

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30458
Name: RJM Oil Company, Inc.
Address 1: PO Box 256
Address 2: _____
City: Clafin State: KS Zip: 67525 + 0256
Contact Person: Chris Hoffman
Phone: (620) 786-8744
CONTRACTOR: License # 33905
Name: Southwind DRilling, Inc.
Wellsite Geologist: Jim Musgrove
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

4-6-2012 4-12-2012 4/13/11
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 009-25671-00-00

Spot Description: _____

NW SE SW NE Sec. 30 Twp. 19 S. R. 11 East West

2,100 Feet from North / South Line of Section

1,750 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Barton

Lease Name: George Well #: 1

Field Name: _____

Producing Formation: _____

Elevation: Ground: 1790 Kelly Bushing: 1797

Total Depth: 3398 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 322' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmf.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 86000 ppm Fluid volume: 600 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Louise B. Mills

Title: President Date: 5-28-2012

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- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Dg Date: 6/15/12

Operator Name: RJM Oil Company, Inc. Lease Name: George Well #: 1
 Sec. 30 Twp. 19 S. R. 11 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological-well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: RAG, BHCS	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>-2956</td> <td>KB</td> </tr> <tr> <td>Lansing</td> <td>-1297</td> <td>KB</td> </tr> <tr> <td>Arbuckle</td> <td>-1561</td> <td>KB</td> </tr> </table>	Name	Top	Datum	Heebner	-2956	KB	Lansing	-1297	KB	Arbuckle	-1561	KB
Name	Top	Datum											
Heebner	-2956	KB											
Lansing	-1297	KB											
Arbuckle	-1561	KB											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	322'	Common	180	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 319

Date	4-7-12	Sec.	30	Twp.	19	Range	11	County	Barton	State	KS	On Location		Finish	5:00 AM
Lease	George	Well No.	1	Location		Elmwood 1/2 W Sinto									
Contractor	Southwind #4							Owner							
Type Job	Surface							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	12 1/4		T.D.		322		Charge To								
Csg.	8 5/8		Depth		322		R.T.M.								
Tbg. Size			Depth				Street								
Tool			Depth				City				State				
Cement Left in Csg.			Shoe Joint				The above was done to satisfaction and supervision of owner agent or contractor.								
Meas Line			Displace		19 1/2 BCL		Cement Amount Ordered				180 com 30/dec 20/lot				

EQUIPMENT

Pumptrk	5	No.	Cementer	Chris	Common	180
			Helper			
Bulktrk		No.	Driver	Codey	Poz. Mix	
			Driver			
Bulktrk	10	No.	Driver	Dorja	Gel.	3
			Driver			

JOB SERVICES & REMARKS

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
8 5/8 on bottom. Est. Circulation	Sand
Mix 180SK & Displace.	Handling 189
	Mileage

Cement Circulated!

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	8 5/8 Sauge
AFU Inserts	
Float Shoe	
Latch Down	

Pumptrk Charge	Surface
Mileage	14

X Signature *Robert Stevenson*

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Tax	
Discount	
Total Charge	

KCC WICHITA

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 490

Date	Sec.	Twp.	Range	County	State	On Location	Finish
4-12-12	30	19	11	Butler	Kansas		12:00pm
Lease	Well No.		Location				
George	1		Ellinwood NW 3/4 Smd				
Contractor				Owner			
Southwind Drilling Rigs				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Type Job	T.D.		Charge To				
Plug			RSM				
Hole Size	Depth		Street				
78							
Csg.	Depth		City				
			State				
Tbg. Size	Depth		The above was done to satisfaction and supervision of owner agent or contractor.				
Tool	Shoe Joint		Cement Amount Ordered				
			165 6040 total 3675				
Cement Left in Csg.	Displace						
Meas Line							

EQUIPMENT

Pumptrk	No.	Cementers	Common
9		Steve	99
Bulktrk	No.	Driver	Poz. Mix
10		Tand	66
Bulktrk	No.	Driver	Gel.
		Blans	6

JOB SERVICES & REMARKS

Remarks:	Calcium
Rat Hole	Hulls
Mouse Hole	Salt
Centralizers	Flowseal 411#
Baskets	Kol-Seal
D/V or Port Collar	Mud CLR 48
1 st Plug @ 3240	Sand
	Handling 171
2 nd Plug @ 343	Mileage

FLOAT EQUIPMENT

3 rd Plug @ 370	Guide Shoe
	Centralizer
4 th Plug @ 40	Baskets
	AFU Inserts
Red Hole	Float Shoe
	Latch Down

88 Wood Plugs

Pumptrk Charge

Mileage 14 plug

X Signature Robert Stevenson

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KCC WICHITA

Tax
Discount
Total Charge