



KANSAS CORPORATION COMMISSION 1075954  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
May 2010  
Form must be Typed

**APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: <b>Petroleum Property Services, Inc.</b>		License Number: <b>31142</b>
Operator Address: <b>125 N MARKET SUITE 1251</b>		<b>WICHITA KS 67202</b>
Contact Person: <b>CYNDE WOLF</b>		Phone Number: <b>316-265-3351</b>
Lease Name & Well No.: <b>WHITSON 2</b>		Pit Location (QQQQ): <b>SE SW SE SW</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled) 15-167-01726-00-00</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>100</b> (bbls)	Sec. <b>16</b> Twp. <b>11</b> R. <b>15</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>328</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>1713</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Russell</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>25</u> Length (feet) <u>25</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>3</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>14 MIL PLASTIC LINER</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>HELD IN PLACE BY DIRT FROM PIT.</b>
Distance to nearest water well within one-mile of pit: <u>2767</u> feet    Depth of water well <u>40</u> feet		Depth to shallowest fresh water <u>15</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>CEMENT SQZ MATERIALS</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>BACKFILL WHEN FINISHED</u> Drill pits must be closed within 365 days of spud date.
<b>Submitted Electronically</b>		

**KCC OFFICE USE ONLY**

Date Received: 03/08/2012    Permit Number: 15-167-01726-00-00    Permit Date: 03/08/2012    Lease Inspection:     Yes     No  
 Liner     Steel Pit     RFAC     RFAS

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202