

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior INC
Address 1: P.O.Box 399
Address 2: _____
City: Garden City, State: KS. Zip: 67846 + _____
Contact Person: Kevin Wiles SR
Phone: (620) 275-2963
CONTRACTOR: License # 5929
Name: Duke Drilling Co.
Wellsite Geologist: none
Purchaser: none

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Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: Bison Energy
Well Name: Kate #1
Original Comp. Date: 8-26-83 Original Total Depth: 3325

Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: D-31,214

ENHR Permit #: _____

GSW Permit #: _____

<u>5-8-12</u>	<u>5-10-12</u>	<u>5-22-12</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 159-21,674-00-01
Spot Description: NW. sec. 18-19s-8w
SW SE NW NW Sec. 18 Twp. 19 S. R. 9 East West
1,000 Feet from North / South Line of Section
975 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Rice
Lease Name: Buckley Well #: A-1 SWD owwo
Field Name: Chase-Silica
Producing Formation: Arbuckle SWD
Elevation: Ground: 1744 Kelly Bushing: 1751
Total Depth: 3700 Plug Back Total Depth: OH 3700
Amount of Surface Pipe Set and Cemented at: 205' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

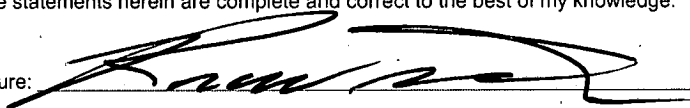
(Data must be collected from the Reserve Pit)

Chloride content: 11000 ppm Fluid volume: 500 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: 
Title: Production Supt, Date: 6-5-2012

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Dlg Date: 6/12/12

Operator Name: American Warrior INC Lease Name: Buckley Well #: A-1 SWD owwo
 Sec. 18 Twp. 19 S. R. 9 East West County: Rice

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Cased Hole, Cement Bon Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>2519</td> <td>-786</td> </tr> <tr> <td>Heebner</td> <td>2786</td> <td>-1035</td> </tr> <tr> <td>Toronto</td> <td>2810</td> <td>-1059</td> </tr> <tr> <td>Lansing</td> <td>2939</td> <td>-1188</td> </tr> <tr> <td>BKC</td> <td>3232</td> <td>-1481</td> </tr> <tr> <td>Congl.</td> <td>3242</td> <td>-1491</td> </tr> <tr> <td>Arbuckle</td> <td>3284'</td> <td>-1533</td> </tr> </table>	Name	Top	Datum	Topeka	2519	-786	Heebner	2786	-1035	Toronto	2810	-1059	Lansing	2939	-1188	BKC	3232	-1481	Congl.	3242	-1491	Arbuckle	3284'	-1533
Name	Top	Datum																							
Topeka	2519	-786																							
Heebner	2786	-1035																							
Toronto	2810	-1059																							
Lansing	2939	-1188																							
BKC	3232	-1481																							
Congl.	3242	-1491																							
Arbuckle	3284'	-1533																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	NA	205	already set	na	na
Production	7-7/8	5-1/2	17#	3408	300 sks	SMD	1/4# flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
open hole	3408'-3700'	4000 gals 20% MCA	same

TUBING RECORD: Size: <u>2-7/8" seal-tite</u> Set At: <u>3372</u> Packer At: <u>3375</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <u>SWD</u>
Estimated Production Per 24 Hours	Oil Bbls. <u>NA</u> Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3408-3700</u>
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CHARGE TO:
American Leasing, Inc.

ADDRESS

CITY, STATE, ZIP CODE

TICKET
No 21717

PAGE 1 OF 2

SERVICE LOCATIONS
1. *Atch, KS*
2. *Ness City, KS*
3.

WELL/PROJECT NO. *A#1 SWD* LEASE *Buckley* COUNTY/PARISH *Rice* STATE *KS* CITY DATE *5-10-12* OWNER

TICKET TYPE SERVICE SALES CONTRACTOR *Deko* RIG NAME/NO. SHIPPED VIA *CT* DELIVERED TO *N/Chase, KS* ORDER NO.

WELL TYPE *SWD* WELL CATEGORY *new infield* JOB PURPOSE *Cement Top to Bottom* WELL PERMIT NO. WELL LOCATION

REFERRAL LOCATION INVOICE INSTRUCTIONS *PKR Shoe Co 3408' TD-3726'*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			UM		UM	
575		1			MILEAGE #113	80	mi	6000		480000
578		1			Pump Charge - cent Longstring	1	ea	3428	ft.	150000
221		1			Liquid KCC	2	gal	2500		5000
281		1			Mud Flush	510	gal	125		62500
290		1			D-Air	4	gal	3500		14000
402		1			Centralizers	12	ea	5 1/2 in	7000	84000
403		1			Cement Baskets	3	ea	5 1/2 in	25000	75000
405		1			Formation PKR Shoe	1	ea	5 1/2 in	140000	140000
406		1			Latch Down Plug + Rattle	1	ea	5 1/2 in	25000	25000

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
DATE SIGNED *5-10-12*

DATE SIGNED *0600* A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	P.1 PAGE TOTAL	6035.20
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				P.2	8044.16
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					151079.16
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WASH TO RESPOND					

05/10/2012 19:42 swift services (FAX) P.001/001

JOB LOG

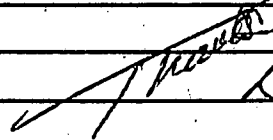
SWIFT Services, Inc.

DATE 5-10-12 PAGE NO. 1

CUSTOMER: Asst WELL NO. #1 LEASE Buckley "A" JOB TYPE Cement Lining TICKET NO. 21717

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		TD 3726'	DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING		
	0550								ON location
	0600						17 7/8	5 1/2	Start 5 1/2" casing - 81 Jts @ 3408'
									Formation FRR Shoe Dial (78 1/2')
									LD Baffle @ Top of SS = 2378 @ 3388
									Part - 3-7-10-15-17-20-23-27-29-32-36-39
									Baskets Pins 2-12-30
	0725								Fin run casing
	0730								Rig out casing
	0805								Fin out casing - Drop P&R Shoe Ball
	0805		7 5						Plug RH - 30 SKS SWD 1417 20 SKS SWD
	0810	5	12				300		Pump 570 gal SWD fluid - SF shoe 20"
		6	(32)				310		Pump 20 391 HCL flush
			75				320		Start SWD cement @ 11.2 #/gal 100 SKS
			38				220		SWD @ 12.5 #/gal 100 SKS
			26				200		SWD @ 14.5 #/gal 100 SKS
	0850						200		Fin out - Wash Pump & lines
		8					300		Start Dial
	0907		78 1/2				900	1400	Plug Down - Cement in cellar (full)
									Camp Held - Release & Hold
	0915								Job Complete
									Washup & Packup
	1000								

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 Joe Brown

18-19-9W
SE NW NW

Buckley A-1 SWD @WNO

Geological Report on

KATE #A-1
SE NW NW 18-19-9W
Rice County, Kansas

of

BISON ENERGY CORPORATION
Hutchinson, Kansas

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Dean Pattison
Hutchinson, Kansas

BISON ENERGY CORPORATION
16 West 4th, Suite B
Hutchinson, KS 67501

Re: Kate #A-1
SE NW NW 18-19-9W
Rice County, Kansas

Gentlemen,

The following is a summary of the referenced well.

Recommendation

It was recommended to the operator that the well be considered non-commercial and should be plugged in accordance with state regulations.

General Well Data

Spudded: 20 August, 1983 Completed: 26 August, 1983

Contractor: Duke Drilling Co., Rig #3

Total Rotary Depth: 3325' Total Log Depth: 3325'

Elevation: 1751' KB, 1749' DF, 1744' GL

Casing

Surface Casing: 8 5/8" New Set @ 205'KB

Production Casing : None

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Surveys

Logs: Great Guns, Gamma, Guard, Caliper, Neutron, & Density

Tests: One test, Eagle Testers.

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BISON ENERGY CORPORATION
16 West 4th, Suite B
Hutchinson, KS 67501

Re: Kate #A-1
SE NW NW 18-19-9W
Rice County, Kansas

Geological Data

Group Formation Tops: (all from Kelly Bushing)		Top	Datum
	Anhydrite	400'	(+1351)
	Topeka L.S.	2519'	(-768)
	Heebner S.H.	2786'	(-1035)
	Toronto L.S.	2810'	(-1059)
	Brown Lime L.S.	2913'	(-1162)
	Lansing	2939'	(-1188)
	Base/Kansas City	3232'	(-1481)
	Cherty Conglomerate	3242'	(-1491)
	Arbuckle Dolomite	3284'	(-1533)

Drill Stem Tests:

Test Interval: 3018'-3042' Lansing-KC
Test Periods: 30"-30"-30"-30"
Recovery: 240' Gas, 120' VSO & GCM, 190 MW
Pressures: Initial Shut-in: 667#
Initial Flow: 95-106#
Final Shut-in: 656#
Final Flow: 169-169#
Initial/Final
Hydrostatic: 1726-1641#

Mud.Wt: 9.8ppg
Viscosity: 41sec/qt.
Water Loss: 11.6cc

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BISON ENERGY CORPORATION
16 West 4th, Suite B
Hutchinson, KS 67501

Re: Kate #A-1
SE NW NW 18-19-9W
Rice County, Kansas

Potential Pay Zones:

Lansing-KC 3020'-3042' Limestone, cream-tan, crystalline
Ø: 16%-26% oolitic, some fossiliferous, top
Rt: 5-19Ω part shows fair to good vugular-
Sw: 42-71% (biased by formation crystalline porosity with dark
composition) brown oil under crushing, good
cut flouresence, lower section
Fair to good permeability very oolitic with good to excellent
visible porosity, less free
oil, good odor.

Arbuckle 3284'-3288' Dolomite, tan-gray, crystalline
Ø: 14-16% to finely crystalline, vari-
Rt: 30-35Ω colored cherts. Some oolitic,
Sw: 48-49% very slight show of free oil
when crushed. Poor inter-crystalline
porosity. No stain, medium
Poor permeability flouresence, good odor. (Shows
unexplained "gas effect" crossover
on porosity logs.)

Conclusion:

Due to the lack of structural position in comparison to current
pool producers and the accompanying non-commercial shows and test, it
was agreed on by all those involved to plug and abandon the Kate #A-1 well.

Sincerely,

Dean Pattisson

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