## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: BENJAMIN M. GILES			License Number: 5446	
Operator Address: 346 S. LULU S	Γ.		WICHITA KS 67211	
Contact Person: BEN GILES			Phone Number: 316-265-1992	
Lease Name & Well No.: RALSTON #11		1 OWWO	Pit Location (QQQQ):	
Type of Pit:	Pit is:		<u>NE . NW . NE . SE</u>	
Emergency Pit Burn Pit	X Proposed Existing		Sec. 10 Twp. 26 R. 4 X East West	
Settling Pit	If Existing, date constructed:		2,415 Feet from North / X South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		690Feet from 🔀 East / 🗍 West Line of Section	
(If WP Supply API No. or Year Drilled)			BUTLER County	
Is the pit located in a Sensitive Ground Water Area? Yes		No	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?  XYes No	Artificial Liner?	lo	How is the pit lined if a plastic liner is not used? DIRT	
Pit dimensions (all but working pits):	Length (fee om ground level to dee		Width (feet)	
			NOV 2 3 2	
Distance to nearest water well within one-mile of pit:		Depth to shallowest fresh water 150 % feet. Source of information:		
4035 feet Depth of water well 145 feet		measured well owner electric log		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover: Wat cr		
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment	procedure: Evaporate + backfill	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.  RECEIVED		
I hereby certify that the above stater	ments are true and corr	rect to the best of	my knowledge and belief.  DEC 0 5 20	
11/23/11 Date		Bough	gnature of Applicant or Agent	
	KCC	OFFICE USE O	NLY  Liner Steel Pit RFAC RFAS	
Date Received: 12-5-II Permit Num	nber: 15 -615 - 4	(032) Perm	t Date: 12-12-11 Lease Inspection: Yes X No	

COPY

COMPANY

Ralston

ston ½ No. 6

SEC. 10 T. 26 R. 41

LOC.

CNL NESE

тотац бертн 2374! сомм. 6-27-1**7** 

SHOT OR TREATED

CASING

20	- 10
151/2	B14
121/2	6%
13%	5 4

сомр. 9-13-17

COUNTY

Butler

LG. S. LBRARY

ELEVATION

PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

lime 60 shale 200 lime 240 slate 400 line . 4 40 e tale 520 lime 550 hale 600 lime 635 slate 655 sand 6 B" 675 slate 735 lime 780 slate blk 800 lime slate 875 lime 900 slate blk 1000 sand wtr 1010 alate limeż 1045 slate blk 1065 lime 1095 slate 1115 lime slate blk 1150 lime wtr 1305 lime 1320 slate 1500 sand HFW 1540 slate 1550 sand wtr 1580 slate 1630 lime 1650 shale 1720 lime 10 BW sand HF 1780 lime 1880 slate 1970 lime 2065 slate 2075 lime 2 085. slate 2345 2 355 2365 lime brkn oil sand lime sdy 2 374 oil sand 2374 Total Depth

RECEIVED
DEC 0 5 2011
KCC WICHITA