


KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Daystar Petroleum, Inc.		License Number: 30931
Operator Address: P.O. Box 560, Eureka, KS 67045-0560		
Contact Person: Steve Bodine		Phone Number: 620-792-6702
Lease Name & Well No.: C. Wood #2		Pit Location (QQQQ): NW - SW - SE - _____
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled) 15-159-06310</small>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 03/08/2012 Pit capacity: 80 (bbls)	Sec. 12 Twp. 18 R. 8 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 990 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2,310 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section. RICE _____ County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 8 Length (feet) 10 Width (feet) Depth from ground level to deepest point: 6 (feet)		<input type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Poly liner, 6 mil, draped in pit and overlapped on surface.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Monitor pit level daily for loss.
Distance to nearest water well within one-mile of pit: 3883 feet Depth of water well 79 feet		Depth to shallowest fresh water 55 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Water Number of working pits to be utilized: 1 Abandonment procedure: Empty and back fill Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
03/09/2012 Date		 Signature of Applicant or Agent

KCC OFFICE USE ONLY					
		<input type="checkbox"/> Liner	<input type="checkbox"/> Steel Pit	<input type="checkbox"/> RFAC	<input type="checkbox"/> RFAS
Date Received: 3-12-12	Permit Number: 15-159-06310-0006	Permit Date: 3-8-12	Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No	RECEIVED	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
3/08/2012 Verbal with Dave Bollenback.

MAR 12 2012

KCC WICHITA

**WORKOVER PIT APPLICATION
VERBAL AUTHORIZATION**

DATE: 3-8-2012 TIME: 3:20 p.
OPERATOR: Daystar Petro. CONTACT PERSON: Steve Bodine
LEASE NAME: Wood lease
SE SEC. 12 TWP. 18 RANGE 8E(W) COUNTY: RC

CONSTRUCTION:
SIZE: WIDTH 8 LENGTH 10 DEPTH 6
ESTIMATED CAPACITY 80 BBLs

EST. DEPTH TO GROUNDWATER (if known): Unknown
TYPE OF FLUID: Saltwater Workover Fluids *freshwater pits*
 Cement Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT: YES NO
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 14 Days *two weeks tops.*
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: YES NO

K.C.C. INFORMATION: IS PIT IN SGA? YES NO

K.C.C. DISTRICT #2 RECOMMENDATION (Check One):

- 1. Authorization granted with no liner.
- 2. Authorization granted, if pit is lined.
- 3. Authorization granted, no liner necessary, but free fluids must be removed within _____ hours of completion of workover/plugging operations.
- 4. No verbal authorization will be given without on-site inspection.

*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RESULTS OF INSPECTION:

No inspection needed pit is not
in a SGA. Daystar policy is to always line their pits.

Daniel Z. Fox Agent Date 3-8-2012