KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

C_{Δ}	Form ACO-
WE DE	June 2009
	Form Must Be Typed
	Form must be Signed
Bec 20	All blanks must be Filled
	F *

OPERATOR: License #334315	API No. 15
Name: Kansas Oil Resources LLC	Spot Description:
Address 1: 11944 West 95th st. Suite 222	se sw nw nw Sec. 14 Twp. 13 S. R. 19 ☐ East West
	1,153 Feet from North / South Line of Section
Address 2: City: Shawnee Mission State: KS Zip: 66215 +	370 Feet from East / West Line of Section
Contact Person: Don Kirk	
	Footages Calculated from Nearest Outside Section Corner:
Phone: (816) 210 8926	☑NE □NW □SE □SW
CONTRACTOR: License # _ 34233	County: Ellis Pfeifer Lease Name: Well #: 1
Name: Maverick Drilling LLC	Lease Name: Well #:
Wellsite Geologist: Steve Angel	Field Name:
Purchaser:	Producing Formation: arbuckle
Designate Type of Completion:	Elevation: Ground: 2077 Kelly Bushing: 2087
☐ New Well ☐ Re-Entry ☐ Workover	Total Depth: 3800 Plug Back Total Depth:
☐ Oil ☐ WSW ☐ SWD ☐ SIOW	Amount of Surface Pipe Set and Cemented at: 225' Feet
☐ Gas 🗹 D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? Yes No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content:ppm Fluid volume:bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Dewatering method used:
Conv. to GSW	Dewatering method used.
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit#:	Quarter Sec. Twp. S. R. East West
ENHR Permit #:	County: Permit #:
GSW Permit #:	MAY 2 1 2012
3-11-11 3-19-11 3-19-11 Spud Date or Date Reached TD Completion Date or	3 1 2012
Recompletion Date Recompletion Date	MAY 3 1 2012 KCC WICHITA
Kansas 67202, within 120 days of the spud date, recompletion, workover or c of side two of this form will be held confidential for a period of 12 months if rec	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidenell report shall be attached with this form. ALL CEMENTING TICKETS MUST
AFFIRANT	KCC Office Use ONLY
AFFIDAVIT I am the affiant and I hereby certify that all requirements of the statutes, rules and	regu-
lations promulgated to regulate the oil and gas industry have been fully complied	d with Letter of Confidentiality Received
and the statements herein are complete and correct to the best of my knowled	ge. Date: Confidential Release Date:
. 00 -1-	Wireline Log Received
Signature: John Scutt	Geologist Report Received
Title: \$10 rep Date: 5-28-12	UIC Distribution PLA DIC 200 61517

Side Two

Operator Name: <u>Kans</u>	as Oil Resource	es LLC	1	_ Lease	Name: _	Pfeifer		Well #:1	
ec. <u>14</u> Twp. <u>13</u>	_s. r. <u>19</u>	☐ East	✓ West	County	: Ellis				
NSTRUCTIONS: Show me tool open and close ecovery, and flow rates ne Logs surveyed. Atta	ed, flowing and shu if gas to surface te	t-in pressi st, along v	ires, whether sh vith final chart(s	nut-in pres	sure read	thed static level, i	hydrostatic p	oressures, bottom ho	ole temperature, fluid
orill Stem Tests Taken (Attach Additional Sh	eats)	⊡ Y≀	s No			og Formation	ı (Top), Dept	th and Datum	Sample
amples Sent to Geolog	,	Пи	es 🗌 No		Nam	9		Тор	Datum
lores Taken lectric Log Run lectric Log Submitted I (If no, Submit Copy)	Electronically	Ye	es 🗌 No						
ist All E. Logs Run:									
		Dana	CASING I		∏ Ne Judo o inte	w Used rmediate, production	n ata		
Purpose of String	Size Hole Drilled	Siz	re Casing (In O.D.)	Wei Lbs.	ght	Setting Depth	Type of Cement		Type and Percent Additives
Surf		8.62	.5			223		245	
			ADDITIONAL	CEMENTI	NG / SQL	EEZE RECORD	<u> </u>		
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement	# Sacks	S Used		Type :	and Percent Additives	
Shots Per Foot			RD - Bridge Plugs Each Interval Perfo		:			ement Squeeze Record of Material Used)	Depth
									RECEIVE
TUBING RECORD:	Size:	Set At:		Packer A	M:	Liner Run:]Yes [] No	MAY 3 1 2 KCC WICH
Date of First, Resumed Pi	roduction, SWD or EN	HR.	Producing Meth	od:	ם פי		ther (Explain).] i+0	KCC WICH
Estimated Production Per 24 Hours	Oil	Bbls.	Gas 1	Mcf	Wate	er Bb	ds.	Gas-Oil Ratio	Gravity
DISPOSITION Vented Sold	N OF GAS:			ETHOD OF	Dually	Comp. Com	mingled	PRODUCTIO	N INTERVAL:
(If vented, Subm			Other (Specify)		(Submit)	ICO-5) (Subn	nit ACO-4)		



TICKET NUMI	BER	307	791
LOCATION_	Oal	ion	Kr
FOREMAN		Hais	

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

	DF 800-467-867			CEME	NT				
DATE	CUSTOMER#		L NAME & NU		SECTION	TOWNSHIP	RANGE	COUNTY	7
3-18-11		PFel	Fer #		14	133	195	Ellis	7
ISTOMER	201	0							: 조국
AILING ADDRE	es oil	KRSAUR	res	-	TRUCK#	DRIVER	TRUCK#	DRIVER	4
					463	Kelly Ge	ple	-	4
TY	+ ·····	STATE	ZIP CODE		4.39	Tim h		 	4
	•			ļ				-	4
BTYPE 9	Th - 1	HOLE SIZE	77k			<u> </u>	<u> </u>	<u>l</u> .	١
SING DEPTH		. —	42 xA		H_38cm'	CASING SIZE & V			_
URRY WEIGH		SLURRY VOL	1/2 YA	TUBING			OTHER		٠
SPLACEMENT		DISPLACEMEN	T DCI	WATER gal	sk	CEMENT LEFT in	CASING	-	
MARKS:			ට /	_ MIX PSI	0 17	RATE			
	MEETY !	Martins	, 50	9 03 0	rcloreal				-
20	er 7 20	431							-
25		93. 27'		Dir	cil 601.	3100	* 5 15 AF-	-1 - 1	-
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ACCOUNT	A114		1				cres		7
CODE	QUANITY	or UNITS		ESCRIPTION C	of SERVICES or PR	ODUCT	UNIT PRICE	TOTAL	
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5406		}	MILEAGE				500	150 50	1
1131	245	5Ks	60/40	Dry.			1435	3,51525	1
11183	844	44	Bo.	toute		,	124	20256	1
1107	6-1	#E	·	Sec 1			266	16236	1
4432				words	Plua		9,00	9600	1
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		11/1/16			ess 15/8	Visc.		4,97466	
3737		J P			ess 15/6	Disc.	SALES TAX ESTIMATED		

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



TICKET NUMBER 30705

LOCATION Ockley ICS

FOREMAN Patters Inc.

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

020 101 0210 1			CEME	NI			
DATE	CUSTOMER#	WELL NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
3-11-11		PFeiFer #	Ĺ	14	135	19 4	Ellis
CUSTOMER	-: . (•	1 2.				
MAILING ADDRE	ss Oil k	esources, LC	- ' :	TRUCK#	DRIVER	TRUCK#	DRIVER
_				46.3	miles Sh		
CITY	10	STATE ZIP CODE		558	Josu Go	lde	
		ZIP CODE					
100].	L	<u>l</u>		
	rFace-O		-	п <u>. 222′</u>	CASING SIZE & W	EIGHT 8	1/2-23#
CASING DEPTH	1	DRILL PIPE	_TUBING			OTHER	
SLURRY WEIGH		SLURRY VOL	_	/sk	CEMENT LEFT IN		5-20
DISPLACEMENT		DISPLACEMENT PSI	MIX PSI		RATE 5 B	Pm	
REMARKS:	LEETY M	eeting rigup	to Circ				
	MIX 13	C 516 COM 3%	CC-29	alel AD	isplace 1	3 BBC	
				7			
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	····	Approx 2	BRL to	D. T			
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<u>-</u>		·			Pet	+Cree	/
ACCOUNT CODE	QUANITY o	OF UNITS DE	SCRIPTION	of SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
54015	i	PUMP CHARG	SE .			102500	102500
5406	30	MILEAGE				5-00	1.5000
11045	150	Class	A Con	noit		16 30	252000
1102	423	سابق	un Chl			184	355-32
1118 B	282		oute	<u> </u>	1	124	6768
54n7	7,05			Delivery	()	158	2410 50
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							3.848.30
ndo 2777						SALES TAX	
Bvin 3737	se			• • • •		ESTIMATED	
	Jones		-	1. 20		TOTAL	·

acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



DIAMOND TESTING

P.O. Box 157 HOISINGTON, KANSAS 67544 (800) 542-7313

DRILL-STEM TEST TICKET

FILE: PIFR1DST1

TIME	ON:	1535
TIME	OFF:	2315

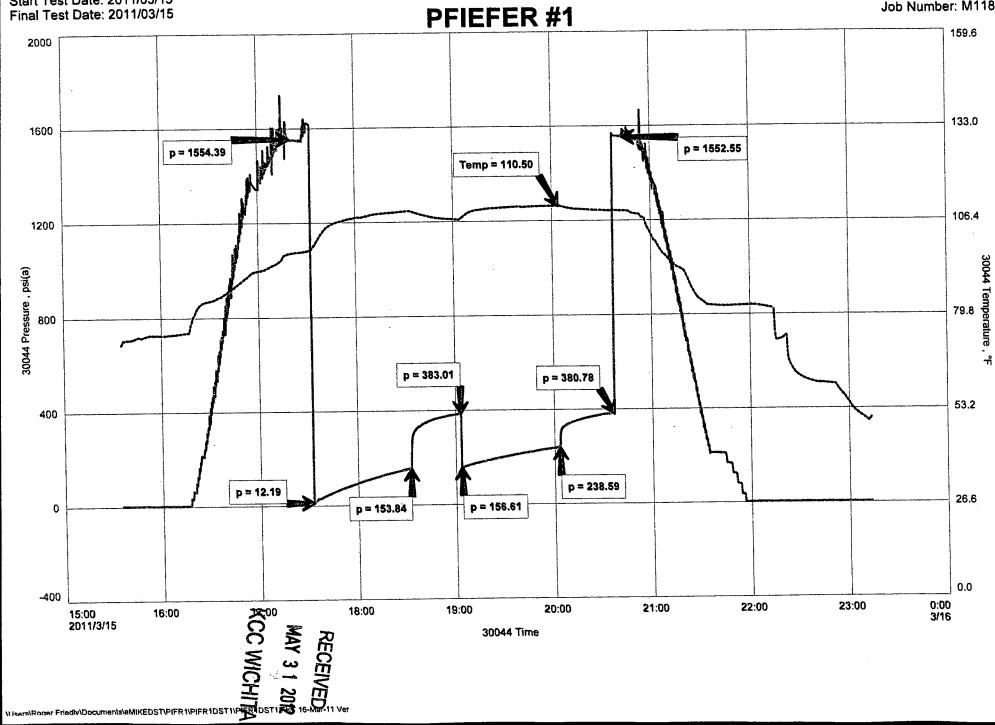
Company KANSAS OIL RESOURCES Lease & Well	II No. PFIEFER #1
Contractor MUSTANG RIG 108 Charge to K	(ANSAS OIL RESOURCES
Elevation 2075 GL Formation B/TOPEKA, TORONTO, UPPER KC Effective Pa	
Date 03/15/11 Sec. 14 Twp. 13 S Range	19 W County ELLIS State KANSAS
Test Approved By STEVE ANGLE Diamond Repr	resentative MIKE COCHRAN
Formation Test No. 1 Interval Tested from 3303 ft. to	3450 ft. Total Depth 3450 ft.
	h NA ft. Size 6 3/4 in.
	h NA ft. Size 6 3/4 in.
Depth of Selective Zone Set	
Top Recorder Depth (Inside) 3285 ft. Recorder Nu	
Bottom Recorder Depth (Outside) 3447 ft. Recorder Nu	
Below Straddle Recorder Depth NA ft. Recorder Nu	umberNA CapNA P.S.I.
Mud Type CHEMICAL Viscosity 55 Drill Collar Le	ength0ft. I.D2 1/4in.
Weight 9.1 Water Loss 7.2 cc. Weight Pipe	Length 0 ft. I.D. 2 7/8 in
Chlorides 4100 P.P.M. Orill Pipe Let	ngth 3271 ft. I.D. 3 1/2 in:
Jars: Make STERLING Serial Number 1 Test Tool Le	-
Did Well Flow? NO Reversed Out NO Anchor Leng	gthft. Size4 1/2-FH in
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Cho	oke Size 1 in. Bottom Choke Size 5/8 in
Blow: 1st Open:GSB, BOB 14 MIN	(NO BB)
2nd Open: WSB, BOB 40 MIN	(NO BB)
Recovered ^{2 INCHES} ft. of CO	
Recovered 470 ft. of MW 85% WTR, 15% MUD, LIGHT SCUM OF OIL	
Recovered 470 ft. of TOTAL FLUID	
Recovered ft. of	
	: 59,000 Price Job RECEIVED
	4@ 68 DEG Other Charges
Remarks: PH: 7.4	5 Insurance MAY 3 1 2012
	KCC WICHIT
TOOL SAMPLE: 67% WTR, 33% MUD, HEAVIER SCUM OF OIL	Total
Time Set Packer(s) 5:30 P.M. P.M. Time Started Off Bottom 8:3	O P.M. A.M. Maximum Temperature 111
Initial Hydrostatic Pressure(A)	1554 _{P.S.I.}
Initial Flow Period Minutes 60 (8)	12 P.S.I. to (C) 154 P.S.I.
Initial Closed In Period	383 P.S.I.
Final Flow Period	157 P.S.I. to (F) 239 P.S.I.
Final Closed In PeriodMinutes 30 (G)	381 P.S.I.
Final Hydrostatic Pressure(H)	1553 _{P.S.I.}
Diamond Testing shall not be fiable for damages of any kind to the property or personnel of the one for whom a the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the	test is made or for any loss suffered or sustained, directly or indirectly, through he hole shall be paid for at cost by the party for whom the test is made.

KANSAS OIL RESOURCES DST#1 3303-3450 B/TOPEKA,TORONTO,UPPER KC Start Test Date: 2011/03/15

Formation: DST#1 3303-3450 B/TOPEKA, TORONTO, UPPER KC

Pool: WILDCAT Job Number: M118

PFIEFER #1



DIAMOND TESTING

Pressure Survey Report

General Information

Company Name Well Name Unique Well ID Surface Location Field Well Type KANSAS OIL RESOURCES Job Number PFIEFER #1 Representative

DST#1 3303-3450 B/TOPEKA,TORONTO,UPPER KC Well Operator SEC.14-13S-19W ELLIS CO. KS. Report Date WILDCAT Prepared By

Vertical Qualified By Test Unit M118 MIKE COCHRAN

KANSAS OIL RESOURCES 2011/03/15

> MIKE COCHRAN STEVE ANGLE NO. 1

Test Information

Test Type Formation CONVENTIONAL DST#1 3303-3450 B/TOPEKA,TORONTO,UPPER KC

Test Purpose (AEUB)

Initial Test

Start Test Date Final Test Date 2011/03/15 Start Test Time 2011/03/15 Final Test Time Well Fluid Type 15:35:00 23:15:00

01 Oil

Gauge Name Gauge Serial Number 30044

Test Results

Remarks

RECOVERED:

2 INCHES OF CO 470' MW 85% WTR, 15% MUD LIGHT SCUM OF OIL 470' TOTAL FLUID

CHLOR: 59,000 PPM RW: .14@68 DEG

PH: 7.5

TOOL SAMPLE: 67% WTR, 33% MUD HEAVIER SCUM OF OIL

RECEIVED
MAY 3 1 2012
KCC WICHITA



DIAMOND TESTING

P.O. Box 157 HOISINGTON, KANSAS 67544

(800) 542-7313

TIME ON:	0735
TIME OFF	1447

DRILL-STEM TEST TICKET

FILE: PIFR1DST3

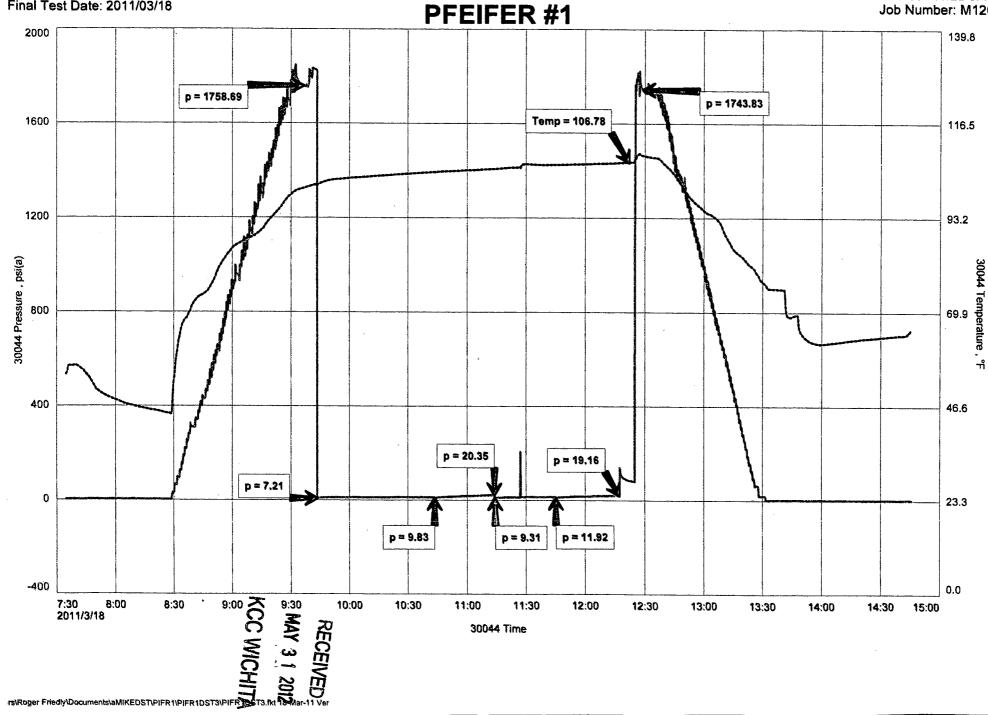
Company KA	ACNI	3 OIL I	YESU(, 		L	ease & Well No. F	PFEIFER #1					
Contractor MI	USTAN	NG RIG	108					Charge to KANSA	S OIL RESO	URCES				
Elevation	2075	5 GL	Forma	ation		COI	NGL.	Effective Pay		F(t. Ticke	et No	M120	-
Date 03/1 Test Approved E	8/11 _{By} STE\		.E	Twp		13 s	Rang	jeiamond Representa	19 W Cour		ELLIS E CO	State	KANS	AS_
Formation Tes		3		nterval Te	sted from		3644	ft. to	3686 ft.	Total De	oth_		3800	ft.
Packer Depth_			3639 _{ft.}	Size	6 3/4	in.	Ρ	acker depth		3687 ft.		6 3/4	in.	
Packer Depth_			3644 ft.		6 3/4	in.	ρ	acker depth		NA ft.	Size_	6 3/4	in.	
Depth of Selec	tive Zor	ne Set												
Top Recorder	Depth (i	Inside)				3626 _{ft.}	R	ecorder Number_	3	30044 Cap	o	5,0	00 p.s.i.	
Bottom Record	der Dept	th (Outsic	le)			3678 _{fL}	R	ecorder Number_	1	3386 _{Ca}	ıp	3,8	75 P.S.I	
Below Straddle	e Recon	der Depti)			3797 ft.	R	ecorder Number_		13299 _{Cal}	p	6,2	75 p.s.!	
Mud Type	CHE	MICAL	Viscosi	ty	60		D	rill Collar Length_		<u>0</u> ft.	I.D	2 1	1/4	in.
Weight	9.	2w	ater Loss	3	8.0	······································	cc. W	eight Pipe Length)	0 ft.	I.D	2 7	7/8	_in
Chlorides					6,100	P.P.M.	D	rill Pipe Length	·····	3612 _{ft.}	I.D	3 1	1/2	_ in:
Jars: Make	STERL	ING	Serial Nu	ımber		1	To	est Tool Length		32 ft.	Tool S	ize <u>3 1</u>	1/2-IF	_in:
Did Well Flow?	,	NO	Rev	versed Ou	n	NO	A	nchor Length		156 _{fl.}	Size _	4 1	/2-FH	_in
Main Hole Size	77			Joint Siz		2 XH i		124' D.P.) urface Choke Size NISHED TO A				n Choke S		<u>_in</u> 3)
Main Hole Size Blow: 1st Ope	7 7 n:WSE	3, BUIL	T TO 1	/2" IN 2	6 MIN,	THEN	DIMI	NISHED TO A	WEAK II	NTERMI	TTEN	T SB	(NO B	
Main Hole Size Blow: 1st Ope 2nd Ope	7 7 7 en:WSE en:WSB	B, BUIL , THEN I ft. of GM	T TO 1 NOTHING	/2" IN 2 G, FLUS S, 99% M	26 MIN, H TOOL(THEN	DIMI	VISHED TO A	WEAK II	NTERMI	TTEN	T SB	(NO B	
Main Hole Size Blow: 1st Ope 2nd Ope Recovered	7 7 7 en:WSE en:WSB	B, BUIL	T TO 1 NOTHING	/2" IN 2 G, FLUS S, 99% M	26 MIN, H TOOL(THEN	DIMI	VISHED TO A	WEAK II	NTERMI	TTEN	T SB	(NO B	
Main Hole Size Blow: 1st Ope 2nd Ope Recovered Recovered	7 7 7en: WSE en: WSB 10	B, BUIL , THEN I ft. of GM ft. of TO	T TO 1 NOTHIN 1% GAS	/2" IN 2 G, FLUS S, 99% M ID	26 MIN, H TOOL(THEN I	DIMIN I, THE	NISHED TO A	WEAK II	NTERMI	TTEN	T SB	(NO B	
Main Hole Size Blow: 1st Ope 2nd Ope Recovered Recovered Recovered	7 7 7 m:WSE 10 10 10 10 10 10 10 10 10 10 10 10 10	B, BUIL , THEN I ft. of GM ft. of TO	T TO 1 NOTHIN 1% GAS	/2" IN 2 G, FLUS S, 99% M ID	H TOOL	THEN I	DIMIN I, THE	NISHED TO A	WEAK II	NTERMI HAT DIEI	TTEN D AFTE	T SB	(NO BI	BB)
Main Hole Size Blow: 1st Ope 2nd Ope Recovered Recovered Recovered Recovered	7 7 7 n: WSE n: WSB 10 .	B, BUIL ft. of GM ft. of TO ft. of ft. of ft. of ft. of ft. of	T TO 1 NOTHING 1% GAS	/2" IN 2 G, FLUS S, 99% M ID	26 MIN, H TOOL(THEN I	DIMIN I, THE	NISHED TO A	WEAK II	HAT DIEI	D AFTE	T SB ER26 MIN	(NO BI	
Main Hole Size Blow: 1st Ope 2nd Ope Recovered Recovered Recovered Recovered Recovered	7 7 7 n: WSE n: WSB 10 .	B, BUIL ft. of GM ft. of TO ft. of ft. of ft. of	T TO 1 NOTHING 1% GAS	/2" IN 2 G, FLUS S, 99% M ID	26 MIN, H TOOL(THEN I	DIMIN I, THE	NISHED TO A	WEAK II	Price Othe	D AFTE	T SB ER26 MIN	(NO BI	BB) EHVE
Main Hole Size Blow: 1st Ope 2nd Ope Recovered Recovered Recovered Recovered Recovered Recovered	7 7 7 n: WSE n: WSB 10 .	B, BUIL ft. of GM ft. of TO ft. of ft. of ft. of ft. of ft. of	T TO 1 NOTHING 1% GAS	/2" IN 2 G, FLUS S, 99% M ID	26 MIN, H TOOL(THEN I	DIMIN I, THE	NISHED TO A	WEAK II	Price Othe	D AFTE	T SB ER26 MIN	(NO BI (NO B	BB) EAVE
Main Hole Size Blow: 1st Ope 2nd Ope Recovered Recovered Recovered Recovered Recovered Recovered Recovered Recovered Recovered	7 7 7 n: WSE	B, BUIL ft. of GM ft. of TO ft. of ft. of ft. of ft. of ft. of	T TO 1 NOTHING 1% GAS	/2" IN 2 G, FLUS S, 99% M ID	26 MIN, H TOOL(THEN I	DIMIN I, THE	NISHED TO A	WEAK II	Price Othe	D AFTE e Job er Charg	T SB ER26 MIN	(NO BI (NO B	BB) EAVE
Main Hole Size Blow: 1st Ope 2nd Ope Recovered Recovered Recovered Recovered Recovered Recovered Recovered Recovered Recovered	n:WSE n:WSB 10 10	B, BUIL ft. of GM ft. of TO ft. of	T TO 1 NOTHING 1% GAS	/2" IN 2 G, FLUS S, 99% M ID	P.6 MIN, H TOOL(THEN I	DIMIN I, THE	NISHED TO A	WEAK III	Price Other	D AFTE e Job er Charg	T SB ER26 MIN	(NO BI	BB) EAVE
Main Hole Size Blow: 1st Ope 2nd Ope Recovered Recovered Recovered Recovered Recovered Recovered Recovered TOOL SAMPL	e 7 7 7 n: WSE 10 10 10 10 10 10 10 10 10 10 10 10 10	ft. of GM ft. of TO ft. of	T TO 1 NOTHING 1% GAS TAL FLU OTS OF L A.M.	/2" IN 2 G, FLUS S, 99% M ID	L Time Si	THEN I	DIMIN I, THE	NISHED TO A IN MAINTAINED 12:15 P.M.	WEAK III	Price Other Insu Tota Maximun	D AFTE e Job er Charg	T SB ER26 MIN	REC MAY	BB) EAVE
Main Hole Size Blow: 1st Ope 2nd Ope Recovered Recovered Recovered Recovered Recovered Recovered Recovered TOOL SAMPL Time Set Packet Initial Hydrosta	en:WSE 10 10 LE: DM er(s)	ft. of GM ft. of TO ft. of stream ft. of Sure	T TO 1 NOTHING 1% GAS TAL FLU OTS OF L A.M.	JGHT OI	L Time Si	THEN I	DIMIN I, THE	NISHED TO A IN MAINTAINED 12:15 P.M.	MEAK III A VWSB T	Price Other Insu Tota Maximun	D AFTE e Job er Chargerance	PR26 MIN	REC MAY	BB) EAVE
Main Hole Size Blow: 1st Ope 2nd Ope Recovered Recovered Recovered Recovered Recovered Recovered Remarks: TOOL SAMPL Time Set Packer Initial Hydrostal	en:WSE 10 10 LE: DM er(s)	ft. of GM ft. of TO ft. of sure	T TO 1 NOTHING 1% GAS TAL FLU OTS OF L A.M.	/2" IN 2 G, FLUS S, 99% M ID LIGHT OI A.M. P.M.	L Time Si	THEN I	Botton	nished to a maintained	MEAK III A VWSB T	Price Other Insu Tota Maximun S.I. S.I. to (C)_	D AFTE e Job er Chargerance	PR26 MIN PR26 MIN PR26 MIN PR26 MIN PR26 MIN PR26 MIN	REC MAY:	BB) EAVE
Main Hole Size Blow: 1st Ope 2nd Ope Recovered Recovered Recovered Recovered Recovered Recovered Remarks: TOOL SAMPL Time Set Packe Initial Hydrostal Initial Flow Peri	en:WSE 10 10 10 LE: DM er(s) rice Presided	ft. of GM ft. of TO ft. of ft. of ft. of ft. of ft. of ft. of st. of st. of st. of st. of	T TO 1 NOTHING 1% GAS TAL FLU OTS OF L A.M.	/2" IN 2 G, FLUS S, 99% M ID IGHT OI A.M. P.M. Min	L Time Si	THEN I	Botton 0	MISHED TO A IN MAINTAINED TO A TO	MEAK III A VWSB T 1. A.M. P.M. 1759 P.S 20 P.S	Price Other Insu Tota Maximun S.I. S.I. to (C)_	D AFTE e Job er Chargerance	PR26 MIN PR26 MIN PR26 MIN PR26 MIN PR26 MIN PR26 MIN	REC MAY	BB) EAVE
Main Hole Size	en:WSB 10 10 LE: DM er(s) tic Pressiod	B, BUIL I, THEN I Ift. of GM Ift. of TO Ift. of Ift. of Ift. of I W/ SPC 9:45 Sure	T TO 1 NOTHING 1% GAS TAL FLU OTS OF L A.M.	/2" IN 2 G, FLUS S, 99% M ID IGHT OI A.MP.M Min	L Time Si	THEN I 10 MIN tarted Off 60	Botton 0 0 0	MISHED TO A IN MAINTAINED TO A TO	MEAK III A VWSB T 1. A.M. P.M. 1759 P.S 20 P.S	Price Othe Insu Tota Maximun S.I. S.I. to (C)_ S.I.	D AFTE e Job er Chargerance	PR26 MIN PR26 MIN PR26 MIN PR26 MIN PR26 MIN PR26 MIN	REC MAY:	BB) EAVE

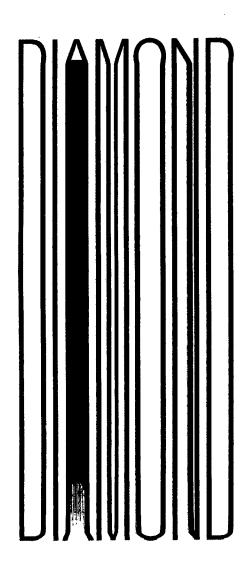
the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

KANSAS OIL RESOURCES DST#3 3644-3686 CONGL. Start Test Date: 2011/03/18 Final Test Date: 2011/03/18

PFEIFER #1 Formation: DST#3 3644-3686 CONGL.

Pool: WILDCAT Job Number: M120





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DIAMOND TESTING

Pressure Survey Report

General Information

Company Name Well Name Unique Well ID Surface Location Field Well Type KANSAS OIL RESOURCES Job Number
PFEIFER #1 Representative
DST#3 3644-3686 CONGL. Well Operator
SEC.14-13S-19W ELLIS CO. KS. Report Date

WILDCAT Prepared By Vertical Qualified By Test Unit M120 MIKE COCHRAN KANSAS OIL RESOURCES 2011/03/18 MIKE COCHRAN STEVE ANGLE NO. 1

Test Information

Test Type Formation Test Purpose (AEUB) CONVENTIONAL DST#3 3644-3686 CONGL. Initial Test

Start Test Date Final Test Date 2011/03/18 Start Test Time 2011/03/18 Final Test Time Well Fluid Type 07:35:00 14:47:00 01 Oil

Gauge Name Gauge Serial Number 30044

Test Results

Remarks RECOVERED:

10' GM 1% GAS, 99% MUD 10' TOTAL FLUID

TOOL SAMPLE: DM W/ SPOTS OF LIGHT OIL

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