



KANSAS CORPORATION COMMISSION 1075436
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| | | | |
|---|--|---|--|
| Operator Name: Bear Petroleum, LLC | | License Number: 4419 | |
| Operator Address: PO BOX 438 | | HAYSVILLE KS 67060 | |
| Contact Person: Dick Schremmer | | Phone Number: 316-524-1225 | |
| Lease Name & Well No.: TORRY TWIN 2 | | Pit Location (QQQQ): SE SW NE | |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-165-30149-00-00 | | Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 02/15/2012 Pit capacity: 80 (bbls) | |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small> | |
| Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | |
| How is the pit lined if a plastic liner is not used? Natural soils | | | |
| Pit dimensions (all but working pits): <u>5</u> Length (feet) <u>10</u> Width (feet) | | <input type="checkbox"/> N/A: Steel Pits | |
| Depth from ground level to deepest point: <u>5</u> (feet) | | <input type="checkbox"/> No Pit | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. | | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. | |
| Distance to nearest water well within one-mile of pit: <u>na</u> feet Depth of water well _____ feet | | Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR | |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>fresh water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Let dry and backfill</u> Drill pits must be closed within 365 days of spud date. | |
| <p>Submitted Electronically</p> | | | |

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: 02/29/2012 Permit Number: 15-165-30149-00-00 Permit Date: 02/29/2012 Lease Inspection: Yes No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202