

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: Terry E. Morris d/b/a GLM Company		License Number: 3134 ✓
Operator Address: P.O. Box 193 Russell Kansas 67665		
Contact Person: Terry E. Morris		Phone Number: (785) 483-1907
Lease Name & Well No.: Witt "A" #1		Pit Location (QQQQ): S/2 S/2 N/2 SW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-167-21446	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80 (bbls)	Sec. 4 Twp. 14 R. 15 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1,360 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1,320 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Russell County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Plastic liner of industry standards.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Inspected daily by pulling unit crew & closed immediately upon completion of workover to allow access to well.
Distance to nearest water well within one-mile of pit: N/A Unknown feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Salt water & crude oil Number of working pits to be utilized: 1 Abandonment procedure: Pit will be backfilled with topsoil placed on surface & location restored to original contour. Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>February 23, 2012</u> Date	<i>Terry E. Morris</i> Signature of Applicant or Agent.	RECEIVED FEB 28 2012 KCC WICHITA
KCC OFFICE USE ONLY		
Date Received: 2-28-12 Permit Number: 15-167-21446-0000 <small>VERB</small> Permit Date: 2-17-12 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION
CALL-IN WORKOVER PIT APPLICATION

Operator: GLM Co. License # 3134
Contact Person: TERRY MORAN Phone # 785-483 1307
Lease Name & Well #: WITT #1
Legal Location: SW/4 4-14-15 W County: RUSSELL
Purpose of pit: CLEANUP WELL Nature of Fluids: 8X8X12
Size: 80-100 BBL BBL Capacity: _____
Liner required? YES Liner Specification: BLACK PLASTIC
Lease produces from what formations: _____
Date of Verbal Permit: 2/17/2012 KCC Agent: R. A. Dike

Remind operator that the Pit Application still needs to be filed as well as the pit closure form

RECEIVED
FEB 23 2012
KCC WICHITA