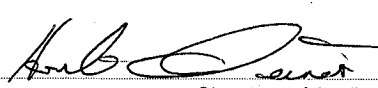


**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
May 2010  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>TriUnited Investors, LLC</b>		License Number: <b>33636</b>
Operator Address: <b>18598 Twin Creeks Road</b>		<b>Monte Soreno CA 95030 2132</b>
Contact Person: <b>John Fose</b>		Phone Number: <b>785-623-0002</b>
Lease Name & Well No.: <b>Kraus #B2</b>		Pit Location (QQQQ): <b>NE NW SW</b> Sec. <b>26</b> Twp. <b>13</b> R. <b>20</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>2,310</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>4,290</b> Feet from <input checked="" type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Ellis</b> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled) 15-051-22,401-00-00</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed:  Pit capacity: <b>40</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <b>12</b> Length (feet) <b>10</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <b>6</b> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  <b>10 mil plastic</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  <b>Inspect for holes and tears in plastic and dewater pit after well plugged.</b>
Distance to nearest water well within one-mile of pit: <b>2637</b> None found _____ feet Depth of water well <b>69</b> feet		Depth to shallowest fresh water <b>55</b> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Fresh water, cement</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>Dewater, air dry and backfill</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  <div style="display: flex; justify-content: space-between;"><div>Date: <b>12-07-2011</b></div><div> Signature of Applicant or Agent</div><div><b>RECEIVED DEC 08 2011 KCC WICHITA</b></div></div>		

<b>KCC OFFICE USE ONLY</b>			
Date Received: <b>12-8-11</b>	Permit Number: <b>15-051-22401000</b>	Permit Date: <b>12-9-11</b>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202