

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

2159
490

CARD MUST BE SIGNED

Starting Date: May 1 1985
month day year

API Number 15- 135-22,782-0000

OPERATOR: License # 9458

NE NE SW Sec 29 Twp 17 S, Rge 21
 East
 West

Name Great Plains Oil & Gas Exploration, Inc.

Address P.O. Box 668

City/State/Zip LaCrosse, Kansas 67548

Contact Person Daniel L. Stegman

Phone 913-222-2633

2310 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5110

Name B & B Drilling, Inc.

City/State Wichita, Kansas

Nearest lease or unit boundary line 330 feet.
County Ness

Lease Name Hopkins Well# 1-A

Well Drilled For: Well Class: Type Equipment:

- Oil Swd Infield Mud Rotary
- Gas Inj Pool Ext. Air Rotary
- OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:

Depth to Bottom of fresh water 100 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 560 mhc feet
Surface pipe by Alternate: 1 1/4 2 X
Surface pipe to be set 400 feet
Conductor pipe if any required none feet
Ground surface elevation 2210 feet MSI
This Authorization Expires Sep 1 1985 8-12-85

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 4300 feet

Projected Formation at TD Mississippi

Expected Producing Formations Cherokee - Mississippi

Approved By 2-12-85 K

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 2/11/85 Signature of Operator or Agent

[Handwritten Signature: Daniel L. Stegman]
Title

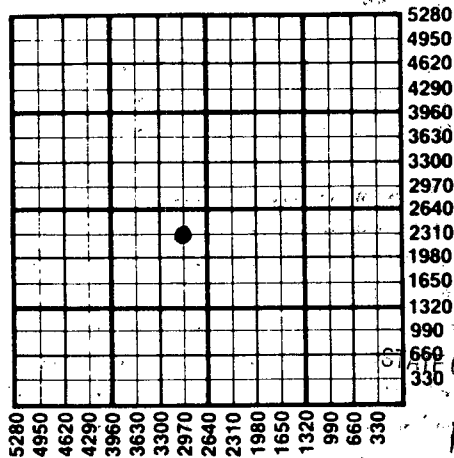
Talked with Daniel Stegman 2-12-85.
Wishes to file as AFE, 2 mhc
President

mhc/DOHE 2-12-85
Form C-1 4/84

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

A Regular Section of Land
1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED
STATE CORPORATION COMMISSION
FEB 12 1985
CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238