

## APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: <b>Running Foxes Petroleum Inc.</b>		License Number: <b>33397</b>	
Operator Address: <b>7060 S TUCSON WAY STE B</b>		<b>CENTENNIAL CO 80112</b>	
Contact Person: <b>Amanda Huffer</b>		Phone Number: <b>303-617-7242</b>	
Lease Name & Well No.: <b>Ryan 13-9-4</b>		Pit Location (QQQQ): <b>SW - NW - SW - SW</b>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>950</b> (bbls)	Sec. <b>9</b> Twp. <b>34</b> R. <b>1</b> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <b>680</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>5188</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Sumner</b> County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Clay</b>	
Pit dimensions (all but working pits): <b>225</b> Length (feet) <b>225</b> Width (feet)		<input type="checkbox"/> N/A: Steel Pits	
Depth from ground level to deepest point: <b>3</b> (feet)		<input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: <b>N/A</b> feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Native Mud</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>Air dry and back fill. Pump water if necessary.</b> Drill pits must be closed within 365 days of spud date.	
<b>Submitted Electronically</b>			
<b>KCC OFFICE USE ONLY</b>			
Date Received: <b>08/08/2011</b>		Permit Number: <b>15-191-22630-00-00</b>	
Permit Date: <b>08/08/2011</b>		Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS	

# Kansas Corporation Commission Oil & Gas Conservation Division

## HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

### 82-3-607. DISPOSAL OF DIKE AND PIT CONTENTS.

- (a) Each operator shall perform one of the following when disposing of dike or pit contents:
- (1) Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;
  - (2) dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well; or
  - (3) dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:
    - (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);
    - (B) removal and placement of the contents in an on-site disposal area approved by the commission;
    - (C) removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or
    - (D) removal of the contents to a permitted off-site disposal area approved by the department.
- (b) Each violation of this regulation shall be punishable by the following:
- (1) A \$1,000 penalty for the first violation;
  - (2) a \$2,500 penalty for the second violation; and
  - (3) a \$5,000 penalty and an operator license review for the third violation.

### **Complete and return with Haul-Off Pit Application, Form CDP1(2004)**

Haul-off pit will be located in an on-site disposal area:  Yes  No

Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner:  
 Yes  No If yes, written permission from the land owner must be obtained. Attach written permission to haul-off pit application.

Haul-off pit is located in an off-site disposal area on another **producing** lease or unit operated by the same operator:  Yes  No If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be located, to the haul-off pit application.

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Ward Loyd, Commissioner  
Thomas E. Wright, Commissioner

Sam Brownback, Governor

August 08, 2011

Amanda Huffer  
Running Foxes Petroleum Inc.  
7060 S TUCSON WAY STE B  
CENTENNIAL, CO 80112

Re: Drilling Pit Application  
Ryan 13-9-4  
Sec.09-34S-01E  
Sumner County, Kansas

Dear Amanda Huffer:

District staff has inspected the above referenced location and has determined that the Haul-Off pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the Haul-Off pit within 1 week of completion of drilling operations.

**NO completion fluids or non-exempt wastes shall be placed in the Haul-Off pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.

### Summary of Changes

Lease Name and Number: Ryan 13-9-4

API/Permit #: 15-191-22630-00-00

Doc ID: 1061058

Correction Number: 1

Field Name	Previous Value	New Value
Fresh Water Information Source: KDWR	Yes	No
How Pit is Lined if Plastic Liner Not Used	Native Clay	Clay
KCC Only - Date Received	08/04/2011	08/08/2011
KCC Only - Lease Inspection	Yes	No
KCC Only - Permit Date	08/05/2011	08/08/2011
KCC Only - Permit Number	15-191-22599-00-00	15-191-22630-00-00
Save Link	<a href="http://../kcc/detail/operatorEditDetail.cfm?docID=1060773">../kcc/detail/operatorEditDetail.cfm?docID=1060773</a>	<a href="http://../kcc/detail/operatorEditDetail.cfm?docID=1061058">../kcc/detail/operatorEditDetail.cfm?docID=1061058</a>

## Summary of Attachments

Lease Name and Number: Ryan 13-9-4

Doc ID: 1061058

Correction Number: 1

Attachment Name

72 Hrs CDP1



KANSAS CORPORATION COMMISSION 1060773  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
May 2010  
Form must be Typed

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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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#### CONSERVATION DIVISION

Linney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802  
(316) 337-6200 • Fax: (316) 337-6211 • <http://kcc.ks.gov/>

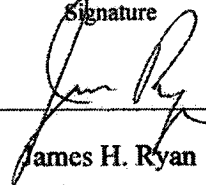


**RUNNING FOXES PETROLEUM INC.**

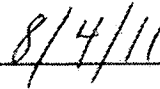
RE: Ryan 13-9-4 Haul-Off Pit Landowner Approval

The legal landowner, James H. Ryan, of the southern half of the southwest quarter of Section 9 in Township 34 South Range 1 East grants permission for Running Foxes Petroleum, Inc. to have a haul-off pit location at 680 feet from the south line of section 9 and 5188 feet from the east line of section 9. The haul-off pit will be for the planned well, Ryan 13-9-4, located on the legal landowner's property.

Signature

  
James H. Ryan

Date

  
8/4/11



Conservation Division  
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