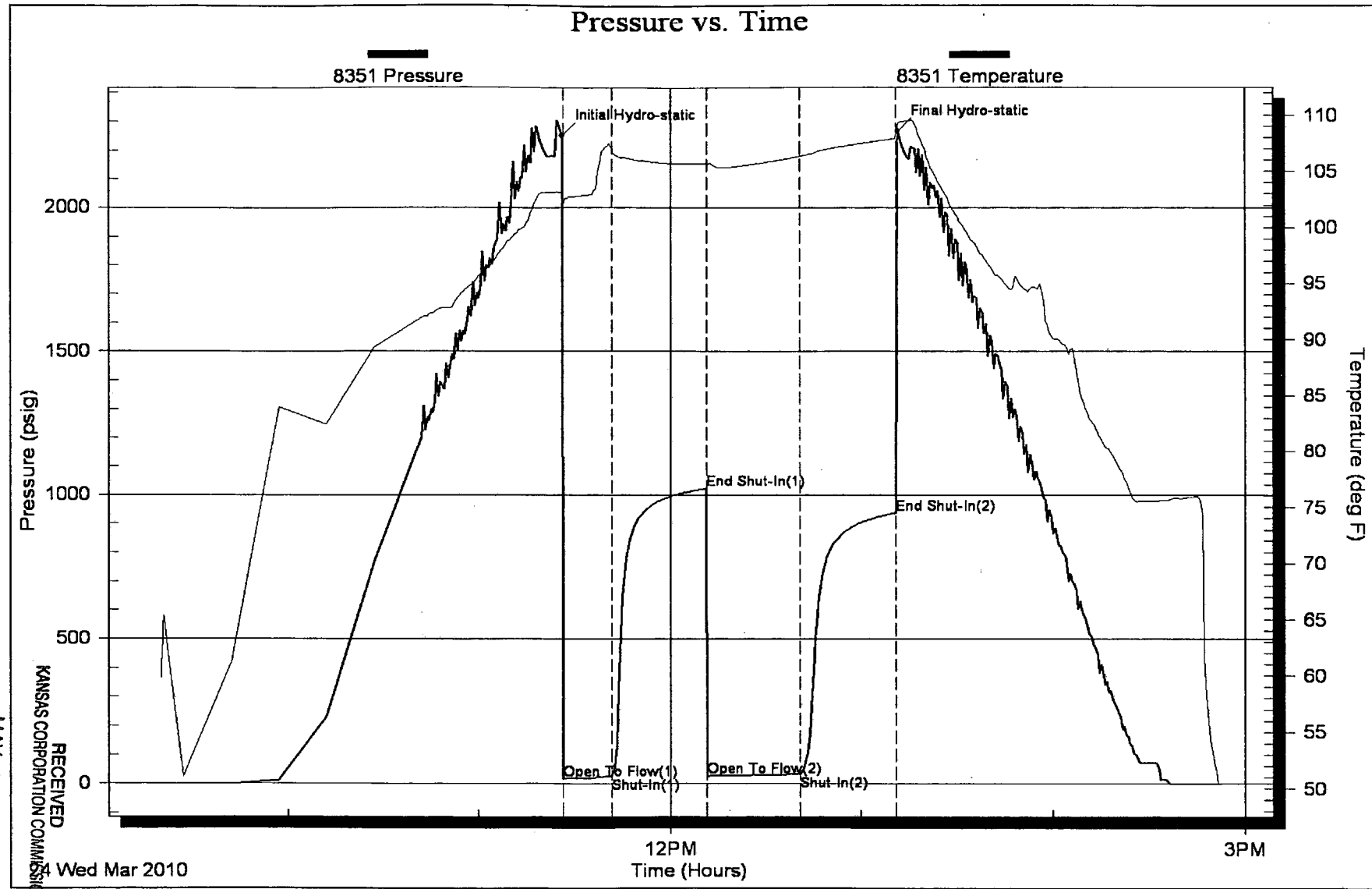
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

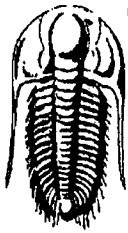


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WICHITA, KS

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DRILL STEM TEST REPORT

Lario Oil and Gas

Will See 1-35

301 S. Market
Wichita, KS 67202

S35-18-34 Scott, KS

ATTN: Pat Deenihan

Job Ticket: 37097

DST#: 7

Test Start: 2010.03.24 @ 23:26:01

GENERAL INFORMATION:

Formation: **Marmaton "C"**

Deviated: **No Whipstock** ft (KB)

Time Tool Opened: 01:40:48

Time Test Ended: 05:33:00

Test Type: **Conventional Bottom Hole**

Tester: **Mike Roberts**

Unit No: **37**

Interval: **4502.00 ft (KB) To 4515.00 ft (KB) (TVD)**

Reference Elevations: **3086.00 ft (KB)**

Total Depth: **4515.00 ft (KB) (TVD)**

3081.00 ft (CF)

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

KB to GR/CF: **5.00 ft**

Serial #: 8359

Outside

Press@RunDepth: **18.81 psig @ 4505.00 ft (KB)**

Capacity: **8000.00 psig**

Start Date: **2010.03.24**

End Date:

2010.03.25

Last Calib.: **2010.03.25**

Start Time: **23:26:01**

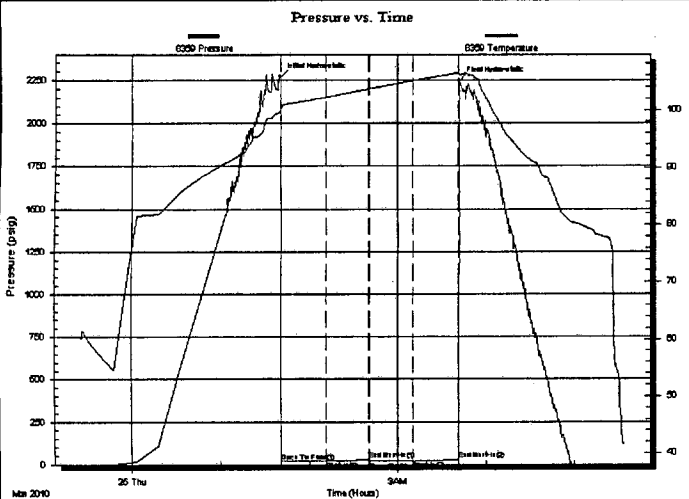
End Time:

05:33:00

Time On Btm: **2010.03.25 @ 01:40:36**

Time Off Btm: **2010.03.25 @ 03:42:12**

TEST COMMENT: IF:Weak surface blow
IS:No return
FF:No blow
FS:No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2268.69	99.81	Initial Hydro-static
1	18.00	99.68	Open To Flow (1)
31	19.26	102.20	Shut-in(1)
60	27.30	103.64	End Shut-in(1)
61	17.20	103.65	Open To Flow (2)
90	18.81	105.03	Shut-in(2)
121	27.87	106.35	End Shut-in(2)
122	2247.04	105.93	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2.00	100% m	0.01

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil and Gas

Will See 1-35

301 S. Market
Wichita, KS 67202

S35-18-34 Scott, KS

Job Ticket: 37097

DST#: 7

ATTN: Pat Deenihan

Test Start: 2010.03.24 @ 23:26:01

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.57 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 4800.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
2.00	100% m	0.010

Total Length: 2.00 ft Total Volume: 0.010 bbl

Num Fluid Samples: 0

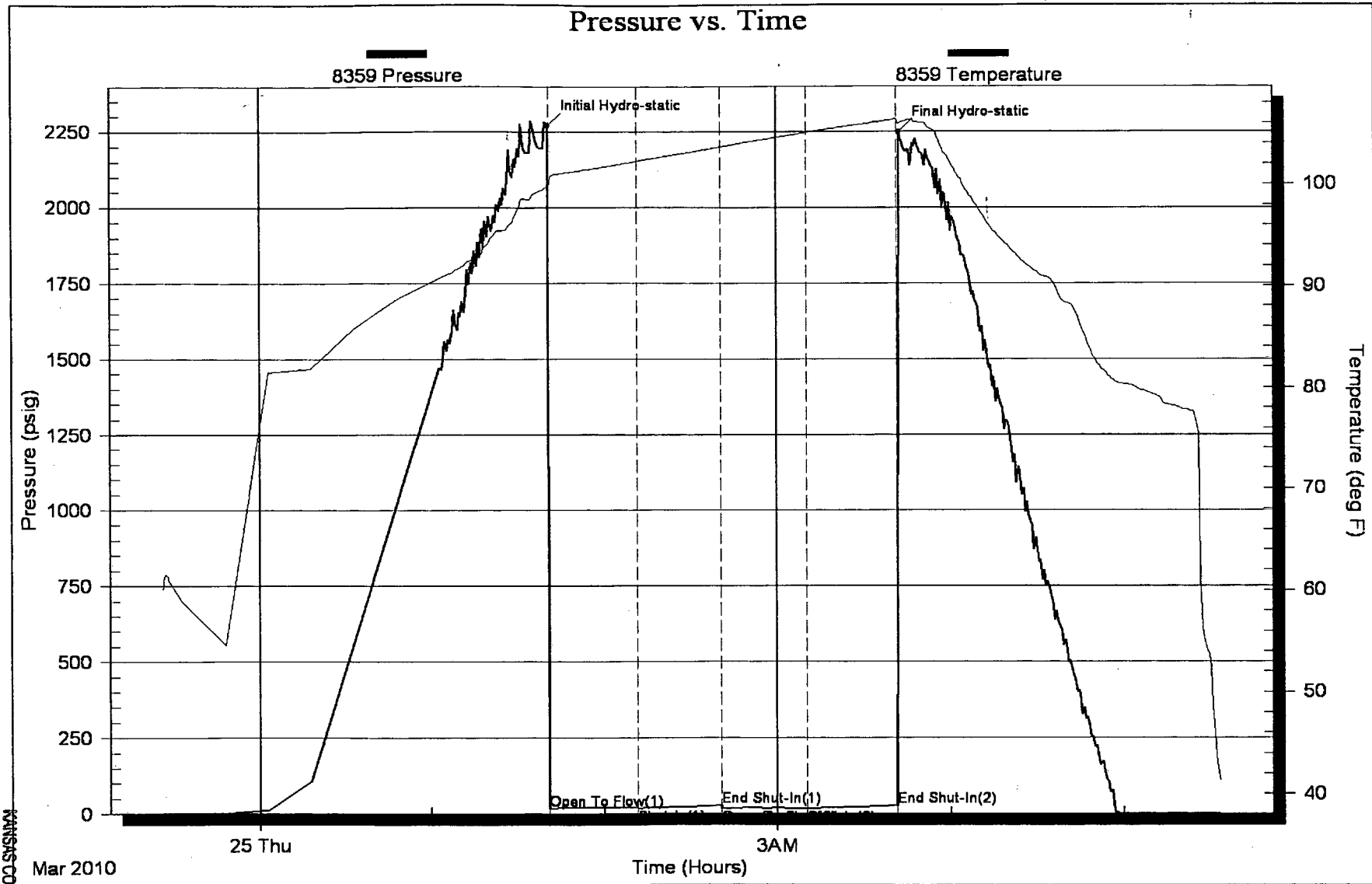
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



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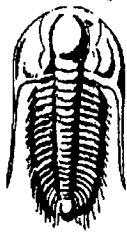
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CONSERVATION DIVISION
WICHITA, KS

Hobite Testing, Inc

Ref. No: 37097

Printed: 2010.03.25 @ 08:34:29 Page 3



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Lario Oil and Gas
301 S. Market
Wichita, KS 67202
ATTN: Pat Deenihan

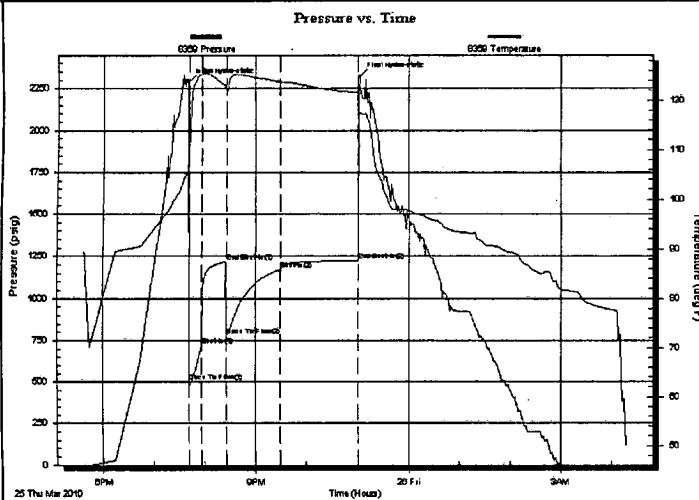
Will See 1-35
S35-18-34 Scott, KS
Job Ticket: 37098 DST#: 8
Test Start: 2010.03.25 @ 17:37:01

GENERAL INFORMATION:

Formation: **Pawnee, Ft Scott, Jo**
Deviated: **No Whipstock:** ft (KB)
Time Tool Opened: 19:41:24
Time Test Ended: 04:17:48
Interval: **4530.00 ft (KB) To 4598.00 ft (KB) (TVD)**
Total Depth: **4598.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: Fair
Test Type: **Conventional Bottom Hole**
Tester: **Mike Roberts**
Unit No: **37**
Reference Elevations: **3086.00 ft (KB)**
3081.00 ft (CF)
KB to GR/CF: **5.00 ft**

Serial #: 8359 Outside
Press@RunDepth: **1174.08 psig @ 4593.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2010.03.25** End Date: **2010.03.26** Last Calib.: **2010.03.26**
Start Time: **17:37:01** End Time: **04:17:48** Time On Btrm: **2010.03.25 @ 19:40:24**
Time Off Btrm: **2010.03.25 @ 23:02:24**

TEST COMMENT: IF: BOB in 1 min
IS: Return BOB in 11 min
FF: BOB in 1 min
FS: Return BOB in 10 min



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2288.28	105.49	Initial Hydro-static
1	501.47	107.99	Open To Flow (1)
16	718.63	125.28	Shut-in(1)
45	1216.95	122.98	End Shut-in(1)
46	781.45	121.94	Open To Flow (2)
109	1174.08	123.73	Shut-in(2)
201	1225.20	121.57	End Shut-in(2)
202	2318.84	117.48	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1426.00	go 50%g 50%o	18.87
1550.00	og 70%o 30 %g	21.74
124.00	mgo 10% m 40%g 50 %o	1.74
0.00	GIP=1426	0.00

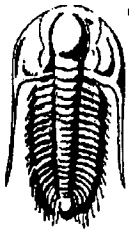
Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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WICHITA, KS



**TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil and Gas

Will See 1-35

301 S. Market
Wichita, KS 67202

S35-18-34 Scott, KS

Job Ticket: 37098

DST#: 8

ATTN: Pat Deenihan

Test Start: 2010.03.25 @ 17:37:01

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

28 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.58 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 4800.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1426.00	go 50%g 50%o	18.873
1550.00	og 70%o 30 %g	21.742
124.00	mgo 10% m 40%g 50 %o	1.739
0.00	GIP=1426	0.000

Total Length: 3100.00 ft Total Volume: 42.354 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

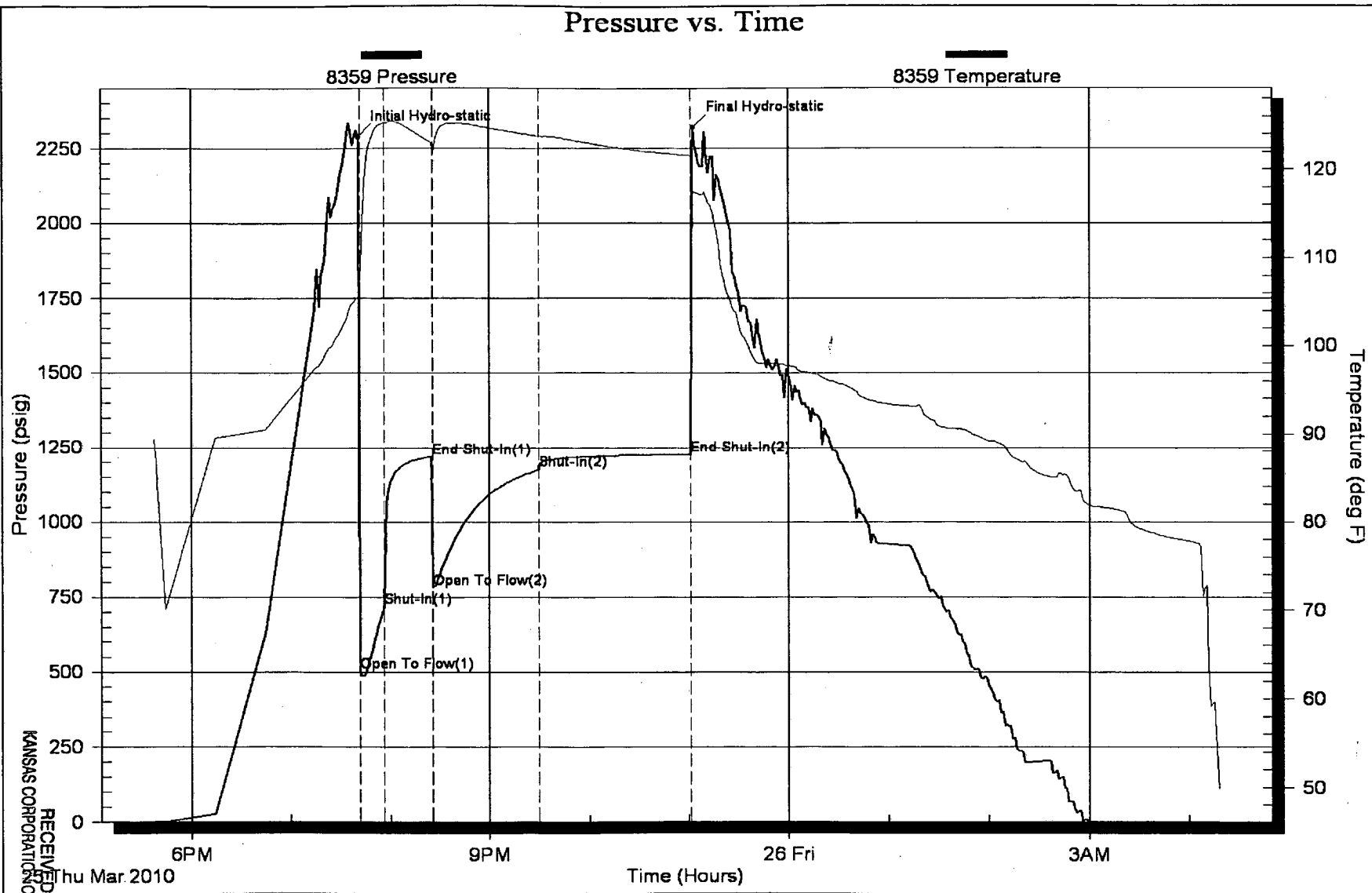
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: AP=28@ 60 Degrees

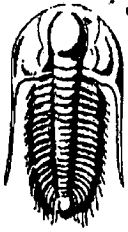
Pressure vs. Time



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DRILL STEM TEST REPORT

Lario Oil and Gas

Will See 1-35

301 S. Market
Wichita, KS 67202

S35-18-34 Scott, KS

ATTN: Pat Deenihan

Job Ticket: 36992 **DST#: 9**

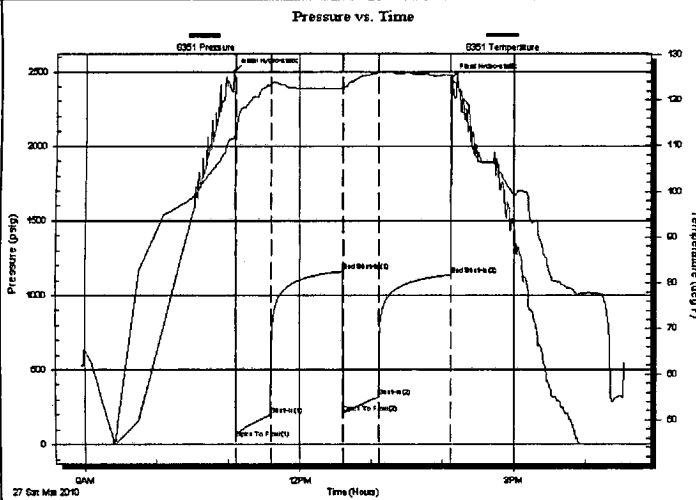
Test Start: 2010.03.27 @ 08:58:00

GENERAL INFORMATION:

Formation: **Mississippian**
 Deviated: **No Whipstock:** ft (KB)
 Time Tool Opened: 11:06:12
 Time Test Ended: 16:32:47
 Interval: **4801.00 ft (KB) To 4861.00 ft (KB) (TVD)**
 Total Depth: **4861.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Good**
 Test Type: **Conventional Bottom Hole**
 Tester: **Chuck Smith**
 Unit No: **37**
 Reference Elevations: **3086.00 ft (KB)**
3081.00 ft (CF)
 KB to GR/CF: **5.00 ft**

Serial #: 8351 **Inside**
 Press@RunDepth: **318.17 psig_ @ 4804.00 ft (KB)**
 Start Date: **2010.03.27** End Date: **2010.03.27**
 Start Time: **08:58:01** End Time: **16:32:48**
 Capacity: **8000.00 psig**
 Last Calib.: **2010.03.27**
 Time On Btm: **2010.03.27 @ 11:04:48**
 Time Off Btm: **2010.03.27 @ 14:08:00**

TEST COMMENT: IF: B.O.B. @ 12 min.
 IS: No return.
 FF: B.O.B. @ 16 min.
 FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2498.44	111.78	Initial Hydro-static
2	41.02	111.73	Open To Flow (1)
31	198.85	123.32	Shut-In(1)
92	1160.52	122.58	End Shut-In(1)
92	209.86	122.31	Open To Flow (2)
122	318.17	125.93	Shut-In(2)
182	1138.21	125.55	End Shut-In(2)
184	2458.36	125.06	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
124.00	MW 15%M 85%W	0.61
340.00	W 100%W	4.77
186.00	MW 50%M 50%W	2.61
0.00	RW: .235 @ 56 Degrees F = 35000 PPM	0.00

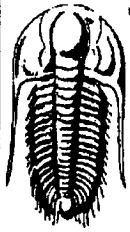
Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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**TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil and Gas

Will See 1-35

301 S. Market
Wichita, KS 67202

S35-18-34 Scott, KS

Job Ticket: 36992

DST#: 9

ATTN: Pat Deenihan

Test Start: 2010.03.27 @ 08:58:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

35000 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbl

Water Loss: 6.80 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 4000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
124.00	MW 15%M 85%W	0.610
340.00	W 100%W	4.769
186.00	MW 50%M 50%W	2.609
0.00	RW: .235 @ 56 Degrees F = 35000 PPM	0.000

Total Length: 650.00 ft

Total Volume: 7.988 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

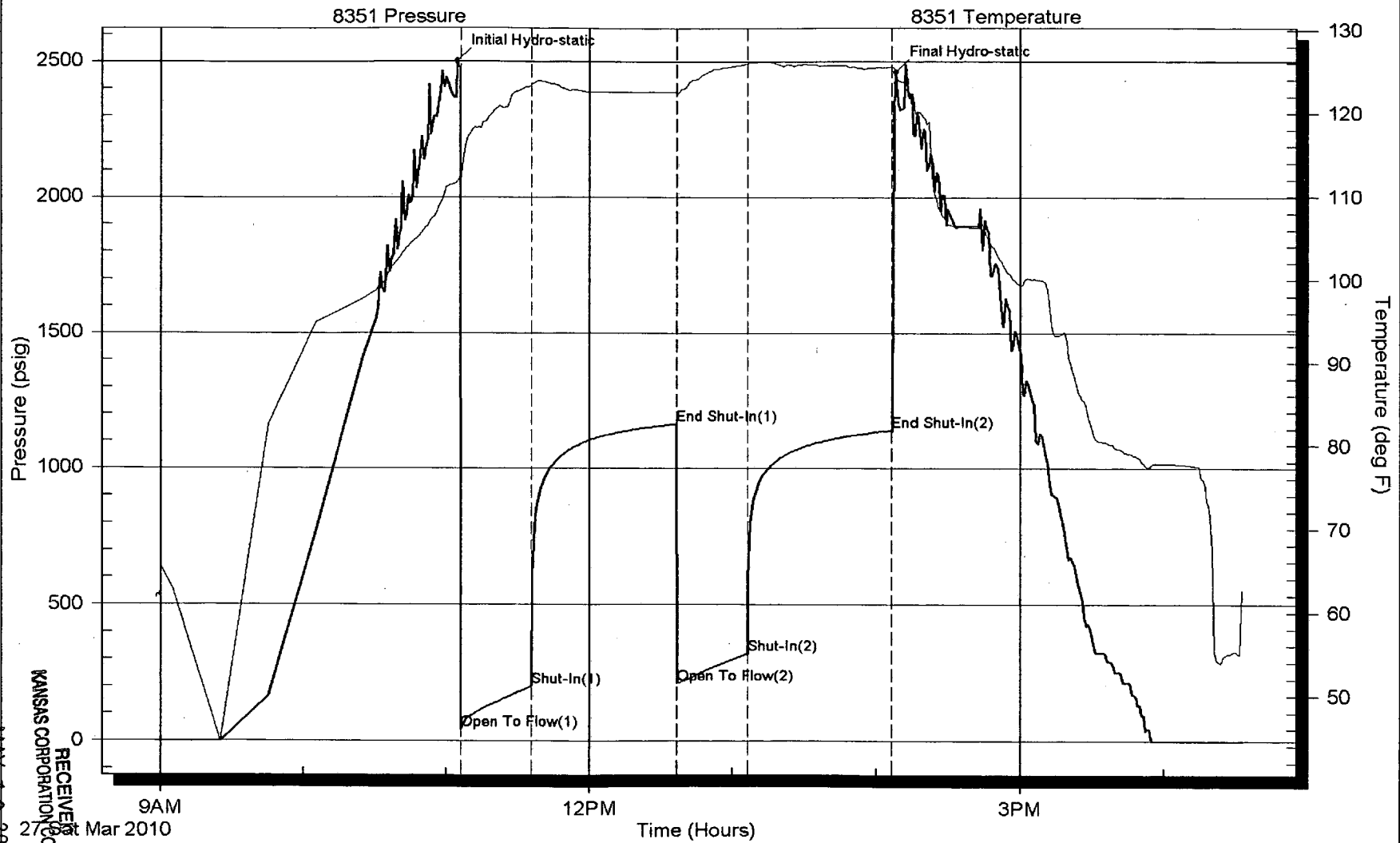
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time



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