



KANSAS CORPORATION COMMISSION 1084252
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30345
Name: Piqua Petro, Inc.
Address 1: 1331 XLAN RD
Address 2: _____
City: PIQUA State: KS Zip: 66761 + 1667
Contact Person: Greg Lair
Phone: (620) 468-2681
CONTRACTOR: License # 32079
Name: Leis, John E.
Wellsite Geologist: None
Purchaser: Maclaskey

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>04/11/2012</u>	<u>04/12/2012</u>	<u>05/15/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-207-27832-00-00

Spot Description: _____

NE NW SE SW Sec. 3 Twp. 24 S. R. 17 East West
1120 Feet from North / South Line of Section
1950 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Woodson

Lease Name: Sovoboda Well #: 33-11

Field Name: Neosho Falls Leroy

Producing Formation: Mississippi

Elevation: Ground: 973 Kelly Bushing: 0

Total Depth: 1240 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 21 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 21

feet depth to: 0 w/ 10 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 06/13/2012



1084252

Operator Name: Piqua Petro, Inc. Lease Name: Sovoboda Well #: 33-11
 Sec. 3 Twp. 24 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attachments
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12	7	20	21	Regular	10	
Longstring	5.625	2.875	6.5	1237	60/40 Pozmix	135	

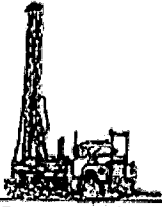
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD	-			
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	1187 to 1194.5 w/16 perf		

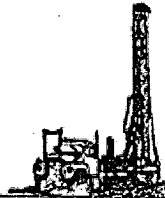
TUBING RECORD:	Size: <u>1</u>	Set At: <u>1188</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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LEIS OIL SERVICES



111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676

Operator License #: 30345	API #: 207-27832-00-00
Operator: Piqua Petro, Inc.	Lease: Sovoboda
Address: 1331 Xylan Rd Piqua, KS 66761	Well #: 33-11
Phone: 620.433.0099	Spud Date: 4/11/12 Completed: 4/12/12
Contractor License: 32079	Location: NE-NW-SE-SW of 3-24S-17E
T.D. : 1240 T.D. of Pipe: 1237	1120 Feet From South
Surface Pipe Size: 7" Depth: 21'	1950 Feet From
Kind of Well: Oil	County: Woodson

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
8	Soil and Clay	0	8	4	Shale	722	726
13	Lime	8	21	11	Lime	726	737
4	Shale	21	25	12	Shale	737	749
17	Lime	25	42	33	Broken Lime	749	782
115	Shale	42	157	9	Shale	782	791
12	Lime	157	169	4	Lime	791	795
3	Shale	169	172	11	Shale	795	806
4	Lime	172	176	4	Lime	806	810
14	Shale	176	190	3	Black Shale	810	813
63	Lime	190	253	3	Lime	813	816
63	Shale	253	316	34	Sandy Shale	816	850
2	Lime	316	318	1	Lime	850	851
4	Shale	318	322	308	Shale	851	1163
80	Lime	322	402	1	Coal	1163	1164
6	Shale	402	408	10	Shale	1164	1174
23	Lime	408	431	16	Lime	1174	1190
3	Black Shale	431	434	4	Oil Break	1190.5	1194.5
6	Lime	434	440	45	Lime	1194	1240
2	Shale	440	442				
14	Lime	442	456				
137	Shale	456	593		T.D.		1240
3	Lime	593	596		T.D. of Pipe		1237
26	Shale	596	622				
3	Lime	622	625				
18	Shale	625	643				
16	Lime	643	659				
61	Shale	659	720				
2	Lime	720	722				



Leis Oil Services, LLC

1410 150th Rd
Yates Center, KS 66783

Invoice

Number: 1001

Date: May 14, 2012

Bill To:

Greg Lair
Piqua Petro
1331 Xylan Rd
Piqua, KS 66761

Ship To:

Greg Lair
Piqua Petro
1331 Xylan Rd
Piqua, KS 66761

PO Number	Terms	Project

Date	Description	Hours	Rate	Amount
4-12-12	Drill pit	1.00	100.00	100.00
4-12-12	cement for surface	10.00	12.60	126.00
4-13-12	Drilled Sovoboda 33-11	1,233.00	6.25	7,706.25
4-13-12	Drill pit	1.00	100.00	100.00
4-13-12	cement for surface	10.00	12.60	126.00
4-16-12	Drilled Sovoboda 34-11	1,236.00	6.25	7,725.00
4-17-12	Drill pit	1.00	100.00	100.00
4-17-12	cement for surface	8.00	12.60	100.80
4-18-12	drilled Stranghorner 2-12	1,253.00	6.25	7,831.25
4-19-12	Drill pit	1.00	100.00	100.00
4-20-12	cement for surface	10.00	12.60	126.00
4-20-12	Drilled Hammond E 6-12	1,116.00	6.25	6,975.00
4-23-12	Drill pit	1.00	100.00	100.00
4-24-12	cement for surface	8.00	12.60	100.80
4-24-12	Drilled Wingrave 59-12	1,073.00	6.25	6,706.25

0 - 30 days	31 - 60 days	61 - 90 days	> 90 days	Total
\$44,917.90	\$0.00	\$0.00	\$0.00	\$44,917.90





CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 36405

LOCATION Eureka

FOREMAN Rick Laddford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8876

FIELD TICKET & TREATMENT REPORT

CEMENT API # 15-207-27832

DATE <u>4/12/12</u>	CUSTOMER # <u>4950</u>	WELL NAME & NUMBER <u>Savadaha 33-11</u>	SECTION <u>3</u>	TOWNSHIP <u>24</u>	RANGE <u>17</u>	COUNTY <u>Woodson</u>
CUSTOMER <u>Pigna Petroleum</u>			TRUCK # <u>520</u>	DRIVER <u>John</u>	TRUCK #	DRIVER
MAILING ADDRESS <u>1321 Xylan Rd</u>			<u>611</u>	<u>Jacy</u>		
CITY <u>Pigna</u>	STATE <u>KS</u>	ZIP CODE <u>66761</u>				

JOB TYPE 4/5 0 HOLE SIZE _____ HOLE DEPTH 1290' CASING SIZE & WEIGHT _____
 CASING DEPTH 1238' DRILL PIPE _____ TUBING 2 7/8" OTHER _____
 SLURRY WEIGHT 13.6" SLURRY VOL 34 bbl WATER gal/ok 9.0 CEMENT LEFT IN CASING 0'
 DISPLACEMENT 7.2 bbl DISPLACEMENT PSI 900 PSI 1400 Bumps/ok RATE _____

REMARKS: Safety meeting. Rig up to 2 7/8" casing. Break circulation w/ 5 bbl fresh water. Pump 300# gel-flush, 5 bbl water spacer. Mixed 135 sacks OWC cement w/ 1/2" phenosol/sk @ 13.6"/gal. Shut down, washout pump + lines, drop 2 plugs. Displace w/ 7.2 bbl fresh water. Final pump pressure 900 PSI. Bump plug to 1700 PSI. Close well in @ 500 PSI. Good cement returns to surface = 6 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	45	MILEAGE	4.00	180.00
1124	135 sacks	OWC cement	18.80	2538.00
1107A	68"	1/2" phenosol/sk	1.29	87.72
1118B	300"	gel-flush	.21	63.00
5407A	7.02	tax mileage bulk tax	1.34	423.31
4402	2	2 7/8" top rubber plugs	28.00	54.00
		Subtotal		4328.03
		SALES TAX		600.26
		ESTIMATED TOTAL		4518.39

AUTHORIZATION _____

249013

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form