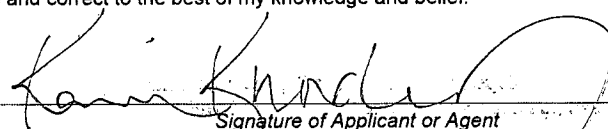


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: Thoroughbred Associates, LLC		License Number: 31514
Operator Address: 8100 E. 22nd St. No.,		Bldg. 600, Suite F Wichita KS 67226
Contact Person: Robert C. Patton, Managing Partner		Phone Number: 316-685-1512
Lease Name & Well No.: B-F/Reinert #1-6		Pit Location (QQQQ): NW - ^{NE} SE - ^{SE} NE - NE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	Sec. <u>6</u> Twp. <u>30</u> R. <u>23</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>3,941</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>493</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Clark County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? drilling mud and shale from wellbore
Pit dimensions (all but working pits): <u>80</u> Length (feet) <u>80</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits		Depth from ground level to deepest point: <u>3</u> (feet) <input type="checkbox"/> No Pit
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit: <u>4266</u> feet Depth of water well <u>164</u> feet		Depth to shallowest fresh water <u>60</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> DWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>allowed to evaporate then backfilled thereafter</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
March 29, 2012 Date	 Signature of Applicant or Agent	RECEIVED APR 12 2012 KCC WICHITA
KCC OFFICE USE ONLY		
Date Received: <u>4-12-12</u>	Permit Number: <u>15-025-215400000</u>	Permit Date: <u>4-16-12</u> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No



THOROUGHBRED ASSOCIATES

March 29, 2012

B & F Family Limited Partnership
Post Office Box 5
Mineola, KS 67865

RE: B-F/Reinert #1-6
Approx SE NE NE
Sec. 6-T30S-R23W
Clark County, Kansas

Dear Sirs:

Pursuant to the Kansas Corporation Commission, the proposed drilling pits were in sensitive groundwater, thus requiring steel pits at the proposed drillsite and a haul off pit at an alternate location. Therefore, enclosed herewith is a copy of Application for Surface Pit to be filed with the KCC.

Please signify below that you have received this notification, and it is acceptable to you. Kindly return in the envelope provided. Your prompt attention to this matter would be greatly appreciated.

Sincerely,

THOROUGHBRED ASSOCIATES, LLC

Karri Knox Wolken

Agreed to and Accepted this 5th day of April, 2012.

B & F Family Limited Partnership

RECEIVED
APR 12 2012
KCC WICHITA

Kansas Corporation Commission Oil & Gas Conservation Division

HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

82-3-607. DISPOSAL OF DIKE AND PIT CONTENTS.

- (a) Each operator shall perform one of the following when disposing of dike or pit contents:
- (1) Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;
 - (2) dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well; or
 - (3) dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:
 - (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);
 - (B) removal and placement of the contents in an on-site disposal area approved by the commission;
 - (C) removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or
 - (D) removal of the contents to a permitted off-site disposal area approved by the department.
- (b) Each violation of this regulation shall be punishable by the following:
- (1) A \$1,000 penalty for the first violation;
 - (2) a \$2,500 penalty for the second violation; and
 - (3) a \$5,000 penalty and an operator license review for the third violation.

Complete and return with Haul-Off Pit Application, Form CDP1(2004)

Haul-off pit will be located in an on-site disposal area: Yes No

Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner:
 Yes No If yes, written permission from the land owner must be obtained. Attach written permission to haul-off pit application.

Haul-off pit is located in an off-site disposal area on another **producing** lease or unit operated by the same operator: Yes No If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be located, to the haul-off pit application.