

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
June 2009
**Form Must Be Typed
Form must be Signed
All blanks must be Filled**

OPERATOR: License # 31240
Name: Enterprise, Inc.
Address 1: 2708 Barclay Dr.
Address 2: _____
City: Hays State: KS Zip: 67601 + _____
Contact Person: Steve Weilert
Phone: (785) 650-1952
CONTRACTOR: License # 34432
Name: Falcon Drilling, LLC
Wellsite Geologist: Ken Wallace
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>9/27/2011</u>	<u>10/07/2011</u>	<u>10/07/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 039-21140-0000
Spot Description: _____
SW_SE_NE_sw Sec. 28 Twp. 4 S. R. 30 East West
1,470 Feet from North / South Line of Section
3,130 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Decatur
Lease Name: Watson Well #: 2
Field Name: Wildcat
Producing Formation: _____
Elevation: Ground: 2839 Kelly Bushing: 2847
Total Depth: 4500 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 220 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Steve Weilert
Title: Owner Date: 6/07/2012

KCC Office Use ONLY

Letter of Confidentiality Received

Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: DG Date: 6/15/12

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Operator Name: Enterprise, Inc. Lease Name: Watson Well #: 2
 Sec. 28 Twp. 4 S. R. 30 East West County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>2616</td> <td>+231</td> </tr> <tr> <td>Heebner</td> <td>3870</td> <td>-1023</td> </tr> <tr> <td>Lansing</td> <td>3920</td> <td>-1073</td> </tr> <tr> <td>Ft Scott</td> <td>4307</td> <td>-1460</td> </tr> <tr> <td>Cherokee</td> <td>4352</td> <td>-1505</td> </tr> <tr> <td>Miss Lm</td> <td>4482</td> <td>-1635</td> </tr> <tr> <td>Miss Dolo</td> <td>4492</td> <td>-1645</td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite	2616	+231	Heebner	3870	-1023	Lansing	3920	-1073	Ft Scott	4307	-1460	Cherokee	4352	-1505	Miss Lm	4482	-1635	Miss Dolo	4492	-1645
Name	Top	Datum																							
Anhydrite	2616	+231																							
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Miss Dolo	4492	-1645																							

Geo Report

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	220'	Common	165	3 %cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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TUBING RECORD: Size: Set At: Packer At: Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No						
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____					
Estimated Production Per 24 Hours	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:15%;">Oil Bbls.</td> <td style="width:15%;">Gas Mcf</td> <td style="width:15%;">Water Bbls.</td> <td style="width:15%;">Gas-Oil Ratio</td> <td style="width:15%;">Gravity</td> </tr> </table>	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Schippers Oilfield Services LLC

Invoice

RR 1 Box 90D
Hoxie, KS 67740

Date 9/28/2011
Invoice # 532

Phone # 785-675-8974 sosllc@ruraltel.net
Fax # 785-675-9938

Bill To
Enterprise Inc. 2708 BarClay Hays, Ks 67601

Ship To

P.O. # Watson
Terms Net 30

Ship Date 11/2/2011
Due Date 10/28/2011
Other

Item	Description	Qty	Price	Amount
Cement	Common	165	15.50	2,557.50T
Gel		3	26.00	78.00T
chloride	calcium chloride	5	52.00	260.00T
Handling of mater...	per sack	173	2.15	371.95
Mileage and labor		45	17.30	778.50
Pump truck charge	Tri-- plex pump charge		950.00	950.00
Pump truck mileage		90	6.50	585.00
Light vehicle mile...		90	2.00	180.00
past due	1.5 % late charge		89.15	89.15

1/2 out
20 Dec
1/2 20 JAN

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DUE UPON RECEIPT

Subtotal \$5,850.10
Sales Tax (6.3%) \$182.42
Total \$6,032.52
Payments/Credits \$0.00
Balance Due \$6,032.52

Schippers Oilfield Services LLC

ALLIED CEMENTING CO., LLC. 036546

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: LIBERT Ks

DATE <u>10-8-11</u>	SEC. <u>20</u>	TWP. <u>4</u>	RANGE <u>30W</u>	CALLED OUT	ON LOCATION	JOB START <u>6:30</u>	JOB FINISH <u>9:30</u>
LEASE <u>WATSON</u>		WELL # <u>2</u>	LOCATION <u>Berlin Ks 10.5 to</u>		COUNTY <u>DECATUR</u>	STATE <u>KS</u>	
OLD OR (NEW) (Circle one)			<u>RA #105 6W 15 2 1/2 W T LOC</u>				

CONTRACTOR <u>FALCON Dalg #1</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>PTA</u>	
HOLE SIZE <u>7 1/2"</u> T.D. <u>4500'</u>	CEMENT
CASING SIZE <u>8 1/2"</u> DEPTH <u>220'</u>	AMOUNT ORDERED <u>205 SK</u>
TUBING SIZE DEPTH	<u>60/40 40% CEL 1/4" # FLOSEAL</u>
DRILL PIPE <u>4 1/2 XH</u> DEPTH <u>2635'</u>	
TOOL DEPTH	
PRES. MAX <u>100 PSI</u> MINIMUM <u>0</u>	COMMON @
MEAS. LINE SHOE JOINT	POZMIX @
CEMENT LEFT IN CSG.	GEL @
PERFS.	CHLORIDE @
DISPLACEMENT <u>35 BAR</u>	ASC @

EQUIPMENT

PUMP TRUCK	CEMENTER <u>B.O.B</u>
# <u>372</u>	HELPER <u>CEASAR</u>
BULK TRUCK	
# <u>456/237</u>	DRIVER <u>RUBIN</u>
BULK TRUCK	
#	DRIVER

<u>205 C/G TYPE II</u>	@ <u>14.50</u>	<u>2972.50</u>	✓
<u>FLOSEAL 52</u>	@ <u>2.10</u>	<u>1140.00</u>	✓
<u>HANDLING 207</u>	@ <u>2.25</u>	<u>465.75</u>	✓
<u>MILEAGE SK mix. 11</u>		<u>\$138.00</u>	✓
		TOTAL	<u>4717.25</u>

REMARKS:

Thank You

SERVICE

DEPTH OF JOB	<u>2635'</u>	
PUMP TRUCK CHARGE		<u>1250.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>100mi</u>	@ <u>7.00</u>	<u>700.00</u>
MANIFOLD	@	
<u>CT UEL mi 100mi</u>	@ <u>4.00</u>	<u>400.00</u>
		TOTAL
		<u>\$2350.00</u>

CHARGE TO: ENTERPRISE INC

STREET: _____

CITY: _____ STATE: _____ ZIP: _____

PLUG & FLOAT EQUIPMENT

<u>Wood Plug 8 1/2"</u>	@	<u>92.00</u>	✓
	@		
	@		
	@		
	@		
		TOTAL	<u>92.00</u>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME PORFIRIO VALDEZ

SIGNATURE Porfirio Valdez

SALES TAX (if Any) \$715.95

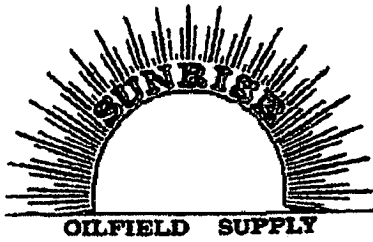
TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS _____

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*Took from Budget Homes
Tues. 12/20/11*

INVOICE



REMIT P.O. Box 232456
TO 2456 Momentum Place
Chicago, IL 60689-5324

Invoice Number: 377629
Invoice Date: 9/28/2011
Page: 1

SOLD ENTERPRISE INC
TO 2708 BARCLAY DR
HAYS KS 67601

SHIP WATSON #2
TO PICKED UP NC-MC

ORDER DATE	9/27/2011	TERMS	Net 30 Days	SHIP DATE	9/28/2011
ORDER NUMBER	26952N	DUE DATE	10/28/2011	SHIP VIA	Picked Up
PO NUMBER		BUYER			
CUSTOMER ID	27265				

ITEM	QUANTITY	UNIT	DESCRIPTION	UNIT PRICE	DISC %	NET	AMOUNT	TAX
913433909892	211.85	FT	CSG LS 8-5/8 20 STC R3 (5 JTS)	12.25	0.00	12.25	2,592.71	Y
000000953105	1.00	EA	FREIGHT - MAJORS - NC	680.00	0.00	680.00	680.00	Y

TAXABLE	NONTAXABLE	FREIGHT	SALES TAX	MISC	TOTAL
3,252.71	0.00	0.00	204.92	0.00	3,457.63
NET DUE					3,457.63

Corporate Office: 105 S. Broadway, Suite 610, Wichita, KS 67202 Phone: (316) 263-6060

10
 BOX 90 D
 HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

532

DATE <i>9/28/11</i> SEC.	RANGE/TWP.	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <i>Watson #2</i>		WELL # <i>2</i>		COUNTY <i>K</i>	STATE <i>S</i>

CONTRACTOR <i>Falcon</i>	OWNER <i>Enterprise Inc</i>			
TYPE OF JOB				
HOLE SIZE <i>1</i>	T.D. <i>232</i>	CEMENT		
CASING SIZE <i>8 5/8</i>	DEPTH	AMOUNT ORDERED		
TUBING SIZE	DEPTH			
DRILL PIPE <i>4 1/2</i>	DEPTH			
TOOL	DEPTH			
PRES. MAX	MINIMUM	COMMON	<i>16.5</i>	@ <i>1550</i> <i>2,557.50</i>
DISPLACEMENT <i>17</i>	SHOE JOINT	POZMIX		@
CEMENT LEFT IN CSG.		GEL	<i>3</i>	@ <i>26</i> <i>78.00</i>
PERFS		CHLORIDE	<i>5</i>	@ <i>52</i> <i>260</i>
		ASC		@
EQUIPMENT				@
				@
PUMP TRUCK				@
#				@
BULK TRUCK				@
#				@
BULK TRUCK				@
#				@
				@
		HANDLING	<i>1.75</i>	@ <i>25</i> <i>43.75</i>
		MILEAGE	<i>45</i>	@ <i>172</i> <i>7740</i>
				TOTAL

REMARKS	SERVICE <i>Spec</i>		
<i>Play low @ 5:15 Am</i>	DEPT OF JOB	@	
<i>Cin (Cement) P. 4</i>	PUMP TRUCK CHARGE	@	<i>900</i>
	EXTRA FOOTAGE	@	
	MILEAGE	@ <i>52</i>	<i>500</i>
	MANIFOLD	@	
	<i>1.75</i>	@ <i>25</i>	<i>43.75</i>
		TOTAL	

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CHARGE TO:	
STREET <i>7708</i>	STATE <i>K</i>
CITY <i>Hoxie</i>	ZIP <i>67740</i>

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TUBING SIZE	DEPTH			
DRILL PIPE 4 1/2"	DEPTH			
TOOL	DEPTH			
PRES. MAX	MINIMUM	COMMON	165	@ 1 1/2" 200'
DISPLACEMENT 12.0	SHOE JOINT	POZMIX		@
CEMENT LEFT IN CSG.		GEL	7	@ 26 70'
PERFS		CHLORIDE	5	@ 52 200'
		ASC		@
EQUIPMENT				@
				@
PUMP TRUCK				@
#				@
BULK TRUCK				@
#				@
BULK TRUCK				@
#				@
				@
		HANDLING	17	@ 24 70'
		MILEAGE	45	@ 11 70'
				TOTAL

REMARKS	SERVICE 5.00		
Plug low @ 5:15 Am Co. Land A.	DEPT OF JOB	@	
	PUMP TRUCK CHARGE	@	900
	EXTRA FOOTAGE	@	
	MILEAGE 45 x 7	@	315
	MANIFOLD	@	
	1.00 x 4.00 x 15.00	@	60
		TOTAL	

CHARGE TO:	
STREET 7708	STATE KS
CITY Hays	ZIP 67601

To: Schippers Oil Field Service LLC
 You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
	@
	@
	@
	@
	@
	TOTAL
TAX	
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

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 KCC WICHITA

SIGNATURE *[Signature]* **PRINTED NAME** *[Name]*