

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Braden Petroleum & Well Plugging		License Number: 32475 ✓	
Operator Address: 10139 SW Haverhill Rd.		Augusta KS 67010	
Contact Person: James R. Braden		Phone Number: 620-222-1252	
Lease Name & Well No.: Razook #8		Pit Location (QQQQ): _____ SW _____ SW _____ NW Sec. <u>10</u> Twp. <u>27</u> R. <u>4</u> <input checked="" type="checkbox"/> East <input type="checkbox"/> West _____ feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>2,500</u> <u>4,560</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Butler County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) 15-015-20899		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>40</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? Native clay			
Pit dimensions (all but working pits): <u>15</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits		Depth from ground level to deepest point: <u>4</u> (feet) <input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: <u>1748</u> feet Depth of water well <u>147</u> feet		Depth to shallowest fresh water <u>25</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh Water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Dry up, back fill</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<u>03-05-2012</u> Date		<u>Jennifer Braden</u> Signature of Applicant or Agent	

RECEIVED
MAR 06 2012
KCC WICHITA

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: 3-6-12 Permit Number: 15-015-20899 000 Permit Date: 3-7-12 Lease Inspection: Yes No