

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 31528
Name: MIKE KELSO OIL, INC.
Address 1: 1125 SOUTH MAIN
Address 2: P.O. BOX 467
City: CHASE State: KS Zip: 67524 + 0467
Contact Person: MIKE D. KELSO
Phone: (620) 562-8088
CONTRACTOR: License # 31529
Name: MIKE'S TESTING AND SALVAGE INC
Wellsite Geologist: CURTIS D. KELSO
Purchaser: MACKLASKEY OILFIELD SERVICES, INC.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Corp. Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator: MIKE KELSO OIL, INC.
Well Name: SANDERS #3
Original Comp. Date: 10/29/1958 Original Total Depth: 4782'
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: 4166' Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
12/30/2011 03/06/2012 03/08/2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-185-13136-00-02
Spot Description: SE NW NW
SE NW NW Sec. 1 Twp. 25 S. R. 14 East West
4,292 Feet from North / South Line of Section
4,315 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: STAFFORD
Lease Name: SANDERS Well #: 3
Field Name: SEEVERS NORTHWEST MORNING STAR
Producing Formation: MISSISSIPPI
Elevation: Ground: 1956' Kelly Bushing: 10'
Total Depth: 4782' Plug Back Total Depth: 4166'
Amount of Surface Pipe Set and Cemented at: 327' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: N/A Feet
If Alternate II completion, cement circulated from: N/A
feet depth to: N/A w/ N/A sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 8,000 ppm Fluid volume: 320 bbls
Dewatering method used: VACUUM TRUCK
Location of fluid disposal if hauled offsite:
Operator Name: LASSO ENERGY LLC
Lease Name: HEYEN SE (#1-3 WELL) License #: 34320
Quarter SE/4 Sec. 3 Twp. 24 S. R. 14 East
County: STAFFORD Permit #: D-30,012

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: PRESIDENT Date: MAY 29, 2012

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dog Date: 6/13/12

Operator Name: MIKE KELSO OIL, INC. Lease Name: SANDERS Well #: 3
 Sec. 1 Twp. 25 S. R. 14 East West County: STAFFORD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	HEEBNER (SAMPLE)	3501	-1545
Electric Log Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	LANSING KANSAS CITY (LOG)	3667	-1711
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	MISSISSIPPIAN (LOG)	4022	-2066
List All E. Logs Run:		VIOLA (LOG)	4126	-2170
NO NEW LOGS RAN		SIMPSON (LOG)	4230	-2274
		ARBUCKLE (LOG)	4280	-2324

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.250"	8 5/8"	23.0	327'	UNKNOWN	275	UNKNOWN
PRODUCTION	7.875"	5 1/2"	10.5	4282'	UNKNOWN	200	UNKNOWN
-	-	-	-	-	-	-	-

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	3807'-3808'	60/40 POZ	100	COMMON
-	-	-	-	-

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
-	CAST IRON BRIDGE PLUG (NEW PBTD)	CIBP.SET.	4166'
4	PERFORATION (EXISTING)	EXISTING SHOTS (MISSISSIPPI)	4045'-4056'
-	STIMULATE SWD FORMATION	1000 GALLONS 15% FE ACID	4045'-4056'
-	SQUEEZE OFF LANSING KANSAS CITY PERFS.	CEMENT SQUEEZE (100 SX)	3807'-3808'
-	-	-	-

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8" DUROLINE	3688'	3688'		
Date of First, Resumed Production, SWD or ENHR. 03/14/2012 (SWD)			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <u>INJECTION (AND DISPOSAL)</u>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
0	0	0	0	0	0	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) -	PRODUCTION INTERVAL: <u>MISSISSIPPI (4045'-4056')</u> <u>PERFS.</u>
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