

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

5/21/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5144

Name: Mull Drilling Company, Inc.

Address 1: 1700 N. Waterfront Parkway, Building #1200

Address 2: _____

City: Wichita State: KS Zip: 67206 + 6637

Contact Person: Mark Shreve

Phone: (316) 264-6366

CONTRACTOR: License # 33575

Name: WW Drilling, LLC

Wellsite Geologist: Phil Askey

Purchaser: Plains Marketing

Designate Type of Completion:

- New Well _____ Re-Entry _____ Workover
 - Oil _____ SWD _____ SLOW
 - _____ Gas _____ ENHR _____ SIGW
 - _____ CM (Coal Bed Methane) _____ Temp. Abd.
 - _____ Dry _____ Other
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled Docket No.: _____

_____ Dual Completion Docket No.: _____

_____ Other (SWD or Enhr.?) Docket No.: _____

2/19/10 2/26/10 3/22/10

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 135-25031-00-00

Spot Description: _____

_____ NW NE SW Sec. 32 Twp. 16 S. R. 23 East West

2310 Feet from North / South Line of Section

1650 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Ness

Lease Name: Blocksome "A" Well #: 1-32

Field Name: Wildcat

Producing Formation: Cherokee Sand

Elevation: Ground: 2466' Kelly Bushing: 2471'

Total Depth: 4599' Plug Back Total Depth: 4537'

Amount of Surface Pipe Set and Cemented at: 245' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1829' Feet

If Alternate II completion, cement circulated from: 1829

feet depth to: surface w/ 160 sx cm.

Drilling Fluid Management Plan AH II N 6870
(Data must be collected from the Reserve Pit)

Chloride content: 14,500 ppm Fluid volume: 900 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

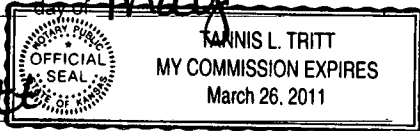
Signature: _____

Title: President/COO Date: 5/21/2010

Subscribed and sworn to before me this 21st day of May

20 10
Notary Public: Jannish L. Tritt

Date Commission Expires: 3.26.2011



KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

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JUN 01 2010
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Mull Drilling Company, Inc. Lease Name: Blocksome "A" Well #: 1-32
 Sec. 32 Twp. 16 S. R. 23 East West County: Ness

KCC
MAY 21 2010
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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests (including interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s)). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1776	+ 670
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3823	- 1377
List All E. Logs Run:		B/KC	4128	- 1682
Superior: CDL/CNL/PE; DIL; Sonic & Micro		Ft. Scott	4321	- 1875
		Cherokee Shale	4337	- 1891
		Cherokee Sand	4396	- 1950
		Miss/Warsaw	4526	- 2080

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	245'	Common	165	3% cc, 2% gel
Production	7 7/8"	5 1/2"	14#	4585'	50/50 Poz	100	Halad-1

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface-1829'	SMD	160	Flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4494' - 4500'		

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TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>4441'</u> Packer At: _____ Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>3/22/10</u> Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours: Oil <u>70</u> Bbls. Gas <u>N/A</u> Mcf Water <u>8</u> Bbls. Gas-Oil Ratio <u>N/A</u> Gravity <u>34.2</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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QUALITY OILWELL CEMENTING, INC.

KCC

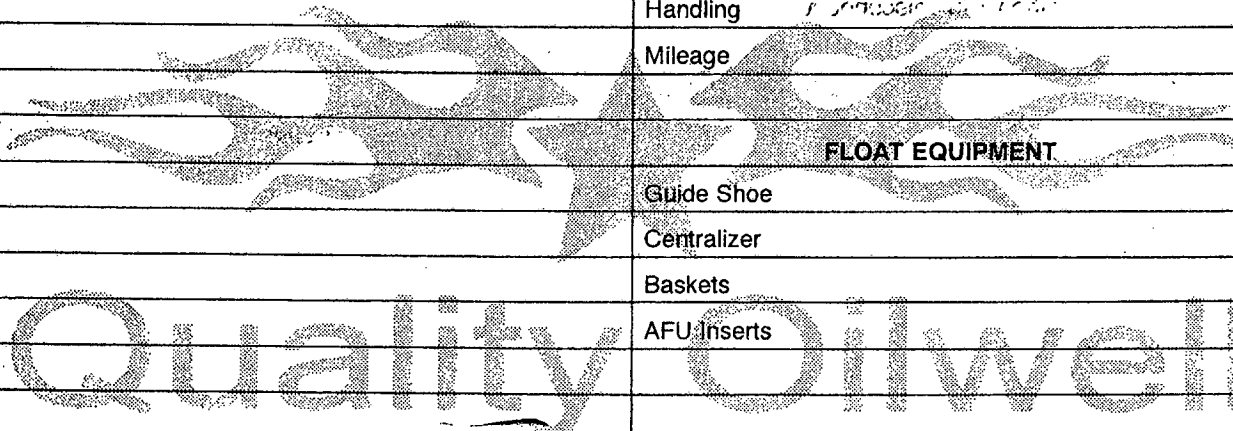
Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

MAY 21 2010

No. 3569

Date	2-A-2010	Sec.	32	Twp.	16S	Range	23W	County	Ness	State	Ks	Location	CONFIDENTIAL	Finish	6:45 PM	
Lease	Blocksome 'A'	Well No.	#1-32	Location		Hwy 4 + Hwy 283 Jct, 1S, 4E, 5/5										
Contractor	W-W, #2							Owner								
Type Job	Surface Casings							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.								
Hole Size	12 1/4"		T.D.		254'		Charge To								Mull Drilling	
Csg.	8 3/8"		Depth		253.22'		Street									
Tbg. Size			Depth				City								State	
Tool			Depth				The above was done to satisfaction and supervision of owner agent or contractor.									
Cement Left in Csg.	15'		Shoe Joint		15'		CEMENT									
Meas Line			Displace		15 BBLs		Amount Ordered								165 sx Common 3% CC, 2% Gel	
EQUIPMENT							Common									
Pumptrk	5	No.	Cementer	Joe		Poz. Mix										
			Helper			Gel.										
Bulktrk	8	No.	Driver	Dealle		Calcium										
			Driver			Hulls										
Bulktrk	Pick up	No.	Driver	Rick		Salt										
			Driver			Flowseal										
JOB SERVICES & REMARKS							Handling									
Remarks:							Mileage									
Cement did Circulate							FLOAT EQUIPMENT									
							Guide Shoe									
							Centralizer									
							Baskets									
							AFU Inserts									
							Pumptrk Charge									
							Mileage									
							Tax									
							Discount									
							Total Charge									
Signature																



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CHARGE TO:
 Mull Drlg Co. Inc.
 ADDRESS
 CITY, STATE, ZIP CODE

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 WICHITA, KS

TICKET
 17431

PAGE 1 OF 1

MCCC
 MAY 21 2010
 CONFIDENTIAL

SERVICE LOCATIONS 1. <i>Hesper, Ks</i> 2. <i>Ness City, Ks</i>	WELL/PROJECT NO. <i>A # 1-32</i>	LEASE <i>Blocksome</i>	COUNTY/PARISH <i>Ness</i>	STATE <i>Ks</i>	CITY	DATE <i>3-5-10</i>	OWNER
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO <i>N/Ness City, Ks</i>	ORDER NO.		
WELL TYPE <i>oil</i>	WELL CATEGORY <i>infield</i>	JOB PURPOSE <i>Cwt PC @ 1829'</i>	WELL PERMIT NO.	WELL LOCATION			
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE #113	15	Mi	500		7500
576 D		1			Pump Charge - CWT Port Collar	1	Pa	1829	ft	110000
290		1			D-Air	2	gal	3500		7000
330		2			SMD Cement	175	SKS	1400		245000
276		2			Floccle	44	lbs	150		6600
104		1			Port Collar Tool Rental	1	ea	5 1/2	hr	20000
581		2			Service Charge	175	SKS	150		26250
582		2			Drainage - Minimum	1	Pa	250	100	25000

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Tom Hous*
 DATE SIGNED *3-5-2010* TIME SIGNED *12:30*
 AM
 PM

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECEDED	DIS-AGREE	PAGE TOTAL	4473.58
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					4223.58
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	4621.16

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Alan Lamm* APPROVED

Thank You!

03/19/2010 10:08 FAX 7197678994 MDC-CHEV_WELLS.CO MDC WICHITA 001/002

JOB LOG

SWIFT Services, Inc.

DATE 3-5-10 PAGE NO. 7

CUSTOMER: *Shell Drilling Co.* WELL NO.: *A-#1-32* LEASE: *Blockson* JOB TYPE: *CHT. Port Collar* TICKET NO.: *17431*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CABING	
	10:30					2 7/8	5 1/2	On location Set up TFS. Port Collar @ 1829'
	11:00					1000	1000	Tst Closed Open P.C. - ini rate - hurr blow Hook to tbg - C Ann 5 1/2
		3				C	200	Start H ₂ O
		3	3					Start SMD cont @ 11.2 [#] /gal
		3	12				200	Have mixed returns
		3	55				100	Cont circ to pit @ 760 SES mixed
		3	88				100	Mix 15 ses @ 13.5 [#] /gal
			90				100	Fin cont.
		3	9				100	Displ 9 BBL H ₂ O
								Close P.C & Tst Closed - OK
		3					200	Rig run 5 JTS tbg.
			18					Pos-out tbg
	12:15		25					2 - flags
								Fin Pos-out
								Job Complete
								Unhooking of Reelup
								Thanks Don, Doug & Brian

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WICHITA, KS



CHARGE TO: Mull Drlg. Co.
 ADDRESS:
 CITY, STATE, ZIP CODE:

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JUN 01 2010

TICKET
 18331

CONSERVATION DIVISION
 WICHITA, KS

PAGE 1 OF 2

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SERVICE LOCATIONS 1. <u>Ness City KS</u>	WELL/PROJECT NO. <u>1-32</u>	LEASE <u>Blocksome A</u>	COUNTY/PARISH <u>Ness</u>	STATE <u>KS</u>	CITY <u>Ness City</u>	DATE <u>2-27-10</u>	OWNER
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>W W Drilling</u>	RIG NAME/NO. <u>2</u>	SHIPPED VIA	DELIVERED TO <u>Ransom</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cement 5 1/2 Casing</u>	WELL PERMIT NO.	WELL LOCATION <u>Ness City 12N 1/2E, Sinto</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DR			U/M			
575		1			MILEAGE Trk #114	15	mi	5	00	75.00
578		1			Pump Charge Long String	1	lec	1400	00	1400.00
221		1			Liquid KCL	2	gal	25	00	50.00
280		1			Flocheck 21	1000	gal	2	50	2500.00
400		1			Guide Shoe	1	lec	5 1/2	00	155.00
402		1			Centralizer	1	lec	5 1/2	00	55.00
403		1			Cement Basket	2	lec	5 1/2	00	360.00
404		1			Port Collar	1	lec	5 1/2	00	1900.00
409		1			Turbolizer	5	lec	5 1/2	00	325.00
410		1			Top Plug	1	lec	5 1/2	00	100.00
413		1			Roto Wall Scratcher 7 section	35	ft.	5 1/2	00	4280.00
415		1			Insert Float Collar w/Fillup	1	lec	5 1/2	00	330.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

Tracy Abner
 DATE SIGNED: 2-27-10 TIME SIGNED: 0930 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	7530.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				Page #2	2502.50
WE UNDERSTOOD AND MET YOUR NEEDS?				subtotal	10,032.50
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX	429.57
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Ness 5.3%	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	10,462.07
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: Brett Corsair APPROVAL: _____

Thank You!

03/10/2010 09:42 FAX 7197678994 MDC-CHEV_WELLS.CO MDC WICHITA 001/003



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 18331

CUSTOMER Mull Drly. Co. WEL Blackcome A1-32 DATE 2-27-10 PAGE 2 OF 2

LINE REFERENCE	SECONDARY REFERENCE PART NUMBER	QUANTITY	TIME	DESCRIPTION	UNIT	PRICE	AMOUNT
327		1		50/50 Pozmix 21.6c1	135 sks	8.00	1080.00
283		1		Salt	650 lbs	0.15	97.50
276		1		Flocele	35 lbs	1.50	52.50
286		1		Halad-1	100 lbs	6.00	600.00
290		1		D-Air	2 gal	35.00	70.00
419		1		Rotating Head Rental	1 ea	150.00	150.00
581		1		SERVICE CHARGE			
582		1		TOTAL WEIGHT	11434		
				LOADED MILES	15		
				CUBIC FEET	135	1.50	202.50
				TON MILES		250.00	250.00
							2502.50

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JOB LOG

SWIFT Services, Inc.

DATE: 7-27-10 PAGE NO. 1

CUSTOMER: Mull Drlg. Co. WELL NO.: 1-37 LEASE: Blocksame A JOB TYPE: Cement SK Casing TICKET NO.: 18331

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	930							On Location 5 1/2" 14# Cent, 4, 5, 6, 7, 8, 65 TD-4602' Basket 3, 64 TP-4585' PC #66 1829' PS-4585' SJ-44'
	1030							Start 5 1/2" Casing
	1215							Break Circulation
	1430	6 3/4	34	✓			250	Pump 566l Water 2466l Flocheck - 566l Water
	1435	3	7	✓				Plug Rat Hole 20sks
	1440	3	5	✓				Plug Mouse Hole 15sks
	1445	4		✓			200	Start Cement 100sks @ 14.4ppg
	1455		23					Shut Down - Release Plug - Wash Pump Lines
		6 3/4		✓			200	Start Displacement
		6 3/4	98	✓			300	Lift Cement Lost Circulation from 9766l - 9966l 475 Max Lift
	1510		110.8	✓			1500	Land Plug - Release - Held
								Wash Track
	1545							Job Complete Thank you Brett, Dave & Jason

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DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 30046.D701

Company Mull Drilling Co., Inc. Lease & Well No. Blocksome "A" No. 1-32
Elevation 2466 GL Formation Fort Scott Effective Pay -- Ft. Ticket No. J2498
Date 2-25-10 Sec. 32 Twp. 16S Range 23W County Ness State Kansas
Test Approved By Phil Askey Diamond Representative John C. Riedl

Formation Test No. 1 Interval Tested from 4,370 ft. to 4,430 ft. Total Depth 4,430 ft.
Packer Depth 4,365 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 4,370 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,373 ft. Recorder Number 30046 Cap. 6,000 psi
Bottom Recorder Depth (Outside) 4,427 ft. Recorder Number 11017 Cap. 4,000 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor WV Drilling, LLC - Rig 2 Drill Collar Length 120 ft. I.D. 2 1/4 in.
Mud Type Chemical Viscosity 64 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.2 Water Loss 7.2 cc. Drill Pipe Length 4,228 ft. I.D. 3 1/2 in.
Chlorides 5,500 P.P.M. Test Tool Length 22 ft. Tool Size 3 1/2 - IF in.
Jars: Make Sterling Serial Number Not Run Anchor Length 60 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 1/8 in., blow. No blow back during shut-in.
2nd Open: Weak, 1/8 in., blow; dead in 15 mins. No blow back during shut-in.

Recovered 20 ft. of drilling mud = .098400 bbls.
Recovered ft. of
Recovered ft. of
Recovered ft. of
Recovered ft. of

Remarks

Time Set Packer(s)	<u>2:50</u>	<u>A.M.</u>	Time Started Off Bottom	<u>5:00</u>	<u>P.M.</u>	Maximum Temperature	<u>114°</u>
Initial Hydrostatic Pressure			(A)	<u>2186</u>	P.S.I.		
Initial Flow Period	Minutes	<u>10</u>	(B)	<u>29</u>	P.S.I. to (C)	<u>32</u>	P.S.I.
Initial Closed In Period	Minutes	<u>30</u>	(D)	<u>173</u>	P.S.I.		
Final Flow Period	Minutes	<u>30</u>	(E)	<u>33</u>	P.S.I. to (F)	<u>38</u>	P.S.I.
Final Closed In Period	Minutes	<u>60</u>	(G)	<u>79</u>	P.S.I.		
Final Hydrostatic Pressure			(H)	<u>2142</u>	P.S.I.		

GENERAL INFORMATION

Client Information:

Company: MULL DRILLING CO INC

Contact: ERNIE MORRISON

Phone: Fax: e-mail:

Site Information:

Contact: PHIL ASKEY

Phone: Fax: e-mail:

Well Information:

Name: BLOCKSOME A 1-32

Operator: MULL DRILLING CO INC

Location-Downhole:

Location-Surface: S32/16S/23W NESS COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: PHIL ASKEY

Test Type: CONVENTIONAL

Job Number: D701

Test Unit:

Start Date: 2010/02/25

Start Time: 00:35:00

End Date: 2010/02/25

End Time: 07:00:00

Report Date: 2010/02/25

Prepared By: JOHN RIEDL

Remarks:

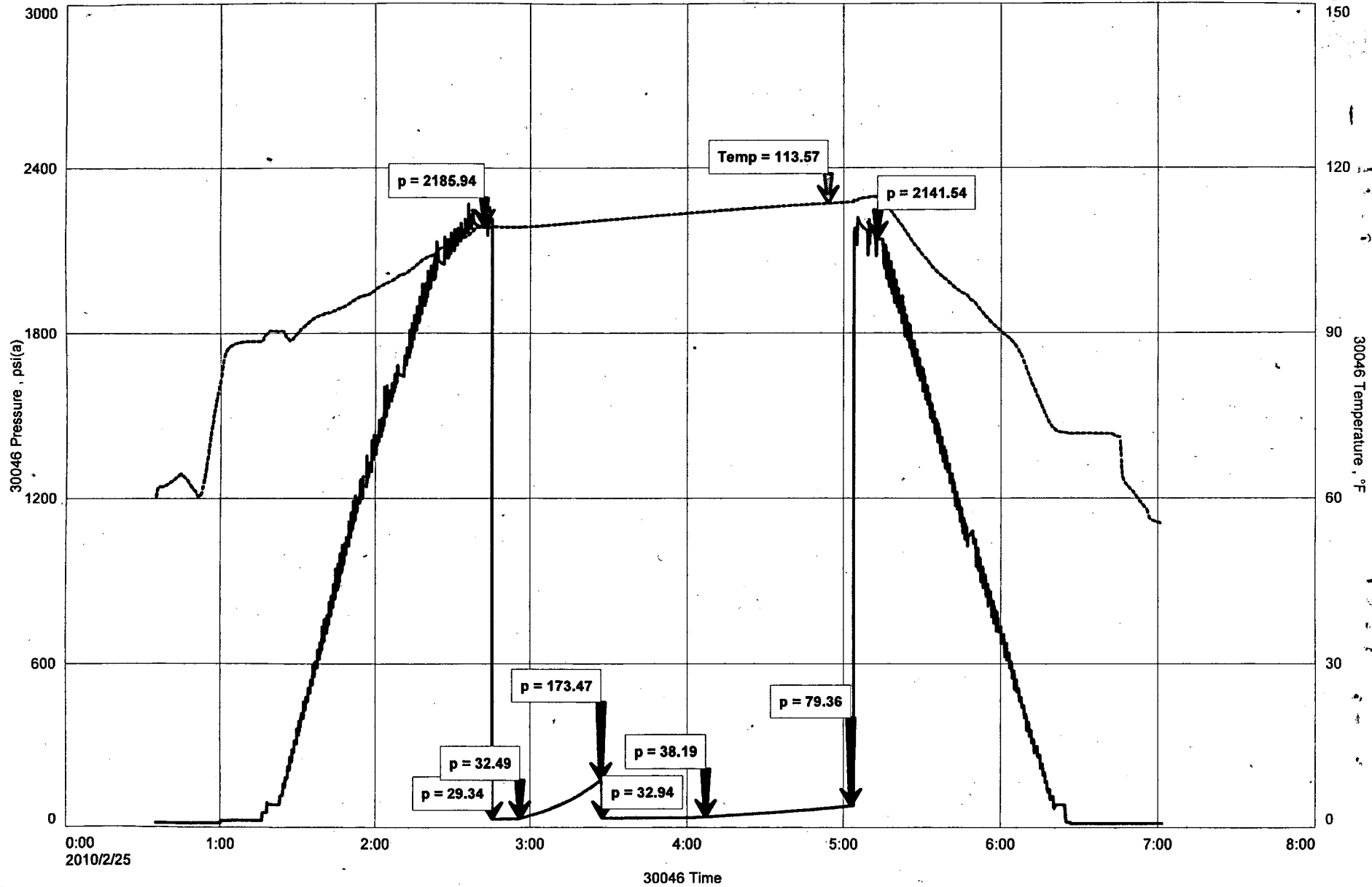
Qualified By: PHIL ASKEY

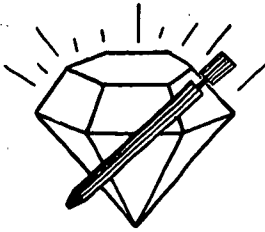
RECOVERY: 20' DRILLING MUD

MULL DRILLING CO INC
Start Test Date: 2010/02/25
Final Test Date: 2010/02/25

BLOCKSOME A 1-32
Formation: FORT SCOTT
Job Number: D701

BLOCKSOME A 1-32





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 30046.D702

Company Mull Drilling Co., Inc. Lease & Well No. Blocksome "A" No. 1-32
Elevation 2466 GL Formation Cherokee Sand Effective Pay -- Ft. Ticket No. J2499
Date 2-25-10 Sec. 32 Twp. 16S Range 23W County Ness State Kansas
Test Approved By Phil Askey Diamond Representative John C. Riedl

Formation Test No. 2 Interval Tested from 4,416 ft. to 4,490 ft. Total Depth 4,490 ft.
Packer Depth 4,411 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 4,416 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,419 ft. Recorder Number 30046 Cap. 6,000 psi
Bottom Recorder Depth (Outside) 4,487 ft. Recorder Number 11017 Cap. 4,000 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor WW Drilling, LLC - Rig 2 Drill Collar Length 120 ft. I.D. 2 1/4 in.
Mud Type Chemical Viscosity 47 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.5 Water Loss 8.8 cc. Drill Pipe Length 4,274 ft. I.D. 3 1/2 in.
Chlorides 5,100 P.P.M. Test Tool Length 22 ft. Tool Size 3 1/2 - JF in.
Jars: Make Sterling Serial Number Not Run Anchor Length 74 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 1/2 in., blow. No blow back during shut-in.
2nd Open: No blow. No blow back during shut-in.

Recovered 20 ft. of drilling mud = .098400 bbls.
Recovered ft. of
Recovered ft. of
Recovered ft. of
Recovered ft. of

Remarks

Time Set Packer(s)	<u>6:50</u>	<u>AM.</u>	Time Started Off Bottom	<u>9:00</u>	<u>P.M.</u>	Maximum Temperature	<u>110°</u>
Initial Hydrostatic Pressure			(A)	<u>2202</u>	P.S.I.		
Initial Flow Period	Minutes	<u>10</u>	(B)	<u>32</u>	P.S.I. to (C)	<u>36</u>	P.S.I.
Initial Closed In Period	Minutes	<u>30</u>	(D)	<u>80</u>	P.S.I.		
Final Flow Period	Minutes	<u>30</u>	(E)	<u>36</u>	P.S.I. to (F)	<u>38</u>	P.S.I.
Final Closed In Period	Minutes	<u>60</u>	(G)	<u>57</u>	P.S.I.		
Final Hydrostatic Pressure			(H)	<u>2184</u>	P.S.I.		

GENERAL INFORMATION

Client Information:

Company: MULL DRILLING CO INC

Contact: ERNIE MORRISON

Phone: Fax: e-mail:

Site Information:

Contact: PHIL ASKEY

Phone: Fax: e-mail:

Well Information:

Name: BLOCKSOME A 1-32

Operator: MULL DRILLING CO INC

Location-Downhole:

Location-Surface: S32/16S/23W NESS CTY

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: PHIL ASKEY

Test Type: CONVENTIONAL

Job Number: D702

Test Unit:

Start Date: 2010/02/25

Start Time: 16:40:00

End Date: 2010/02/25

End Time: 22:40:00

Report Date: 2010/02/25

Prepared By: JOHN RIEDL

Remarks:

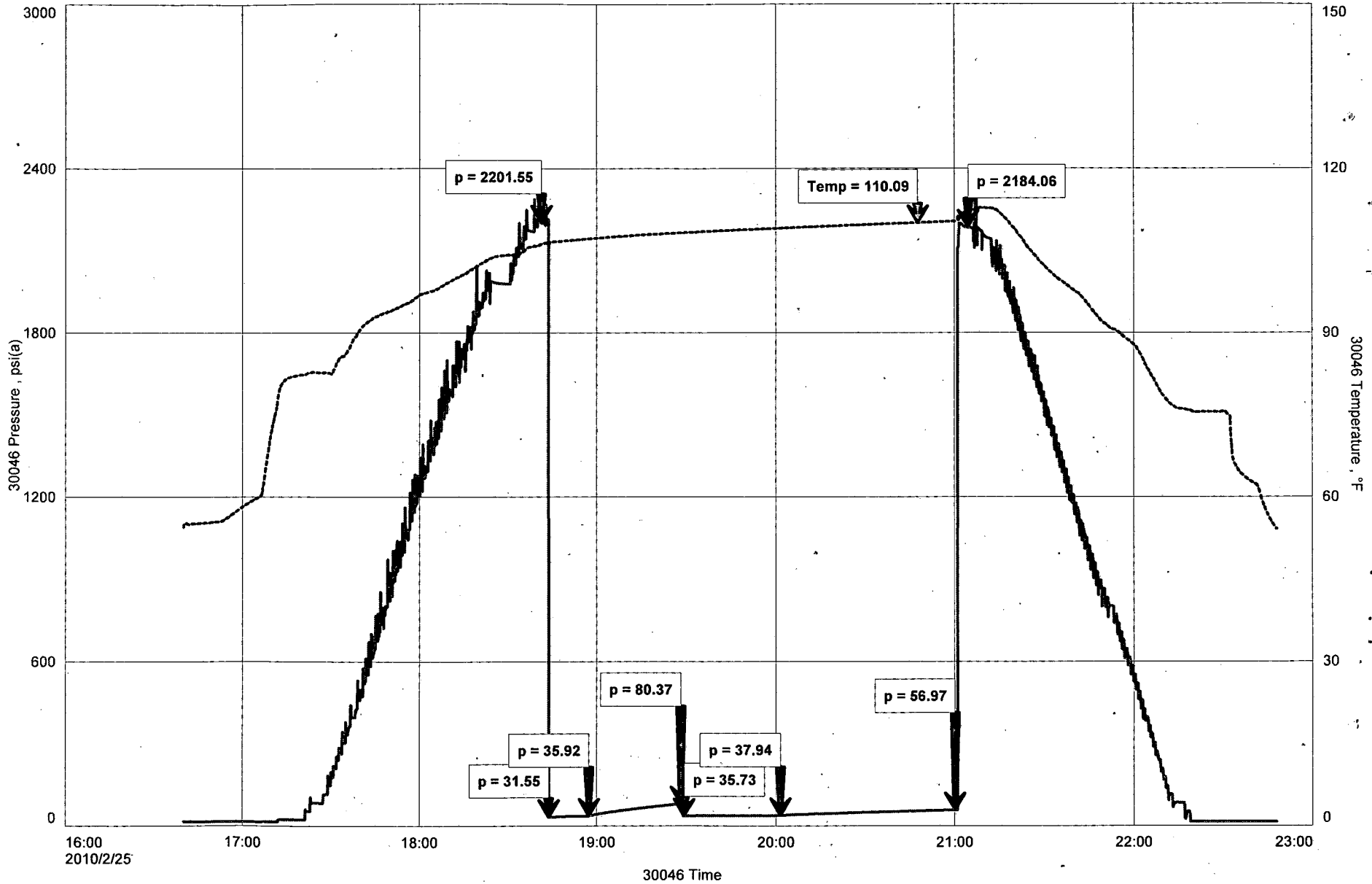
Qualified By: PHIL ASKEY

RECOVERY: 20' DRILLING MUD

MULL DRILLING CO INC
Start Test Date: 2010/02/25
Final Test Date: 2010/02/25

BLOCKSOME A 1-32
Formation: CHEROKEE SAND
Job Number: D702

BLOCKSOME A 1-32





DIAMOND TESTING
 P.O. Box 157
HOISINGTON, KANSAS 67544
 (620) 653-7550 • (800) 542-7313
 STC 30046.D703

Company Mull Drilling Co., Inc. Lease & Well No. Blocksome "A" No. 1-32
 Elevation 2466 GL Formation Cherokee Sand Effective Pay -- Ft. Ticket No. J2500
 Date 2-26-10 Sec. 32 Twp. 16S Range 23W County Ness State Kansas
 Test Approved By Phil Askey Diamond Representative John C. Riedl

Formation Test No. 3 Interval Tested from 4,415 ft. to 4,500 ft. Total Depth 4,500 ft.
 Packer Depth 4,410 ft. Size 63/4 in. Packer Depth -- ft. Size -- in.
 Packer Depth 4,415 ft. Size 63/4 in. Packer Depth -- ft. Size -- in.
 Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,418 ft. Recorder Number 30046 Cap. 6,000 psi
 Bottom Recorder Depth (Outside) 4,497 ft. Recorder Number 11017 Cap. 4,000 psi
 Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor WW Drilling, LLC - Rig 2 Drill Collar Length 120 ft. I.D. 2 1/4 in.
 Mud Type Chemical Viscosity 46 Weight Pipe Length -- ft. I.D. -- in.
 Weight 9.1 Water Loss 9.0 cc. Drill Pipe Length 4,273 ft. I.D. 3 1/2 in.
 Chlorides 5,500 P.P.M. Test Tool Length 22 ft. Tool Size 3 1/2 - IF in.
 Jars: Make Sterling Serial Number Not Run Anchor Length 85 ft. Size 4 1/2 - FH in.
 Did Well Flow? No Reversed Out Yes Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow. Off bottom of bucket in 3 mins. 2 in. blow back during shut-in.
 2nd Open: Strong blow. Off bottom of bucket in 3 mins. 1/2 in. blow back during shut-in.

Recovered 200 ft. of gas in pipe

Recovered 1,930 ft. of gassy oil = 26.346700 bbls. (Grind out: 15%-gas; 85%-oil) Gravity: 36 @ 60°

Recovered 1,930 ft. of TOTAL FLUID = 26.346700 bbls.

Recovered ft. of

Recovered ft. of

Remarks Tool Sample Grind Out: 5%-gas; 95%-oil

Time Set Packer(s)	<u>7:00</u>	<u>A.M.</u>	Time Started Off Bottom	<u>10:40</u>	<u>P.M.</u>	Maximum Temperature	<u>124°</u>
Initial Hydrostatic Pressure			(A)	<u>2184</u>	P.S.I.		
Initial Flow Period	Minutes	<u>10</u>	(B)	<u>96</u>	P.S.I. to (C)	<u>198</u>	P.S.I.
Initial Closed In Period	Minutes	<u>30</u>	(D)	<u>1244</u>	P.S.I.		
Final Flow Period	Minutes	<u>60</u>	(E)	<u>218</u>	P.S.I. to (F)	<u>558</u>	P.S.I.
Final Closed In Period	Minutes	<u>120</u>	(G)	<u>1232</u>	P.S.I.		
Final Hydrostatic Pressure			(H)	<u>2170</u>	P.S.I.		

GENERAL INFORMATION

Client Information:

Company: MULL DRILLING CO INC

Contact: ERNIE MORRISON

Phone: Fax: e-mail:

Site Information:

Contact: PHIL ASKEY

Phone: Fax: e-mail:

Well Information:

Name: BLOCKSOME "A" #1-32

Operator: MULL DRILLING CO INC

Location-Downhole:

Location-Surface: S32/16S/23W

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: PHIL ASKEY

Test Type: CONVENTIONAL

Job Number: D703

Test Unit:

Start Date: 2010/02/26

Start Time: 05:00:00

End Date: 2010/02/26

End Time: 14:50:00

Report Date: 2010/02/26

Prepared By: JOHN RIEDL

Remarks:

Qualified By: PHIL ASKEY

RECOVERY: 200' GAS IN PIPE
1930' GASSY OIL

BLOCKSOME "A" #1-32

