

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

076772

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Falcon Exploration, Inc.			License Number: 5316		
Operator Address: 125 N MARKET STE 1252			WICHITA KS 67202		
Contact Person: CYNDE WOLF			Phone Number: 316-262-1378		
Lease Name & Well No.: MICHAEL ESAU 1-22(SE)			Pit Location (QQQQ):		
Type of Pit:	Pit is:		<u>W2</u> . <u>SW</u> . <u>SE</u>		
Emergency Pit Burn Pit	X Proposed Existing		Sec. 22 Twp. 28 R. 30 East X West		
Settling Pit Drilling Pit	If Existing, date constructed:		330 Feet from North / X South Line of Section		
Workover Pit Haul-Off Pit			Feet from 🔀 East / West Line of Section		
(If WP Supply API No. or Year Drilled)	8500 (bbls)		Gray		
Is the pit located in a Sensitive Ground Water Area? Yes X No			Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? XYes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used? NATIVE CLAY & MUD		
Pit dimensions (all but working pits):	0 Length (fe	et) 100	Width (feet) N/A: Steel Pits		
Depth from ground level to deepest point:4 (feet) No Pit					
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.					
material, therees and installation procedure.		interintegrity, ii	iciding any special monitoring.		
Distance to nearest water well within one-mile of pit: Depth to:			west fresh water 160 feet.		
823	·	Source of inform	mation:		
feet Depth of water well	200 feet	measured	well owner electric log X KDWR		
Emergency, Settling and Burn Pits ONLY:			over and Haul-Off Pits ONLY: CHEMICAL MUD		
Producing Formation:		1	Il utilized in drilling/workover:1		
Number of producing wells on lease:		1	king pits to be utilized: procedure:ALLOW_TO_DRY_COMPLETELY,		
Barrels of fluid produced daily:		Abandonment	THEN BACKFILL		
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
KCC OFFICE USE ONLY ☐ Liner ☐ Steel Pit RFAS					
Date Received: 03/19/2012 Permit Number: 15-069-20369-00-00 Permit Date: 03/22/2012 Lease Inspection: X Yes No					

Kansas Corporation Commission Oil & Gas Conservation Division

HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

		•		
82-3-607.	ı	ISPOSAL OF DIKE AND PIT CONT	ENTS.	
(a)	ı	ach operator shall perform one of th	e following when disposing of dike or pit contents:	
(1	1)	Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;		
(2	2) (dispose of reserve pit waste down the annular space of a well completed according to the alternate requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well; or		
(3	3) (dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:		
		A) Burial in place, in accordance	with the grading and restoration requirements in K.A.R. 82-3-602 (f);	
		B) removal and placement of the	e contents in an on-site disposal area approved by the commission;	
			e contents in an off-site disposal area on acreage owned by the same ducing lease or unit operated by the same operator, if prior written er has been obtained; or	
		D) removal of the contents to a p	permitted off-site disposal area approved by the department.	
(b)		ach violation of this regulation shall	oe punishable by the following:	
(2	2)	a \$2,500 penalty for the second violation; and		
Complete	an	return with Haul-Off Pit Ap	olication, Form CDP1(2004)	
Haul-off pi	t wi	be located in an on-site dispo	osal area: ☑ Yes □ No	
□Yes □]Nc		area on acreage owned by the same landowner: from the land owner must be obtained. Attach written	
			area on another producing lease or unit operated by the permission from the land owner must be obtained. Attach	

permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be

located, to the haul-off pit application.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

March 22, 2012

CYNDE WOLF Falcon Exploration, Inc. 125 N MARKET STE 1252 WICHITA, KS 67202-1719

Re: Drilling Pit Application MICHAEL ESAU 1-22(SE) Sec.22-28S-30W Gray County, Kansas

Dear CYNDE WOLF:

District staff has inspected the above referenced location and has determined that the Haul-Off pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the Haul-Off pit within 96 hours of completion of drilling operations.

NO completion fluids or non-exempt wastes shall be placed in the Haul-Off pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.