

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: <u>Cooper Service Co.</u>		License Number: <u>33277</u> ✓
Operator Address: <u>PO Box 381, Winfield Ks. 67156</u>		
Contact Person: <u>Albert Cooper</u>		Phone Number: <u>316 204 0072</u>
Lease Name & Well No.: <u>Payne, #2</u>		Pit Location (QQQQ): <u>E2 NW NW NW</u> Sec. <u>19</u> Twp. <u>32</u> R. <u>5</u> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <u>330</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>330</u> ⁴⁸⁸⁰ Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <u>Cowley</u> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input checked="" type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>60</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>12</u> Length (feet) <u>6</u> Width (feet) Depth from ground level to deepest point: <u>6</u> (feet)		<input type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit: ✓ <u>1905</u> feet Depth of water well <u>60</u> feet		Depth to shallowest fresh water <u>30</u> feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: <u>Layton</u> Number of producing wells on lease: <u>0</u> Barrels of fluid produced daily: <u>0</u> Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Plugging well, water and cement</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Air dry and fill.</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>3-6-12</u> Date		<u>Albert Cooper</u> Signature of Applicant or Agent

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KCC OFFICE USE ONLY			
Date Received: <u>3-6-12</u>	Permit Number: <u>15-035-26716</u>	Permit Date: <u>3-7-12</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
-0000			
<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202