



KANSAS CORPORATION COMMISSION 1075352  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
May 2010  
Form must be Typed

**APPLICATION FOR SURFACE PIT**

Submit in Duplicate

|   |  |  |
|---|--|--|
| Operator Name: <b>OXY USA Inc.</b>  |  | License Number: <b>5447</b>  |
| Operator Address: <b>5 E GREENWAY PLZ PO BOX 27570 HOUSTON TX 77227</b>   |  |  |
| Contact Person: <b>KENNY ANDREWS</b>  |  | Phone Number: <b>620-629-4200</b>  |
| Lease Name & Well No.: <b>ANSLEY A 6</b>  |  | Pit Location (QQQQ):<br><b>SE SW NE NE</b>   |
| Type of Pit:<br><input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit<br><input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit<br><input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit<br><small>(If WP Supply API No. or Year Drilled)</small><br><b>15-129-21612-00-00</b> |  | Pit is:<br><input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing<br>If Existing, date constructed: _____<br>Pit capacity:<br><b>100</b> (bbls)  |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  |  | Chloride concentration: _____ mg/l<br><small>(For Emergency Pits and Settling Pits only)</small>   |
| Is the bottom below ground level?<br><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  |  | Artificial Liner?<br><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No   |
| How is the pit lined if a plastic liner is not used?<br><b>BENTONITE AND CUTTINGS</b>   |  |  |
| Pit dimensions (all but working pits): <u>15</u> Length (feet) <u>5</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits<br>Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit  |  |  |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure.   |  | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  |
| Distance to nearest water well within one-mile of pit:<br><u>1623</u> feet    Depth of water well <u>534</u> feet   |  | Depth to shallowest fresh water <u>208</u> feet.<br>Source of information:<br><input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR   |
| <b>Emergency, Settling and Burn Pits ONLY:</b><br>Producing Formation: _____<br>Number of producing wells on lease: _____<br>Barrels of fluid produced daily: _____<br>Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No                                     |  | <b>Drilling, Workover and Haul-Off Pits ONLY:</b><br>Type of material utilized in drilling/workover: <u>CEMENT</u><br>Number of working pits to be utilized: <u>1</u><br>Abandonment procedure: <u>EVAPORATION AND BACKFILL</u><br>Drill pits must be closed within 365 days of spud date. |
| <p><b>Submitted Electronically</b></p>  |  |  |

| KCC OFFICE USE ONLY   |  |                                |   |
|---|--|--------------------------------|---|
| Date Received: <u>02/28/2012</u>  | Permit Number: <u>15-129-21612-00-00</u> | Permit Date: <u>02/28/2012</u> | Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| <input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS |  |                                |   |