

**CONFIDENTIAL**

OIL &amp; GAS CONSERVATION DIVISION

**WELL COMPLETION FORM****WELL HISTORY - DESCRIPTION OF WELL & LEASE**Form Must Be Typed  
Form must be Signed  
All blanks must be FilledOPERATOR: License # 33343Name: PostRock Midcontinent Production LLCAddress 1: Oklahoma TowerAddress 2: 210 Park Ave, Ste 2750City: OKLAHOMA CITY State: OK Zip: 73102 + \_\_\_\_\_Contact Person: CLARK EDWARDSPhone: ( 620 ) 4324200CONTRACTOR: License # 34453Name: PostRock Energy Services CorporationWellsite Geologist: N/A

Purchaser: \_\_\_\_\_

## Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: POSTROCKWell Name: GREVE, RICHARD N 29-1Original Comp. Date: 10/1/2007 Original Total Depth: 995

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD
- Conv. to GSW

 Plug Back: \_\_\_\_\_ Plug Back Total Depth Commingled      Permit #: \_\_\_\_\_ Dual Completion      Permit #: \_\_\_\_\_ SWD      Permit #: \_\_\_\_\_ ENHR      Permit #: \_\_\_\_\_ GSW      Permit #: \_\_\_\_\_

<u>3/21/2012</u>	<u>3/21/2012</u>
Spud Date or Recompletion Date	Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-133-27177-00-01

Spot Description: \_\_\_\_\_

SW NE NE NE Sec. 29 Twp. 27 S. R. 19  East  West500 Feet from  North /  South Line of Section500 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

 NE     NW     SE     SWCounty: NeoshoLease Name: GREVE, RICHARD N. Well #: 29-1

Field Name: \_\_\_\_\_

Producing Formation: FLEMING, CROWBURG, BEVIER, MULKY, SUMMIT, BARTLESVILLEElevation: Ground: 930 Kelly Bushing: 0Total Depth: 995 Plug Back Total Depth: 985Amount of Surface Pipe Set and Cemented at: 21 FeetMultiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY** Letter of Confidentiality ReceivedDate: 06/05/2012 Confidential Release Date: \_\_\_\_\_ Wireline Log Received Geologist Report Received UIC DistributionALT  I  II  III Approved by: NAOMI JAMES Date: 06/06/2012