



CONFIDENTIAL

OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 4787
Name: TDI, Inc.
Address 1: 1310 BISON RD
Address 2:
City: HAYS State: KS Zip: 67601 + 9696
Contact Person: Tom Denning
Phone: (785) 628-2593
CONTRACTOR: License # 33350
Name: Southwind Drilling, Inc.
Wellsite Geologist: Herb Deines
Purchaser: Coffeyville Resources

Designate Type of Completion:
[checked] New Well [ ] Re-Entry [ ] Workover
[checked] Oil [ ] WSW [ ] SWD [ ] SLOW
[ ] Gas [ ] D&A [ ] ENHR [ ] SIGW
[ ] OG [ ] GSW [ ] Temp. Abd.
[ ] CM (Coal Bed Methane)
[ ] Cathodic [ ] Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:

Original Comp. Date: Original Total Depth:
[ ] Deepening [ ] Re-perf. [ ] Conv. to ENHR [ ] Conv. to SWD
[ ] Conv. to GSW
[ ] Plug Back: Plug Back Total Depth
[ ] Commingled Permit #:
[ ] Dual Completion Permit #:
[ ] SWD Permit #:
[ ] ENHR Permit #:
[ ] GSW Permit #:

3/19/2012 3/25/2012 4/19/2012
Spud Date or 3/19/2012 Date Reached TD 3/25/2012 Completion Date or
Recompletion Date 4/19/2012 Recompletion Date

API No. 15 - 15-051-26273-00-00
Spot Description:
W2 SE SE NE Sec. 24 Twp. 15 S. R. 19 [ ] East [checked] West
2310 Feet from [checked] North / [ ] South Line of Section
400 Feet from [checked] East / [ ] West Line of Section
Footages Calculated from Nearest Outside Section Corner:
[checked] NE [ ] NW [ ] SE [ ] SW
County: Ellis
Lease Name: Haas Well #: 1
Field Name: Martina East
Producing Formation: Lansing / Kansas City
Elevation: Ground: 1985 Kelly Bushing: 1995
Total Depth: 3750 Plug Back Total Depth: 3706
Amount of Surface Pipe Set and Cemented at: 1172 Feet
Multiple Stage Cementing Collar Used? [ ] Yes [checked] No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 72000 ppm Fluid volume: 750 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. [ ] East [ ] West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

[checked] Letter of Confidentiality Received
Date: 06/03/2012
[ ] Confidential Release Date:
[checked] Wireline Log Received
[checked] Geologist Report Received
[ ] UIC Distribution
ALT [checked] I [ ] II [ ] III Approved by: NAOMI JAMES Date: 06/04/2012