

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 6037  
Name: Staab Oil Company  
Address 1: 1607 Hopewell Road  
Address 2: \_\_\_\_\_  
City: Hays State: KS Zip: 67601 + \_\_\_\_\_  
Contact Person: Francis C. Staab  
Phone: (785) 625-5013  
CONTRACTOR: License # 33575  
Name: WW Drilling  
Wellsite Geologist: Marc Downing  
Purchaser: Coffeyville Resources

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>4-11-12</u>	<u>4-16-12</u>	<u>5-10-12</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22772-00-00  
Spot Description: \_\_\_\_\_  
NW - NW NE NE Sec. 27 Twp. 13 S. R. 22  East  West  
300 Feet from  North /  South Line of Section  
1,155 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Trego  
Lease Name: Mong-Frank Well #: 1  
Field Name: Wildcat  
Producing Formation: Cherokee  
Elevation: Ground: 2298 Kelly Bushing: 2303  
Total Depth: 4216 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 230 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 1746 Feet  
If Alternate II completion, cement circulated from: 1746  
feet depth to: 9 w/ 150 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_ **RECEIVED**  
Location of fluid disposal if hauled offsite: **JUN 15 2012**  
Operator Name: \_\_\_\_\_ **KCC WICHITA**  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Francis C. Staab  
Title: Partner Date: 6-10-12

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Dg Date: 6/15/12

Operator Name: Staab Oil Company Lease Name: Mong-Frank Well #: 1  
 Sec. 27 Twp. 13 S. R. 22  East  West County: Trego

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No	Anh	1750	+553
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	Base	194	+509
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Top	3404	-1101
List All E. Logs Run: Send in by Log-Tech		Heebner	3636	-1333
		Lansing	3669	-1366
		BKC	3915	-1612
Dual Induction Porosity, Sonic Dual Induction, Micro		Mar	4016	-1713

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2	8 5/8	20 lb	230	Common	150	3% CC
Production	7 7/8	5 1/2	14 lb	4215	Common	150	10% Salt; 2% Gel
	D.V. TOOL	3 7/8 SX	60-40 POZ	8% Gel	1/4 Flow seal		Mud flush

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 per ft	4104 to 4112	750 gals of NE Clay Stabilizer Solvent	

TUBING RECORD:		Size: <u>2 7/8</u>	Set At: <u>4100</u>	Packer At: <u>None</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>5-10-12</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. <u>20</u>	Gas Mcf	Water Bbls. <u>0</u>	Gas-Oil Ratio	Gravity <u>35</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4104 to 4112</u>
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# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 5489

Date	4-11-12	Sec.	27	Twp.	13	Range	22	County	Trego	State	Ks	On Location		Finish	9:30 PM
Lease	Mong - Frank #1			Well No.	0			Location	Gallah Exit + I-70, 6S						
Contractor	W-W #6			Owner	VJW - S. Info										
Type Job	Surface			To:	Quality Oilwell Cementing, Inc.										
Hole Size	12 1/4"			T.D.	233'			You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Csg.	8 3/8"			Depth	233'			Charge To	Staab Oil Company						
Tbg. Size				Depth				Street							
Tool				Depth				City	State						
Cement Left in Csg.	15'			Shoe Joint	15'			The above was done to satisfaction and supervision of owner agent or contractor.							
Meas Line				Displace	13 3/4 BLS			Cement Amount Ordered	150 SY Common 3% C						

**EQUIPMENT**

Pumptrk	5	No.	Cementer	Brett	2" Gel
			Helper		Common
Bulktrk	8	No.	Driver	Doug	Poz. Mix
			Driver		
Bulktrk	ju	No.	Driver	Rick	Gel
			Driver		

**JOB SERVICES & REMARKS**

Remarks	Mong - Frank #1				
Rat Hole					
Mouse Hole					
Centralizers					
Baskets					
D/V or Port Collar					
	Cement did Circulate				
	IN Collar				

**FLOAT EQUIPMENT**

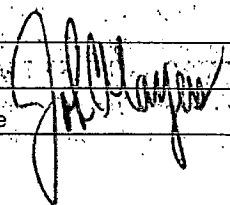
Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch-Down	

RECEIVED  
JUN 15 2012

KCC WICHITA

Pumptrk Charge	
Mileage	
Tax	
Discount	
Total Charge	

X Signature





**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 34464  
LOCATION Oakley, Ks  
FOREMAN Walt Dunkel

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-17-12		Mong Frank #1	27	13 <sup>s</sup>	22 <sup>w</sup>	Trego
CUSTOMER		Ogallah		TRUCK #		DRIVER
MAILING ADDRESS		5-5		399		Cory Davis
CITY		W.S.		460		Joe
STATE		ZIP CODE		528-T127		Wes Flinn

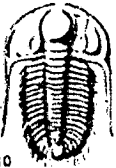
JOB TYPE Prod-DV HOLE SIZE 7 7/8 HOLE DEPTH 4217' CASING SIZE & WEIGHT 5 1/2 - 95.5  
 CASING DEPTH 4215' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 18.8'  
 DISPLACEMENT 102 3/4 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 6-BPM

REMARKS: Safety Meeting. Rig up on W-W #6, Circ. casing on bottom 1 Hr while rotating, Pump 500 gal Mud Flush, mixed 150 SKS com. 10% salt, 2% cal, clear Pump + Lines, Displace 60 BBL Water + 42 3/4 BBL mud @ 700# max, Landad Plug @ 1200#, release Pressure Float Held; open DV Tool, Circ 2 Hrs, mixed 30 SKS in R.H., mixed 345 SKS 69/40 porz 8% cal 1/4# Flo-Soc 1 clear Pump + Lines, released Plug + Displaced 42 3/4 BBL H2O @ 600# max, Landad Plug @ 1700#, released Pressure, Tool Held  
Cement Did Circ Thank You  
Walt + Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 P	1	PUMP CHARGE	29.50 <sup>00</sup>	2,950 <sup>00</sup>
5406	40	MILEAGE	5 <sup>00</sup>	200 <sup>00</sup>
1104 S	150	Class A Cement	17.65	2,647.50
1111	717 #	Salt	.45	322.65
1131	375-SKS	69/40 porz	15.10	5,662.50
1118 B	2866	Bentonite	.25	716.50
1144 B	500 gal	mud Flush	1.00	500.00
4159	1	5 1/2-Float Shoe	413.00	413.00
4130	9	5/8-Centralizers	58.00	522.00
4104	2	5/8-Basket	276.00	552.00
4283	1	5/8-DV Tool w/ Latch down Plug	3850.00	3850.00
5407 A	23.18	Ton Mileage Delivery RECEIVED	1.67	1,548.40
JUN 15 2012				
KCC WICHITA			19,884.50	19,884.50
Less 10% Disc			-1,988.45	1,988.45
			17,896.10	17,896.10
			SALES TAX	
			ESTIMATED TOTAL	

Ravin 3737 AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



# TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED  
APR 17 2012

## Test Ticket

NO. 46495

Well Name & No. Mong Frank #1 BY: \_\_\_\_\_ Test No. 1 Date 4-16-12  
 Company Staab Oil Co Elevation 2298 KB 2293 GL  
 Address 1607 Hopewell Rd Hays KS 67601  
 Co. Rep / Geo. Francis Staab Rig WW#6  
 Location: Sec. 27 Twp. 13 Rge. 22 Co. Trego State KS

Interval Tested 4060-4116 Zone Tested Cherokee Sand  
 Anchor Length 56 Drill Pipe Run 3923 Mud Wt. 9.3  
 Top Packer Depth 4056 Drill Collars Run 124 Vis 4.9  
 Bottom Packer Depth 4060 Wt. Pipe Run Ø WL 6.4  
 Total Depth 4116 Chlorides 1100 ppm System LCM 1

Blow Description IF: BOB in 26 Min  
IS: NO Return Blow  
FF: BOB in 20 Min  
FS: NO Return Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>124</u>	<u>Oil</u>	<u>100</u>			
<u>124</u>	<u>meo</u>	<u>70</u>		<u>30</u>	
<u>124</u>	<u>gemo</u>	<u>15</u>	<u>50</u>	<u>25</u>	

Rec Total 372 BHT 120 Gravity 35 API RW 1 @ 1 °F Chlorides 1 ppm

(A) Initial Hydrostatic 2048  Test 1150' T-On Location 12:41  
 (B) First Initial Flow 17  Jars T-Started 01:30  
 (C) First Final Flow 96  Safety Joint T-Open 03:31  
 (D) Initial Shut-In 887  Circ Sub NC T-Pulled 06:30  
 (E) Second Initial Flow 105  Hourly Standby T-Out 08:36  
 (F) Second Final Flow 143  Mileage 60 RT 93' Comments RECEIVED  
 (G) Final Shut-In 861  Sampler JUN 15 2012  
 (H) Final Hydrostatic 2001  Straddle KCC WICHITA

Initial Open 45  Ruined Shale Packer  
 Initial Shut-In 45  Ruined Packer  
 Final Flow 45  Extra Copies  
 Final Shut-In 45  Extra Recorder Sub Total Ø  
 Day Standby Total 1243'  
 Accessibility MP/DST Disc't  
 Sub Total 1243' 01

Approved By \_\_\_\_\_ Our Representative Alte Rdt

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.