


**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
May 2010  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>TriUnited Investors, LLC</b>		License Number: <b>33636</b> ✓
Operator Address: <b>18598 Twin Creeks Road</b>		<b>Monte Soreno CA 95030 2132</b>
Contact Person: <b>John Fose</b>		Phone Number: <b>785-623-0002</b>
Lease Name & Well No.: <b>Storm #6</b>		Pit Location (QQQQ): _____ <b>SW</b> _____ <b>NE</b> _____ <b>NE</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) 15-051-22,460-00-00		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 40 _____ (bbls)
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>12</u> Length (feet) <u>10</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>10 mil plastic</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Inspect for holes and tears in plastic and dewater pit after well plugged.</b>
Distance to nearest water well within one-mile of pit: <u>2446</u> None found _____ feet    Depth of water well <u>78</u> feet		Depth to shallowest fresh water <u>40</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Fresh water, cement Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Dewater, air dry and backfill</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		<b>RECEIVED</b> <b>DEC 08 2011</b> <b>KCC WICHITA</b>
_____ 12-07-2011 Date	 _____ Signature of Applicant or Agent	

<b>KCC OFFICE USE ONLY</b>			
	<input type="checkbox"/> Liner	<input type="checkbox"/> Steel Pit	<input type="checkbox"/> RFAC <input type="checkbox"/> RFAS
Date Received: <u>12-8-11</u>	Permit Number: <u>15-051-22460-0080</u>	Permit Date: <u>12-9-11</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202