

Kansas Corporation Commission Oil & Gas Conservation Division

076344

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: L. D. Drilling, Inc.			License Number: 6039		
Operator Address: 7 SW 26TH AVE	_	GREAT BEND KS 67530			
Contact Person: L'D Davis			Phone Number: 620-793-3051		
Lease Name & Well No.: C J & M, INC. 1-24			Pit Location (QQQQ):		
Type of Pit: Emergency Pit	Pit is:		E2 E2 E2 SE Sec. 24 Twp. 20 R. 15 ☐ East ☒ West		
☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☐ Drilling Pit ☐ Workover Pit ☐ Haul-Off Pit (If WP Supply API No. or Year Drilled)	X Proposed Existing If Existing, date constructed:		1320 Feet from North / X South Line of Section		
	Pit capacity: 3490 (bbls)		20 Feet from X East / West Line of Section Barton County		
Is the pit located in a Sensitive Ground Water Area? X Yes No			Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? X Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used? Bentonite and drilling mud from drilling operation		
Pit dimensions (all but working pits): 70 Length (feet) 70 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) No Pit					
If the pit is lined give a brief description of the li material, thickness and installation procedure.		Describe proce	dures for periodic maintenance and determining and special monitoring.		
Distance to nearest water well within one-mile of the control of t	40	Depth to shallo Source of infor	west fresh water16 feet. mation: well owner electric logX KDWR		
			over and Haul-Off Pits ONLY:		
Producing Formation: Type of n			pe of material utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized: 1			
Barrels of fluid produced daily:		Abandonment procedure: Pit allowed to Evaporate until dry, then backfill when conditions allow			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
KCC OFFICE USE ONLY Liner Steel Pit X RFAC RFAS					
Date Received: 03/14/2012					

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HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

82-3-607.		DISPO	SAL OF DIKE AND PIT CONTENTS.			
(a)		Each operator shall perform one of the following when disposing of dike or pit contents:				
•	(1)	Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;				
	(2)	dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well; or				
	(3)	dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:				
		(A)	Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);			
		(B)	removal and placement of the contents in an on-site disposal area approved by the commission;			
		(C)	removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or			
		(D)	removal of the contents to a permitted off-site disposal area approved by the department.			
(b)		Each v	iolation of this regulation shall be punishable by the following:			
	(1) (2) (3)	a \$2,50	00 penalty for the first violation; 00 penalty for the second violation; and 00 penalty and an operator license review for the third violation.			
Complete and return with Haul-Off Pit Application, Form CDP1(2004)						
Haul-off	pit w	ill be l	ocated in an on-site disposal area: 🗹 Yes 🗆 No			
□Yes	\square N	o If	ed in an off-site disposal area on acreage owned by the same landowner: yes, written permission from the land owner must be obtained. Attach written off pit application.			
same op	erate	or: 🗌 Y	ed in an off-site disposal area on another producing lease or unit operated by the $'$ es \square No If yes, written permission from the land owner must be obtained. Attach opy of the lease assignment that covers the acreage where the haul-off pit is to be			

located, to the haul-off pit application.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

March 14, 2012

LD Davis L. D. Drilling, Inc. 7 SW 26TH AVE GREAT BEND, KS 67530-6525

Re: Drilling Pit Application C J & M, INC. 1-24 Sec.24-20S-15W Barton County, Kansas

Dear LD Davis:

District staff has inspected the above referenced location and has determined that the Haul-Off pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the Haul-Off pit as soon as practical after drilling operations have ceased.

NO completion fluids or non-exempt wastes shall be placed in the Haul-Off pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.