

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

061227

Form CDP-1 May 2010 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: L. D. Drilling, Inc. License Number: 6039 Operator Address: 7 SW 26TH AVE **GREAT BEND** KS 67530 Contact Person: L. D. DAVIS 620-793-3051 Phone Number: Lease Name & Well No.: HJL 1-22 Pit Location (QQQQ): NW NW SE Type of Pit: Pit is: Sec. 22 Twp. 21 R. 13 East X West Emergency Pit Burn Pit X Proposed Existing Settling Pit **Drilling Pit** 2258 If Existing, date constructed: Feet from North / X South Line of Section Workover Pit X Haul-Off Pit 2591 Feet from X East / West Line of Section Pit capacity: (If WP Supply API No. or Year Drilled) 100 Stafford (bbls) County Is the pit located in a Sensitive Ground Water Area?  $|\overline{\mathbf{X}}|$  Yes Chloride concentration: (For Emergency Pits and Settling Pits only) Is the bottom below ground level? **Artificial Liner?** How is the pit lined if a plastic liner is not used? BENTONITE & SOLIDS FROM DRILLING OPERATION X Yes No Yes X No Pit dimensions (all but working pits): N/A: Steel Pits Length (feet) Width (feet) Depth from ground level to deepest point: (feet) No Pit If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining material, thickness and installation procedure. liner integrity, including any special monitoring. 11 Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water\_ feet. Source of information: X KDWR measured well owner electric log Depth of water well . feet Emergency, Settling and Burn Pits ONLY: Drilling, Workover and Haul-Off Pits ONLY: **DRILLING FLUIDS** Type of material utilized in drilling/workover: Producing Formation: \_\_ Number of producing wells on lease: \_ Number of working pits to be utilized: PIT ALLOWED TO EVAPORATE UNTIL DRY Abandonment procedure: THEN BACKFILL WHEN CONDITIONS ALLOW Barrels of fluid produced daily: \_ Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically KCC OFFICE USE ONLY Liner Steel Pit X RFAC RFAS 15-185-23697-00-00 08/10/2011 X Yes No Permit Date: Lease Inspection: Date Received: Permit Number:

### Kansas Corporation Commission Oil & Gas Conservation Division

# HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

82-3-607.		DISPOSAL OF DIKE AND PIT CONTENTS.
(a)		Each operator shall perform one of the following when disposing of dike or pit contents:
(1	1)	Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;
(2	2)	dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well; or
(3	3)	dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:
		(A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);
		(B) removal and placement of the contents in an on-site disposal area approved by the commission;
		(C) removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or
		(D) removal of the contents to a permitted off-site disposal area approved by the department.
(b)		Each violation of this regulation shall be punishable by the following:
(2	2)	A \$1,000 penalty for the first violation; a \$2,500 penalty for the second violation; and a \$5,000 penalty and an operator license review for the third violation.
Complete and return with Haul-Off Pit Application, Form CDP1(2004)		
Haul-off pit will be located in an on-site disposal area:  ☑ Yes □ No		
Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner:  _Yes _No If yes, written permission from the land owner must be obtained. Attach written permission to haul-off pit application.		
Haul-off pit is located in an off-site disposal area on another <b>producing</b> lease or unit operated by the same operator:   Yes No If yes, written permission from the land owner must be obtained. Attach		

permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be

located, to the haul-off pit application.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

August 10, 2011

L. D. DAVIS L. D. Drilling, Inc. 7 SW 26TH AVE GREAT BEND, KS 67530-6525

Re: Drilling Pit Application H J L 1-22 Sec.22-21S-13W Stafford County, Kansas

Dear L. D. DAVIS:

District staff has inspected the above referenced location and has determined that the Haul-Off pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the Haul-Off pit within 96 hours of completion of drilling operations.

#### NO completion fluids or non-exempt wastes shall be placed in the Haul-Off pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.